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GASTAR EXPLORATION LTD Form 10-Q August 06, 2009 Table of Contents

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

# **FORM 10-Q**

x QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE QUARTERLY PERIOD ENDED JUNE 30, 2009

OR

" TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE TRANSITION PERIOD FROM TO

Commission File Number: 001-32714

# GASTAR EXPLORATION LTD.

(Exact name of registrant as specified in its charter)

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Alberta, Canada (State or other jurisdiction of

98-0570897 (I.R.S. Employer

incorporation or organization)

Identification No.)

1331 Lamar Street, Suite 1080

Houston, Texas 77010 (Address of principal executive offices)

77010 (ZIP Code)

(713) 739-1800

(Registrant s telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No "

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes "No"

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of large accelerated filer, a cacelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer "

Accelerated filer

X

Non-accelerated filer " (Do not check if a smaller reporting company.)

Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes "No x

Total number of outstanding common shares, no par value per share, as of August 4, 2009 was 49,588,093.

#### GASTAR EXPLORATION LTD.

#### **QUARTERLY REPORT ON FORM 10-Q**

#### FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2009

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Unless otherwise indicated or required by the context, (i) Gastar, the Company, we, us, and our refer to Gastar Exploration Ltd. and its subsidiaries and predecessors, (ii) all dollar amounts appearing in this Quarterly Report on Form 10-Q as of and for the three and six months ended June 30, 2009 (Form 10-Q) are stated in United States dollars unless otherwise noted and (iii) all financial data included in this Form 10-Q have been prepared in accordance with generally accepted accounting principles in the United States of America (US GAAP).

General information about us can be found on our website at <a href="https://www.gastar.com">www.gastar.com</a>. The information on our website is neither incorporated into, nor part of, this Form 10-Q. Our Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K, as well as any amendments and exhibits to those reports, will be available free of charge through our website as soon as reasonably practicable after we file or furnish them to the United States Securities and Exchange Commission (SEC). Information is also available on the SEC website at <a href="https://www.sec.gov">www.sec.gov</a> for our United States filings and on SEDAR at <a href="https://www.sedar.com">www.sedar.com</a> for our Canadian filings.

As of the opening of trading on August 3, 2009, a previously announced common share consolidation on the basis of one (1) common share for five (5) common shares (the 1-for-5 Reverse Split) became effective. All common share and per share amounts reported in the Form 10-Q have been reported on a post reverse split basis. See Note 17, Subsequent Events for additional information.

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## GASTAR EXPLORATION LTD. AND SUBSIDIARIES

## CONDENSED CONSOLIDATED BALANCE SHEETS

	June 30, 2009 (Unaudited)	December 31, 2008						
ASSETS	(in the	ousands)						
CURRENT ASSETS:	d 12 100	<b>.</b>						
Cash and cash equivalents	\$ 12,499	\$ 6,153						
Accounts receivable, net of allowance for doubtful accounts of \$607 and \$560, respectively Commodity derivative contracts	2,943 2,986	5,296 9,829						
Due from related parties	1,197	2,382						
Prepaid expenses	452	879						
repute expenses	132	017						
Total current assets	20,077	24,539						
PROPERTY, PLANT AND EQUIPMENT:								
Natural gas and oil properties, full cost method of accounting:								
Unproved properties, not being amortized	159,182	141,860						
Proved properties	327,162	309,103						
Total natural gas and oil properties	486,344	450,963						
Furniture and equipment	1,010	997						
	407.254	451.060						
Total property, plant and equipment	487,354	451,960						
Accumulated depreciation, depletion and amortization	(279,522)	(199,433)						
Total property, plant and equipment, net	207,832	252,527						
OTHER ASSETS:								
Restricted cash	533	70						
Commodity derivative contracts	213							
Deferred charges, net	6,937	6,849						
Drilling advances	1,999	4,352						
Other	100	100						
Total other assets	9,782	11,371						
TOTAL ASSETS	\$ 237,691	\$ 288,437						
LIABILITIES AND SHAREHOLDERS EQUITY								
CURRENT LIABILITIES:								
Accounts payable	\$ 6,281	\$ 14,256						
Revenue payable	5,660	5,005						
Accrued interest	2,034	1,505						
Accrued drilling and operating costs	2,002	2,915						
Commodity derivative contracts	1,299	1,121						
Other accrued liabilities	1,732	3,131						
Due to related parties	1,060	2,143						
Current portion of long-term debt	168,825	151,684						

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Total current liabilities	188,893	181,760		
LONG-TERM LIABILITIES:				
Long-term debt				
Commodity derivative contracts	273			
Asset retirement obligation	5,481	5,095		
Total long-term liabilities	5,754	5,095		
COMMITMENTS AND CONTINGENCIES (Note 14)				
SHAREHOLDERS EQUITY:				
Common stock, no par value, unlimited shares authorized, 49,539,093 and 41,926,494 shares issued and				
outstanding at June 30, 2009 and December 31, 2008, respectively	263,799	249,980		
Additional paid-in capital	24,806	22,883		
Accumulated other comprehensive gain fair value of commodity hedging	944	2,629		
Accumulated other comprehensive gain foreign exchange	4	19		
Accumulated deficit	(246,509)	(173,929)		
Total shareholders equity	43,044	101,582		
TOTAL LIABILITIES AND SHAREHOLDERS EQUITY	\$ 237,691	\$ 288,437		

The accompanying notes are an integral part of these condensed consolidated financial statements.

#### GASTAR EXPLORATION LTD. AND SUBSIDIARIES

#### CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

#### (Unaudited)

REVENUES:   Natural gas and oil revenues   \$11,962   \$15,884   \$25,423   \$32,730   \$2008   \$2009   \$
REVENUES: Natural gas and oil revenues Unrealized natural gas hedge loss  11,962 \$ 15,884 \$ 25,423 \$ 32,730 (1,926)  Total revenues  7,536 15,371 20,801 30,804  EXPENSES: Production taxes 92 474 249 743  Lease operating expenses 1,449 2,408 3,326 3,950  Transportation and treating 325 498 818 957  Depreciation, depletion and amortization 3,361 5,890 11,360 12,299  Impairment of natural gas and oil properties Accretion of asset retirement obligation 88 82 175 164  General and administrative expense 3,487 4,064 6,445 8,339
Natural gas and oil revenues       \$ 11,962       \$ 15,884       \$ 25,423       \$ 32,730         Unrealized natural gas hedge loss       (4,426)       (513)       (4,622)       (1,926)         Total revenues       7,536       15,371       20,801       30,804         EXPENSES:       Production taxes       92       474       249       743         Lease operating expenses       1,449       2,408       3,326       3,950         Transportation and treating       325       498       818       957         Depreciation, depletion and amortization       3,361       5,890       11,360       12,299         Impairment of natural gas and oil properties       68,729         Accretion of asset retirement obligation       88       82       175       164         General and administrative expense       3,487       4,064       6,445       8,339
Unrealized natural gas hedge loss         (4,426)         (513)         (4,622)         (1,926)           Total revenues         7,536         15,371         20,801         30,804           EXPENSES:         Production taxes         92         474         249         743           Lease operating expenses         1,449         2,408         3,326         3,950           Transportation and treating         325         498         818         957           Depreciation, depletion and amortization         3,361         5,890         11,360         12,299           Impairment of natural gas and oil properties         68,729           Accretion of asset retirement obligation         88         82         175         164           General and administrative expense         3,487         4,064         6,445         8,339
Total revenues         7,536         15,371         20,801         30,804           EXPENSES:         Production taxes         92         474         249         743           Lease operating expenses         1,449         2,408         3,326         3,950           Transportation and treating         325         498         818         957           Depreciation, depletion and amortization         3,361         5,890         11,360         12,299           Impairment of natural gas and oil properties         68,729           Accretion of asset retirement obligation         88         82         175         164           General and administrative expense         3,487         4,064         6,445         8,339
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Lease operating expenses       1,449       2,408       3,326       3,950         Transportation and treating       325       498       818       957         Depreciation, depletion and amortization       3,361       5,890       11,360       12,299         Impairment of natural gas and oil properties       68,729         Accretion of asset retirement obligation       88       82       175       164         General and administrative expense       3,487       4,064       6,445       8,339
Transportation and treating       325       498       818       957         Depreciation, depletion and amortization       3,361       5,890       11,360       12,299         Impairment of natural gas and oil properties       68,729         Accretion of asset retirement obligation       88       82       175       164         General and administrative expense       3,487       4,064       6,445       8,339
Depreciation, depletion and amortization         3,361         5,890         11,360         12,299           Impairment of natural gas and oil properties         68,729           Accretion of asset retirement obligation         88         82         175         164           General and administrative expense         3,487         4,064         6,445         8,339
Impairment of natural gas and oil properties68,729Accretion of asset retirement obligation8882175164General and administrative expense3,4874,0646,4458,339
Accretion of asset retirement obligation 88 82 175 164 General and administrative expense 3,487 4,064 6,445 8,339
General and administrative expense 3,487 4,064 6,445 8,339
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Total expenses 8,802 13,416 91,102 26,452
INCOME (LOSS) FROM OPERATIONS (1,266) 1,955 (70,301) 4,352
OTHER (EXPENSES) INCOME:
Interest expense $(1,137)$ $(1,889)$ $(2,299)$ $(3,985)$
Investment income and other 10 481 23 1,304
Foreign transaction loss (1) (3)
INCOME (LOSS) BEFORE INCOME TAXES (2,393) 546 (72,580) 1,633
Provision for income taxes
NET INCOME (LOSS) \$ (2,393) \$ 546 \$ (72,580) \$ 1,633
NET INCOME (LOSS) PER SHARE:
Basic \$ (0.05) \$ 0.01 \$ (1.68) \$ 0.04
Diluted \$ (0.05) \$ 0.01 \$ (1.68) \$ 0.04
WEIGHTED AVERAGE COMMON SHARES
OUTSTANDING:
Basic 44,854,954 41,419,714 43,163,088 41,419,714
Diluted 44,854,954 41,495,033 43,163,088 41,495,033

The accompanying notes are an integral part of these condensed consolidated financial statements.

## GASTAR EXPLORATION LTD. AND SUBSIDIARIES

## CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

## (Unaudited)

	For the Six Months Ended June 30,	
	2009	2008
	(in thousands)	
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net income (loss)	\$ (72,580)	\$ 1,633
Adjustments to reconcile net income (loss) to net cash provided by operating activities:		
Depreciation, depletion and amortization	11,360	12,299
Impairment of natural gas and oil properties	68,729	
Stock-based compensation	2,134	1,711
Net cash settlement of derivative contracts	4,622	1,926
Monetization of derivative contracts	2,465	
Amortization of other comprehensive income commodity hedging	(1,685)	
Amortization of deferred financing costs and debt discount	1,408	948
Accretion of asset retirement obligation	175	164
Changes in operating assets and liabilities:		
Restricted cash for hedging program		1,000
Accounts receivable	3,474	(4,719)
Prepaid expenses	368	225
Accounts payable and accrued liabilities	(5,068)	9,071