

FIRSTENERGY CORP  
Form 8-K  
November 08, 2005

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D. C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported) November 8, 2005

<b>Commission File Number</b>	<b>Registrant; State of Incorporation; Address; and Telephone Number</b>	<b>I.R.S. Employer Identification No.</b>
<b>333-21011</b>	<b>FIRSTENERGY CORP. (An Ohio Corporation) 76 South Main Street Akron, OH 44308 Telephone (800)736-3402</b>	<b>34-1843785</b>

**Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):**

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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**Item 7.01 Regulation FD Disclosure**

FirstEnergy is providing further clarity in connection with the Webcast of its presentation at the Edison Electric Institute Financial Conference on November 8, 2005. FirstEnergy reiterates that its estimated long-term earnings growth rate remains at 3-4%, its estimated dividend growth rate remains at 4-5% and its target dividend payout ratio remains at 50-60%.

**Forward-Looking Statements:** This Form 8-K includes forward-looking statements based on information currently available to management. Such statements are subject to certain risks and uncertainties. These statements typically contain, but are not limited to, the terms "anticipate", "potential", "expect", "believe", "estimate" and similar words. Actual results may differ materially due to the speed and nature of increased competition and deregulation in the electric utility industry, economic or weather conditions affecting future sales and margins, changes in markets for energy services, changing energy and commodity market prices, replacement power costs being higher than anticipated or inadequately hedged, the continued ability of our regulated utilities to collect transition and other charges, maintenance costs being higher than anticipated, legislative and regulatory changes (including revised environmental requirements), the uncertainty of the timing and amounts of the capital expenditures (including that such amounts could be higher than anticipated) or levels of emission reductions related to the settlement agreement resolving the New Source Review litigation, adverse regulatory or legal decisions and outcomes (including, but not limited to, the revocation of necessary licenses or operating permits, fines or other enforcement actions and remedies) of government investigations and oversight, including by the Securities and Exchange Commission, the United States Attorney's Office and the Nuclear Regulatory Commission as disclosed in the registrant's Securities and Exchange Commission filings, generally, and with respect to the Davis-Besse Nuclear Power Station outage and heightened scrutiny at the Perry Nuclear Power Plant in particular, the availability and cost of capital, rising interest rates and other inflationary trends, the continuing availability and operation of generating units, the ability of generating units to continue to operate at, or near full capacity, the inability to accomplish or realize anticipated benefits of strategic goals (including the proposed transfer of nuclear generation assets), the ability to improve electric commodity margins and to experience growth in the distribution business, any decision of the Pennsylvania Public Utility Commission regarding the plan filed by Pennsylvania Power Company on October 11, 2005 to secure electricity supply for its customers at a set rate, the ability to access the public securities and other capital markets, the outcome, cost and other effects of present and potential legal and administrative proceedings and claims related to the August 14, 2003 regional power outage, the final outcome in the proceeding related to FirstEnergy's Application for a Rate Stabilization Plan (RSP) in Ohio, specifically, the Public Utilities Commission of Ohio's acceptance of the

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September 9, 2005 proposed supplement to the RSP, the risks and other factors discussed from time to time in the registrant's Securities and Exchange Commission filings, including its annual report on Form 10-K for the year ended December 31, 2004, and other similar factors. Dividends declared from time to time on FirstEnergy's common stock during any annual period may in aggregate vary from the indicated amounts due to circumstances considered by FirstEnergy's Board of Directors at the time of the actual declarations. The registrant expressly disclaims any current intention to update any forward-looking statements contained in this document as a result of new information, future events, or otherwise.

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

November 8, 2005

**FIRSTENERGY CORP.**

Registrant

/s/ Harvey L. Wagner

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Harvey L. Wagner  
Vice President, Controller and  
Chief Accounting Officer