

ORION ENERGY SYSTEMS, INC.

Form 10-K

June 15, 2009

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**UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

Form 10-K

**ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934
For the fiscal year ended March 31, 2009**

or

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934
For the transition period from to**

Commission File Number: 001-33887

Orion Energy Systems, Inc.

(Exact name of Registrant as specified in its charter)

Wisconsin

*(State or other jurisdiction of
incorporation or organization)*

39-1847269

*(I.R.S. Employer
Identification No.)*

2210 Woodland Drive, Manitowoc, WI

(Address of principal executive offices)

54220

(Zip Code)

(920) 892-9340

(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the act:

Title of Each Class	Name of Each Exchange on Which Registered
Common stock, no par value	The NASDAQ Global Market
Common stock purchase rights	The NASDAQ Global Market

Securities registered pursuant to Section 12(g) of the act:

None

Indicate by check mark if the Registrant is a well-known seasoned issuer as defined in Rule 405 of the Securities Act. Yes No

Indicate by check mark if the Registrant is not required to file reports pursuant to Section 13 or 15(d) of the Act. Yes No

Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was

required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). (Registrant is not yet required to provide financial disclosure in an Interactive Data File format.). Yes No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§ 229.405 of this chapter) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company
(Do not check if a smaller reporting company)

Indicate by check mark whether the Registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

The aggregate market value of shares of the Registrant's common stock held by non-affiliates as of September 30, 2008, the last business day of the Registrant's most recently completed second fiscal quarter, was approximately \$148,010,431.

At June 8, 2009, there were 21,693,361 shares of the Registrant's common stock outstanding.

DOCUMENTS INCORPORATED BY REFERENCE

Portions of the Registrant's Proxy Statement for the 2009 Annual Meeting of Shareholders are incorporated herein by reference in Part III of this Annual Report on Form 10-K. Such Proxy Statement will be filed with the Securities and Exchange Commission within 120 days of the Registrant's fiscal year ended March 31, 2009.

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FORWARD-LOOKING STATEMENTS

This Form 10-K includes forward-looking statements that are based on our beliefs and assumptions and on information currently available to us. When used in this Form 10-K, the words anticipate, believe, could, estimate, expect, intend, may, plan, potential, predict, project, should, will, would and similar expressions are used to identify forward-looking statements. Although we believe that our plans, intentions, and expectations reflected in any forward-looking statements are reasonable, these plans, intentions or expectations are based on assumptions, are subject to risks and uncertainties and may not be achieved. These statements are based on assumptions made by us based on our experience and perception of historical trends, current conditions, expected future developments and other factors that we believe are appropriate in the circumstances. Such statements are subject to a number of risks and uncertainties, many of which are beyond our control. Our actual results, performance or achievements could differ materially from those contemplated, expressed or implied by the forward-looking statements contained in this Form 10-K. Important factors could cause actual results to differ materially from our forward-looking statements. Given these uncertainties, you should not place undue reliance on these forward-looking statements. Also, forward-looking statements represent our beliefs and assumptions only as of the date of this Form 10-K. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by the cautionary statements set forth in this Form 10-K. Actual events, results and outcomes may differ materially from our expectations due to a variety of factors. Although it is not possible to identify all of these factors, they include, among others, the following:

further deterioration of market conditions;

dependence on customers' capital budgets for sales of products and services;

our ability to compete in a highly competitive market and our ability to respond successfully to market competition;

increasing duration of customer sales cycles;

the market acceptance of our products and services, including the Orion Virtual Power Plant;

price fluctuations, shortages or interruptions of component supplies and raw materials used to manufacture our products;

loss of one or more key customers or suppliers, including key contacts at such customers;

a reduction in the price of electricity;

the cost to comply with, and the effects of, any current and future government regulations, laws and policies;

increased competition from government subsidies of alternative energy products and utility incentive programs;

our ability to effectively manage our anticipated growth; and

potential warranty claims.

You are urged to carefully consider these factors and the other factors described under Part I. Item 1A. Risk Factors when evaluating any forward-looking statements, and you should not place undue reliance on these forward-looking statements.

Except as required by applicable law, we assume no obligation to update any forward-looking statements publicly or to update the reasons why actual results could differ materially from those anticipated in any forward-looking statements, even if new information becomes available in the future.

**ORION ENERGY SYSTEMS, INC.
ANNUAL REPORT ON FORM 10-K
FOR THE YEAR ENDED MARCH 31, 2009**

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ITEM 1. BUSINESS

The following business overview is qualified in its entirety by the more detailed information included elsewhere or incorporated by reference in this Annual Report on Form 10-K. As used herein, unless otherwise expressly stated or the context otherwise requires, all references to Orion, we, us, our, the Company and similar references are to Orion Energy Systems, Inc. and its consolidated subsidiaries.

Overview

We design, manufacture, market and implement energy management systems consisting primarily of high-performance, energy efficient lighting systems, controls and related services. Our energy management systems deliver energy savings and efficiency gains to our commercial and industrial customers without compromising their quantity or quality of light. The core of our energy management system is our high intensity fluorescent, or HIF, lighting system that we estimate cuts our customers' lighting-related electricity costs by approximately 50%, while increasing their quantity of light by approximately 50% and improving lighting quality when replacing traditional high intensity discharge, or HID, fixtures. Our customers typically realize a two-to three-year payback period from electricity cost savings generated by our HIF lighting systems without considering utility incentives or government subsidies. We have sold and installed our HIF fixtures in over 4,500 facilities across North America, representing over 756 million square feet of commercial and industrial building space, including for 115 Fortune 500 companies, such as Coca-Cola Enterprises Inc., General Electric Co., Kraft Foods Inc., Newell Rubbermaid Inc., OfficeMax, Inc., and SYSCO Corp.

Our energy management system is comprised of: our HIF lighting system; our Intelite wireless lighting controls; our Apollo Solar Light Pipe, which collects and focuses renewable daylight and consumes no electricity; and integrated energy management services. We believe that the implementation of our complete energy management system enables our customers to further reduce electricity costs, while permanently reducing base and peak load demand from the electrical grid. From December 1, 2001 through March 31, 2009, we installed over 1,476,000 HIF lighting systems for our commercial and industrial customers. We are focused on leveraging this installed base to expand our customer relationships from single-site implementations of our HIF lighting systems to enterprise-wide roll-outs of our complete energy management system. We are also attempting to expand our customer base by executing our systematized, multi-step sales process to acquire new customer relationships. We generally have focused on selling retrofit projects whereby we replace inefficient HID, fluorescent or incandescent systems. We generate approximately 60% of our revenue through direct sales relationships with end users. We also continue to develop resellers and partner relationships that utilize our systematized sales process to increase overall market coverage and awareness in regional and local markets along with electrical contractors that provide installation services for these projects. Approximately, 40% of our revenues are generated from such indirect sales.

We estimate that the use of our HIF fixtures has resulted in cumulative electricity cost savings for our customers of approximately \$578 million and has reduced base and peak load electricity demand by approximately 435 megawatts, or MW, through March 31, 2009. We estimate that this reduced electricity consumption has reduced associated indirect carbon dioxide emissions by approximately 4.9 million tons over the same period.

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For a description of the assumptions behind our calculations of customer kilowatt demand reduction, customer kilowatt hours and electricity costs saved and reductions in indirect carbon dioxide emissions associated with our products used throughout this document, see the following table and notes.

	Cumulative from December 1, 2001 through March 31, 2009 (In thousands, unaudited)
HIF lighting systems sold(1)	1,477
Total units sold (including HIF lighting systems)	1,908
Customer kilowatt demand reduction(2)	435
Customer kilowatt hours saved(2)(3)	7,500,397
Customer electricity costs saved(4)	\$ 577,531
Indirect carbon dioxide emission reductions from customers' energy savings (tons)(5)	4,985
Square footage retrofitted(6)	756,955

- (1) HIF lighting systems includes all HIF units sold under the brand name Compact Modular and its predecessor, Illuminator.
- (2) A substantial majority of our HIF lighting systems, which generally operate at approximately 224 watts per six-lamp fixture, are installed in replacement of HID fixtures, which generally operate at approximately 465 watts per fixture in commercial and industrial applications. We calculate that each six-lamp HIF lighting system we install in replacement of an HID fixture generally reduces electricity consumption by approximately 241 watts (the difference between 465 watts and 224 watts). In retrofit projects where we replace fixtures other than HID fixtures, or where we replace fixtures with products other than our HIF lighting systems (which other products generally consist of products with lamps similar to those used in our HIF systems, but with varying frames, ballasts or power packs), we generally achieve similar wattage reductions (based on an analysis of the operating wattages of each of our fixtures compared to the operating wattage of the fixtures they typically replace). We calculate the amount of kilowatt demand reduction by multiplying (i) 0.241 kilowatts per six-lamp equivalent unit we install by (ii) the number of units we have installed in the period presented, including products other than our HIF lighting systems (or a total of approximately 1.9 million units).
- (3) We calculate the number of kilowatt hours saved on a cumulative basis by assuming the demand (kW) reduction for each fixture and assuming that each such unit has averaged 7,500 annual operating hours since its installation.
- (4) We calculate our customers' electricity costs saved by multiplying the cumulative total customer kilowatt hours saved indicated in the table by \$0.077 per kilowatt hour. The national average rate for 2008, which is the most current full year for which this information is available, was \$0.0982 per kilowatt hour according to the United States Energy Information Administration.
- (5) We calculate this figure by multiplying (i) the estimated amount of carbon dioxide emissions that result from the generation of one kilowatt hour of electricity (determined using the Emissions and Generation Resource Integration Database, or EGrid, prepared by the United States Environmental Protection Agency), by (ii) the number of customer kilowatt hours saved as indicated in the table.

- (6) Based on 1.9 million total units sold, which contain a total of approximately 9.5 million lamps. Each lamp illuminates approximately 75 square feet. The majority of our installed fixtures contain six lamps and typically illuminate approximately 450 square feet.

Our Industry

As a company focused on providing energy management systems, our market opportunity is created by growing electricity capacity shortages, underinvestment in transmission and distribution, or T&D infrastructure, high electricity costs and the high financial and environmental costs associated with adding generation capacity and upgrading the T&D infrastructure. The United States electricity market is generally characterized by rising demand, increasing electricity costs and power reliability issues due to continued constraints on generation and T&D

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capacity. Electricity demand is expected to grow steadily over the coming decades and significant challenges exist in meeting this increase in demand, including the environmental concerns associated with generation assets using fossil fuels. These constraints are causing governments, utilities and businesses to focus on demand reduction initiatives, including energy efficiency and other demand-side management solutions.

Today's Electricity Market

Growing Demand for Electricity. Demand for electricity in the United States has grown steadily in recent years and is expected to grow significantly for the foreseeable future. According to the Energy Information Administration, or EIA, \$387 billion was spent on electricity in 2008 in the United States, up from \$220 billion in 1998, an increase of 76%. Additionally, the EIA identified that consumption was 3,914 billion kWh in 2007 and predicts it will increase by 36% to 5,323 billion kWh in 2030. As a result of this rapidly growing demand, the National Electric Reliability Council, or NERC, expects capacity margins to drop below minimum target levels in Texas, New England, the Mid-Atlantic, the Midwest and the Rocky Mountain area within the next two to three years. We believe that meeting this increasing domestic electricity demand will require either an increase in energy supply through capacity expansion, broader adoption of demand management programs, or a combination of these solutions.

Challenges to Capacity Expansion. Based on the forecasted growth in electricity demand, the EIA estimates that the United States will require 292 gigawatts, or GW, of new generating capacity by 2030 (the equivalent of 584 power plants rated at an average of 500 MW each). According to data provided by the International Energy Agency, or IEA, we estimate that new generating capacity and associated T&D investment will cost at least \$2.2 million per MW.

In addition to the high financial costs associated with adding power generation capacity, there are environmental concerns about the effects of emissions from additional power plants, especially coal-fired power plants. According to the IEA, global energy-related carbon dioxide emissions in 2030 are expected to exceed 2003 levels by 52%, with power generation expected to contribute to about half of this increase. Coal-fired plants, which generate significant emissions of carbon dioxide and other pollutants, are projected to account for only 18% of added capacity between 2007 and 2030; however, coal fired generation will still power 47% of the country's electricity generation in 2030, according to the EIA. We believe that concerns over emissions may make it increasingly difficult for utilities to add coal-fired generating capacity. Clean coal energy initiatives are characterized by an uncertain legislative and regulatory framework and would involve substantial infrastructure cost to readily commercialize.

Although the EIA expects clean-burning natural gas-fired plants to account for 53% of total required domestic capacity additions, natural gas production has recently leveled off, which may make it difficult to fuel significant numbers of additional plants, and natural gas prices have approximately doubled in the last decade according to the EIA. Environmentally-friendly renewable energy alternatives, such as solar and wind, generally require subsidies and rebates to be cost competitive and do not provide continuous electricity generation. As a result, we do not believe that renewable energy sources will account for a meaningful percentage of overall electricity supply growth in the near term. We believe these challenges to expanding generating capacity will increase the need for energy efficiency initiatives to meet demand growth.

Underinvestment in Electricity Transmission and Distribution. According to the Department of Energy, or DOE, the majority of United States transmission lines, transformers and circuit breakers—the backbone of the United States T&D system—is more than 25 years old. The underinvestment in T&D infrastructure has led to well-documented power reliability issues, such as the August 2003 blackout that affected a number of states in the northeastern United States. To upgrade and maintain the United States T&D system, the Electric Power Research Institute, or EPRI, estimates that the United States will need to invest over \$110 billion, or \$5.5 billion per year, by 2025. This underinvestment is projected to become more pronounced as electricity demand grows. According to NERC, electricity demand is expected to increase by 18% between 2006 and 2015, while transmission capacity is expected to

increase by only 6%.

High Electricity Costs. The price of one kWh of electricity (in nominal dollars, including the effects of inflation) has reached historic highs, according to the EIA's Annual Review of Energy 2007. Rising electricity

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prices, coupled with increasing electricity consumption, are resulting in increasing electricity costs, particularly for businesses. Based on the most recent EIA electricity rate and consumption data available (January 2009), we estimate that commercial and industrial electricity expenditures rose 33.7% and 50.4%, respectively, from 1995 to 2008, and rose 7.9% and 9.6%, respectively, in comparing monthly expenditures in January 2008 and January 2009. As a result, we believe that electricity costs are an increasingly significant operating expense for businesses, particularly those with large commercial and industrial facilities.

Our Market Opportunity

We believe that energy efficiency measures represent permanent, cost-effective and environmentally-friendly alternatives to expanding electricity capacity in order to meet demand growth. The American Council for an Energy Efficient Economy, or ACEEE, in a 2004 study estimated that the United States can reduce up to 25% of its estimated electricity usage from 2000 to 2020, the equivalent of approximately \$70 billion per year in energy savings, by deploying all currently available cost-effective energy efficiency products and technologies across commercial, industrial and residential market sectors. As a result, we believe governments, utilities and businesses are increasingly focused on demand reduction through energy efficiency and demand management programs. For example:

Thirty-eight states have, through legislation or regulation, ordered utilities to design and fund programs that promote or deliver energy efficiency. In addition, Michigan, Pennsylvania, Virginia, North Carolina, South Carolina and Tennessee are all in the process of developing and implementing programs for launch in 2009 or 2010.

According to the Federal Energy Regulatory Commission, or FERC, 18 states have implemented, or are in the process of implementing Energy Efficiency Resource Standards, or EERS, or have an energy efficiency component to the Renewable Portfolio Standard, or RPS, which generally require utilities to allocate funds to energy efficiency programs to meet near-term savings targets set by state governments or regulatory authorities.

In recent years, there has also been an increasing focus on decoupling, a regulatory initiative designed to break the linkage between utility kWh sales and revenues, in order to remove the disincentives for utilities to promote load reducing initiatives. Decoupling aims to encourage utilities to actively promote energy efficiency by allowing utilities to generate revenues and returns on investment from employing energy management solutions. As of December 31, 2008, 21 states had adopted or are adopting some form of decoupling for electric utilities.

One method utilities use to reduce demand is the implementation of demand response programs. Demand response is a method of reducing electricity usage during periods of peak demand in order to promote grid stability, either by temporarily curtailing end use or by shifting generation to backup sources, typically at customer facilities. While demand response is an effective tool for addressing peak demand, these programs are called upon to reduce consumption typically for only up to 200 hours per year, based on demand conditions, and require end users to compromise their consumption patterns, for example by reducing lighting or air conditioning.

We believe that given the costs of adding new capacity and the limited number of hours that are addressed by current demand response initiatives, there is a significant opportunity for more comprehensive energy efficiency solutions to permanently reduce electricity demand during both peak and off-peak periods. We believe such solutions are a compelling way for businesses, utilities and regulators to meet rising demand in a cost-effective and environmentally-friendly manner. We also believe that, in order to gain acceptance among end users, energy efficiency solutions must offer substantial energy savings and return on investment, without requiring compromises in energy usage patterns.

The Role of Lighting

According to 2008 data from the DOE, lighting is forecasted to account for 19% of electric power consumption in the United States in 2010, with commercial and industrial lighting accounting for 69% of that amount. Based on the DOE's information, we estimate that approximately \$52.3 billion was spent on electricity for lighting in the

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United States commercial and industrial sectors in 2008. Commercial and industrial facilities in the United States employ a variety of lighting technologies, including HID, traditional fluorescents, LED and incandescent lighting fixtures. Our HIF lighting systems typically replace HID fixtures, which operate inefficiently and, according to EPRI, only convert approximately 36% of the energy they consume into visible light. The EIA estimates that as of 2003 there were 455,000 buildings in the United States representing 20.6 billion square feet that utilized HID lighting.

Our Solution

50/50 Value Proposition. We estimate our HIF lighting systems generally reduce lighting-related electricity costs by approximately 50% compared to HID fixtures, while increasing the quantity of light by approximately 50% and improving lighting quality. From December 1, 2001 through March 31, 2009, we believe that the use of our HIF fixtures has saved our customers \$578 million in electricity costs and reduced their energy consumption by 7.5 billion kWh.

Multi-Facility Roll-Out Capability. We offer our customers a single source, turn-key solution for project implementation in which we manage and maintain responsibility for entire multi-facility roll-outs of our energy management solutions across North American real estate portfolios. This capability allows us to offer our customers an orderly, timely and scheduled process for recognizing energy reductions and cost savings.

Rapid Payback Period. In most retrofit projects where we replace HID fixtures, our customers typically realize a two- to three-year payback period on our HIF lighting systems. These returns are achieved without considering utility incentives or government subsidies (although subsidies and incentives are increasingly being made available to our customers and us in connection with the installation of our systems and further shorten payback periods).

Comprehensive Energy Management System. Our comprehensive energy management system enables us to reduce our customers' base and peak load electricity consumption. By replacing existing HID fixtures with our HIF lighting systems, our customers permanently reduce base load electricity consumption while significantly increasing their quantity and quality of light. We can also add intelligence to the customer's lighting system through the implementation of our Intelite wireless controls. This gives our customers the ability to control and adjust lighting and energy use levels for additional cost savings. Finally, we offer a further reduction in electricity consumption through the installation and integration of our Apollo Solar Light Pipe, which is a lens-based device that collects and focuses renewable daylight without consuming electricity. By integrating our Apollo Solar Light Pipe and HIF lighting system with the intelligence of our Intelite product line, the output and electricity consumption of our HIF lighting systems can be automatically adjusted based on the level of natural light being provided by our Apollo Light Pipe and, in certain circumstances, our customers can illuminate their facilities off the grid during peak hours of the day.

Easy Installation, Implementation and Maintenance. Our HIF fixtures are designed with a lightweight construction and modular plug-and-play architecture that allows for fast and easy installation, facilitates maintenance and allows for easy integration of other components of our energy management system. We believe our system's design reduces installation time and expense compared to other lighting solutions, which further improves our customers' return on investment. We also believe that our use of standard components reduces our customers' ongoing maintenance costs.

Base and Peak Load Relief for Utilities. The implementation of our energy management systems can substantially reduce our customers' electricity demand during peak and off-peak periods. Since commercial and industrial lighting represents approximately 14% of total energy usage in the United States, our systems can substantially reduce the need for additional base and peak load generation and distribution capacity, while reducing the impact of peak demand periods on the electrical grid. We estimate that the HIF fixtures we have installed from December 1, 2001 through March 31, 2009 have had the effect of reducing base and peak load demand by approximately 435 MW.

Environmental Benefits. By permanently reducing electricity consumption, our energy management systems reduce associated indirect carbon dioxide emissions that would otherwise have resulted from generation of this

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energy. We estimate that one of our HIF lighting systems, when replacing a standard HID fixture, displaces 0.241 kW of electricity, which, based on information provided by the EPA, reduces a customer's indirect carbon dioxide emissions by approximately 1.8 tons per year. Based on these figures, we estimate that the use of our HIF fixtures has reduced indirect carbon dioxide emissions by over 4.9 million tons through March 31, 2009.

Our Competitive Strengths

Compelling Value Proposition. By permanently reducing lighting-related electricity usage, our systems enable our commercial and industrial customers to achieve significant cost savings, without compromising the quantity or quality of light in their facilities. As a result, our energy management systems offer our customers a rapid return on their investment, without relying on government subsidies or utility incentives. We believe our ability to deliver improved lighting quality while reducing electricity costs differentiates our value proposition from other demand management solutions which require end users to alter the time, manner or duration of their electricity use to achieve cost savings. We also offer our customers a single source solution whereby we manage and are responsible for the entire project including installation and manufacturing across the entire North American real estate portfolio. Our ability to offer such a turn-key, national solution allows us to deliver energy reductions and cost savings to our customers in timely, orderly and planned multi-facility roll-outs.

Large and Growing Customer Base. We have developed a large and growing national customer base, and have installed our products in over 4,580 commercial and industrial facilities across North America. As of March 31, 2009, we have completed or are in the process of completing retrofits in over 1,000 facilities for our 115 Fortune 500 customers. We believe that the willingness of our blue-chip customers to install our products across multiple facilities represents a significant endorsement of our value proposition, which in turn helps us sell our energy management systems to new customers.

Systematized Sales Process. We have invested substantial resources in the development of our innovative sales process. We primarily sell directly to our end user customers using a systematized multi-step sales process that focuses on our value proposition and provides our sales force with specific, identified tasks that govern their interactions with our customers from the point of lead generation through delivery of our products and services. Management of this process seeks to continually improve salesforce effectiveness while simultaneously improving salesforce efficiency. We also train select partners and resellers to follow our systemized sales process, thereby extending our sales reach while making their businesses more effective.

Innovative Technology. We have developed a portfolio of 19 United States patents primarily covering various elements of our HIF fixtures. We believe these innovations allow our HIF fixtures to produce more light output per unit of input energy compared to competitive HIF product offerings. We also have 16 patents pending that primarily cover various elements of our InteLite wireless controls and our Apollo Solar Light Pipe and certain business methods. To complement our innovative energy management products, we have introduced integrated energy management services to provide our customers with a turnkey solution either at a single facility or across North American facility footprints. We believe that our demonstrated ability to innovate provides us with significant competitive advantages. We believe that our HIF solutions offer significantly more light output as measured in foot-candles of light delivered per watt of electricity consumed when compared to HID, traditional fluorescent and light emitting diode, or LED, light sources.

Strong, Experienced Leadership Team. We have a strong and experienced senior management team led by our president and chief executive officer, Neal R. Verfuert, who was the principal founder of our company in 1996 and invented many of the products that form our energy management system. Our senior executive management team of eight individuals has a combined 58 years of experience with our company and a combined 95 years of experience in the lighting and energy management industries.

Innovative Financing Solutions. We have developed a patent-pending financing program called the Orion Virtual Power Plant, or OVPP. Our OVPP is structured similarly to a supply contract under which we commit to deliver a set amount of energy savings to the customer at a fixed monthly rate. Our OVPP program allows customers to deploy our energy management systems without having to make upfront investments or capital outlays. After the pre-determined amount of energy savings are delivered, our customers assume full ownership of the energy management system and benefit from the entire amount of energy savings over the remaining useful life of the

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technology. We believe the OVPP allows our salespeople to capture opportunities that otherwise may not have occurred due to capital constraints. Revenue is recognized on a monthly basis over the life of the contract, typically 60 months, upon successful installation of the system and customer acknowledgement that the product is operating as specified. Additionally, we may choose to sell the payment streams to third party finance companies, in which case, the revenue would be recognized at the net present value of the total future payments from the finance company upon completion of the project.

Efficient, Scalable Manufacturing Process. We have made significant investments in our manufacturing facility since fiscal 2005, including investments in production efficiencies, automated processes and modern production equipment. These investments have substantially increased our production capacity, which we believe will enable us to support substantially increased demand from our current level. In addition, these investments, combined with our modular product design and use of standard components, enable us to reduce our cost of revenue, while better controlling production quality, and allow us to be responsive to customer needs on a timely basis. We generally are able to deliver standard products within several weeks of receipt of order which leads to greater energy savings to customers through shorter implementation time frames. We believe the sales to implementation cycles for our competitors are substantially longer.

Our Growth Strategies

Leverage Existing Customer Base. We are expanding our relationships with our existing customers by transitioning from single-site facility implementations to comprehensive enterprise-wide roll-outs of our HIF lighting systems. We also intend to leverage our large installed base of HIF lighting systems to implement all aspects of our energy management system for our existing customers.

Target Additional Customers. We are expanding our base of commercial and industrial customers by executing our systematized sales process with our direct sales force and through our existing resellers and partners. In addition, we are selectively hiring direct salespeople as well as continuing to execute on a sales and marketing program designed to develop new relationships with partners, resellers and their respective customers.

We generally seek to focus our direct sales efforts in geographic locations where we already have existing customer sites that can serve as references. We generally seek to recruit resellers and partners in those geographic locations where we wish to achieve better market coverage.

Provide Load Relief to Utilities and Grid Operators. Because commercial and industrial lighting represents a significant percentage of overall electricity usage, we believe that as we increase our market penetration, our systems will, in the aggregate, have a significant impact on permanently reducing base and peak load electricity demand. We estimate our HIF lighting systems can generally eliminate demand at a cost of approximately \$1.0 million per MW when used in replacement of typical HID fixtures, as compared to the IEA's estimate of approximately \$2.2 million per MW of capacity for new generation and T&D assets. We intend to market our energy management systems directly to utilities and grid operators as a lower-cost, permanent and distributed alternative to capacity expansion. We believe that utilities and grid operators may increasingly view our systems as a way to help them meet their requirements to provide reliable electric power to their customers in a cost-effective and environmentally-friendly manner. In addition, we believe that potential regulatory decoupling initiatives could increase the amount of incentives that utilities and grid operators will be willing to pay us or our customers for the installation of our systems.

Continue to Improve Operational Efficiencies. We are focused on continually improving the efficiency of our operations to increase the profitability of our business. In our manufacturing operations, we pursue opportunities to reduce our materials, component and manufacturing costs through product engineering, manufacturing process improvements, research and development on alternative materials and components, volume purchasing and

investments in manufacturing equipment and automation. We also seek to reduce our installation costs by training our authorized installers to perform retrofits more efficiently and cost effectively. We have also undertaken initiatives to achieve operating expense efficiencies by more effectively executing our systematized multi-step sales process and focusing on geographically-concentrated sales efforts. We believe that realizing these efficiencies will enhance our profitability and allow us to continue to deliver our compelling value proposition.

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Develop New Sources of Revenue. We recently introduced our Intelite wireless controls, Apollo Solar Light Pipe and outdoor lighting products to complement our core HIF lighting systems. We are continuing to develop new energy management products and services that can be utilized in connection with our current products, including intelligent HVAC integration controls, direct solar solutions, comprehensive lighting management software and controls and additional consulting services. We are also exploring opportunities to monetize emissions offsets based on our customers' electricity savings from implementation of our energy management systems.

Products and Services

We provide a variety of products and services that together comprise our energy management system. The core of our energy management system is our HIF lighting platform, which we primarily sell under the Compact Modular brand name. We offer our customers the option to build on our core HIF lighting platform by adding our Intelite wireless controls and Apollo Solar Light Pipe. Together with these products, we offer our customers a variety of integrated energy management services such as system design, project management and installation. We refer to the combination of these products and services as our energy management system.

Products

The following is a description of our primary products:

The Compact Modular. Our primary product is our line of high-performance HIF lighting systems, the Compact Modular, which includes a variety of fixture configurations to meet customer specifications. The Compact Modular generally operates at 224 watts per six-lamp fixture, compared to approximately 465 watts for the HID fixtures that it typically replaces. This wattage difference is the primary reason our HIF lighting systems are able to reduce electricity consumption by approximately 50% compared to HID fixtures. Our Compact Modular has a thermally efficient design that allows it to operate at significantly lower temperatures than HID fixtures and most other legacy lighting fixtures typically found in commercial and industrial facilities. Because of the lower operating temperatures of our fixtures, our ballasts and lamps operate more efficiently, allowing more electricity to be converted to light rather than to heat or vibration, while allowing these components to last longer before needing replacement. In addition, the heat reduction provided by installing our HIF lighting systems reduces the electricity consumption required to cool our customers' facilities, which further reduces their electricity costs. The EPRI estimates that commercial buildings use 5% to 10% of their electricity consumption for cooling required to offset the heat generated by lighting fixtures.

In addition, our patented optically-efficient reflector increases light quantity by efficiently harvesting and focusing emitted light. We and some of our customers have conducted tests that generally show that our Compact Modular product line can increase light quantity in footcandles by approximately 50% when replacing HID fixtures. Further, we believe, based on customer data, that our Compact Modular products provide a greater quantity of light per watt than competing HIF fixtures.

The Compact Modular product line also includes our modular power pack, which enables us to customize our customers' lighting systems to help achieve their specified lighting and energy savings goals. Our modular power pack integrates easily into a wide variety of electrical configurations at our customers' facilities, allowing for faster and less expensive installation compared to lighting systems that require customized electrical connections. In addition, our HIF lighting systems are lightweight and, we believe, easy to handle, which further reduces installation and maintenance costs and helps to build brand loyalty with electrical contractors and installers.

Intelite Wireless Controls. Our Intelite wireless control products allow customers to remotely communicate with and give commands to individual light fixtures and other peripheral devices through web-based software, and allow the customer to configure and easily change the control parameters of each fixture based on a number of inputs and

conditions, including motion and ambient light levels. Our Intelite products can be added to our HIF lighting systems at or after installation on a plug and play basis by coupling the wireless transceivers directly to the modular power pack. Because of their modular design, our Intelite wireless products can be added to our energy management system easily and at lower cost when compared to lighting systems that require similar controls to be included at original installation or retrofitted.

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Apollo Solar Light Pipe. Our Apollo Solar Light Pipe is a lens-based device that collects and focuses renewable daylight, bringing natural light indoors without consuming electricity. Our Apollo Solar Light Pipe is designed and manufactured to maximize light collection during times of low sun angles, such as those that occur during early morning and late afternoon. The Apollo Solar Light Pipe produces maximum lighting power in peak summer months and during peak daylight hours, when electricity is most expensive. By integrating our Apollo Solar Light Pipe with our HIF lighting systems and InteLite wireless controls, the output and associated electricity consumption of our HIF lighting systems can be automatically adjusted based on the level of natural light being provided by our Apollo Solar Light Pipe to offer further energy savings for our customers. In certain circumstances, our customers can illuminate their facilities off the grid during peak hours of the day through the use of our integrated energy management system.

Other Products. We also offer our customers a variety of other HIF fixtures to address their lighting and energy management needs, including fixtures designed for agribusinesses, parking lots, roadways, outdoor applications and private label resale.

The installation of our products generally requires the services of qualified and licensed professionals trained to deal with electrical components and systems.

Services

We provide, and derive revenue from, a range of fee-based lighting-related energy management services to our customers, including:

- comprehensive site assessment, which includes a review of the current lighting requirements and energy usage at the customer's facility;

- site field verification, where we perform a test implementation of our energy management system at a customer's facility upon request;

- utility incentive and government subsidy management, where we assist our customers in identifying, applying for and obtaining available utility incentives or government subsidies;

- engineering design, which involves designing a customized system to suit our customer's facility lighting and energy management needs, and providing the customer with a written analysis of the potential energy savings and lighting and environmental benefits associated with the designed system;

- project management, which involves our working with the electrical contractor in overseeing and managing all phases of implementation from delivery through installation for a single facility or through multi-facility roll-outs tied to a defined project schedule;

- installation services, which we provide through our national network of qualified third-party installers; and

- recycling in connection with our retrofit installations, where we remove, dispose of and recycle our customer's legacy lighting fixtures.

Our warranty policy generally provides for a limited one-year warranty on our products. Ballasts, lamps and other electrical components are excluded from our standard warranty since they are covered by a separate warranty offered by the original equipment manufacturer. We coordinate and process customer warranty inquiries and claims, including inquiries and claims relating to ballast and lamp components, through our customer service department.

We are also expanding our offering of other energy management services that we believe will represent additional sources of revenue for us in the future. Those services primarily include review and management of electricity bills, as well as management and control of power quality and remote monitoring and control of our installed systems. We are also beginning to sell and distribute replacement lamps and fixture components into the after-market.

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Our Customers

We primarily target commercial and industrial end users who have warehousing and manufacturing facilities. As of March 31, 2009, we have installed our products in 4,581 commercial and industrial facilities across North America, including for 115 Fortune 500 companies. We have completed or are in the process of completing installations at over 1,000 facilities for these Fortune 500 customers. Our diversified customer base includes:

American Standard International Inc.	Ecolab, Inc.	OfficeMax, Inc.	SYSCO Corp.
Anheuser-Busch Co.	Gap, Inc.	Pepsi Americas Inc.	Textron, Inc.
Avery Dennison Corporation	General Electric Co.	Sealed Air Corp.	Toyota Motor Corp.
Big Lots Inc.	Kraft Foods Inc.	Sherwin-Williams Co.	United Stationers Inc.
Coca-Cola Enterprises Inc.	Miller Coors		U.S. Foodservice
	Newell Rubbermaid Inc.		

For fiscal 2009 and fiscal 2007, no single customer accounted for 10% or more of our total revenue. For fiscal 2008, Coca-Cola Enterprises Inc. accounted for approximately 17.3% of our total revenue.

Sales and Marketing

We primarily sell our products directly to commercial and industrial customers using a systematized multi-step process that focuses on our value proposition and provides our sales force with specific, identified tasks that govern their interactions with our customers from the point of lead generation through delivery of our products and services. Given current market conditions, we have completed the majority of investment in expanding our sales force; however, we may make selective investments to expand our sales force in fiscal 2010 as market conditions improve.

We also sell our products and services indirectly to our customers through their electrical contractors or distributors, or to electrical contractors and distributors who buy our products and resell them to end users as part of an installed project. Even in cases where we sell through these indirect channels, we strive to have our own relationship with the end user customer.

We also sell our products on a wholesale basis to electrical contractors and value-added resellers. We often train our value-added resellers to implement our systematized sales process to more effectively resell our products to their customers. We attempt to leverage the customer relationships of these electrical contractors and value-added resellers to further extend the geographic scope of our selling efforts.

We are continuing to implement a joint marketing initiative with electrical contractors designed to generate additional sales. We believe these relationships will allow us to increase penetration into the lighting retrofit market because electrical contractors often have significant influence over their customers' lighting product selections.

We have historically focused our marketing efforts on traditional direct advertising, as well as developing brand awareness through customer education and active participation in trade shows and energy management seminars. In fiscal 2010, we will continue to selectively invest in advertising and marketing campaigns to increase the visibility of our brand name and raise awareness of our value proposition. These efforts may include participating in national, regional and local trade organizations, exhibiting at trade shows, executing targeted direct mail campaigns, advertising in select publications, public relations campaigns and other lead generation and brand building initiatives. We are also actively training contractors and partners on how to effectively represent our product offering and have designed an intensive classroom training program, Orion University, to complement the energy management workshops we

conduct in the field.

Competition

The market for energy management products and services is fragmented. We face strong competition primarily from manufacturers and distributors of energy management products and services as well as electrical contractors. We compete primarily on the basis of technology, quality, customer relationships, energy efficiency, customer service and marketing support.

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There are a number of lighting fixture manufacturers that sell HIF products that compete with our Compact Modular product line. Some of these manufacturers also sell HID products that compete with our HIF lighting systems, including Cooper Industries, Ltd., Ruud Lighting, Inc. and Acuity Brands, Inc. These companies generally have large, diverse product lines. Many of these competitors are better capitalized than we are, have strong existing customer relationships, greater name recognition, and more extensive engineering and marketing capabilities. We also compete for sales of our HIF lighting systems with manufacturers and suppliers of older fluorescent technology in the retrofit market. Some of the manufacturers of HIF and HID products that compete with our HIF lighting systems sell their systems at a lower initial capital cost than the cost at which we sell our systems, although we believe based on our industry experience that these systems generally do not deliver the light quality and the cost savings that our HIF lighting systems deliver over the long-term.

LED technology is emerging and gaining acceptance for certain types of lighting applications; however, we believe the performance characteristics and relatively high cost do not make LEDs a cost-effective alternative to HIF for general illumination applications in the commercial and industrial markets. We are continuing to research this technology and may introduce LED based products if the technology's performance characteristics improve and its costs decrease.

Many of our competitors market their manufactured lighting and other products primarily to distributors who resell their products for use in new commercial, residential, and industrial construction. These distributors, such as Graybar Electric Company, Gexpro (GE Supply) and W.W. Grainger, Inc., generally have large customer bases and wide distribution networks and supply to electrical contractors.

We also face competition from companies who provide energy management services. Some of these competitors, such as Johnson Controls, Inc. and Honeywell International, provide basic systems and controls designed to further energy efficiency. Other competitors provide demand response systems that compete with our energy management systems, such as Comverge, Inc. and EnerNOC, Inc.

Intellectual Property

We have been issued 19 United States patents, and have applied for 16 additional United States patents. The patented and patent pending technologies include the following:

Portions of our core HIF lighting technology (including our optically efficient reflector and some of our thermally efficient fixture I-frame constructions) are patented with additional patents pending.

Our ballast assembly method is patent pending.

Our light pipe technology and its manufacturing methods are patented with additional patents pending.

Our wireless lighting control system is patent pending.

The technology and methodology of our OVPP financing program is patent pending.

Our 19 United States patents have expiration dates ranging from 2015 to 2024, with more than half of these patents having expiration dates of 2021 or later.

We believe that our patent portfolio as a whole is material to our business. In April 2008, we acquired all past, present and future rights to intellectual property rights that had previously been held personally by our chief executive officer. We also believe that our patents covering certain component parts of our Compact Modular, including our thermally

efficient I-frame and our optically efficient reflector, are material to our business, and that the loss of these patents could significantly and adversely affect our business, operating results and prospects. See Risk Factors Risks Related to Our Business Our inability to protect our intellectual property, or our involvement in damaging and disruptive intellectual property litigation, could negatively affect our business and results of operations and financial condition or result in the loss of use of the product or service.

Manufacturing and Distribution

We own an approximately 266,000 square foot manufacturing and distribution facility located in Manitowoc, Wisconsin. Since fiscal 2005, we have made significant investments in new equipment and in the development of

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our workforce to expand our internal production capabilities and increase production capacity. As a result of these investments, we are generally able to manufacture and assemble our products internally. We supplement our in-house production with outsourcing contracts as required to meet short-term production needs. We believe we have sufficient production capacity to support a substantial expansion of our business.

We generally maintain a significant supply of raw material and purchased and manufactured component inventory. We manufacture products to order and are typically able to ship most orders within 30 days of our receipt of a purchase order. We contract with transportation companies to ship our products and we manage all aspects of distribution logistics. We generally ship our products directly to the end user.

Research and Development

Our research and development efforts are centered on developing new products and technologies, enhancing existing products, and improving operational and manufacturing efficiencies. The products, technologies and services we are developing are focused on increasing end user energy efficiency. We are also developing lighting products based on LED technology, intelligent HVAC integration controls, direct solar solutions and comprehensive lighting management software. Our research and development expenditures were \$1.1 million, \$1.8 million and \$1.9 million for fiscal years 2007, 2008 and 2009.

Regulation

Our operations are subject to federal, state, and local laws and regulations governing, among other things, emissions to air, discharge to water, the remediation of contaminated properties and the generation, handling, storage transportation, treatment, and disposal of, and exposure to, waste and other materials, as well as laws and regulations relating to occupational health and safety. We believe that our business, operations, and facilities are being operated in compliance in all material respects with applicable environmental and health and safety laws and regulations.

State, county or municipal statutes often require that a licensed electrician be present and supervise each retrofit project. Further, all installations of electrical fixtures are subject to compliance with electrical codes in virtually all jurisdictions in the United States. In cases where we engage independent contractors to perform our retrofit projects, we believe that compliance with these laws and regulations is the responsibility of the applicable contractor.

Our Corporate and Other Available Information

We were incorporated as a Wisconsin Corporation in April 1996 and have our corporate headquarters at 2210 Woodland Drive, Manitowoc, Wisconsin 54220. Our Internet website address is www.orionenergy.com. Our Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended, or the Exchange Act, are available through the investor relations page of our internet website as soon as reasonably practicable after we electronically file such material with, or furnish it to, the Securities and Exchange Commission, or the SEC.

Employees

As of March 31, 2009, we had 251 full-time and part-time employees. Our employees are not represented by any labor union, and we have never experienced a work stoppage or strike. We consider our relations with our employees to be good.

ITEM 1A. RISK FACTORS

You should carefully consider the risk factors set forth below and in other reports that we file from time to time with the Securities and Exchange Commission and the other information in this Annual Report on Form 10-K. The matters discussed in the risk factors, and additional risks and uncertainties not currently known to us or that we

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currently deem immaterial, could have a material adverse effect on our business, financial condition, results of operation and future growth prospects and could cause the trading price of our common stock to decline.

Adverse conditions in the global economy and disruption of financial markets have negatively impacted, and could continue to negatively impact, our customers, suppliers, and our business.

Financial markets in the United States, Europe and Asia have experienced extreme disruption, including, among other things, extreme volatility in security prices, severely diminished liquidity and credit availability, rating downgrades, declines in asset valuations, inflation, reduced consumer spending, and fluctuations in foreign currency exchange rates. While currently these conditions have not impaired our ability to finance our operations, coupled with continued recessionary type economic conditions, such conditions have adversely affected our customers' capital budgets, purchasing decisions and facilities managers and, therefore, have adversely affected our results of operations. Our business and results of operations will continue to be adversely affected to the extent these adverse financial market and general economic conditions continue to adversely affect our customers' purchasing decisions.

Adverse market conditions have led to increasing duration of customer sales cycles, limitations on customer capital budgets, closure of facilities and the loss of key contacts due to workforce reductions at existing and prospective customers.

The volatility and uncertainty in the financial and credit markets has led many customers to adopt strategies for conserving cash, including limits on capital spending and expense reductions. Our HIF lighting systems are typically purchased as capital assets and therefore are subject to capital availability. Uncertainty around such availability has led customers to delay purchase decisions, which has elongated the duration of our sales cycles. Along with limiting capital spending, some customers are reducing expenses by closing facilities and reducing workforces. As a result, facilities that are considering our HIF lighting systems have closed or may close. Due to downsizings, key contacts and decision-makers at customers have lost or may lose their jobs, which requires us to re-initiate the sales cycle with personnel, further elongating the sales cycle. We have experienced, and may in the future experience, variability in our operating results, on both an annual and a quarterly basis, as a result of these factors.

The acceptance of our Orion Virtual Power Plant product could expose us to additional customer credit risk and impact our financial results.

Our recently introduced financing program, the Orion Virtual Power Plant, or OVPP, is an installment based payment plan for our customers in contrast to our traditional cash terms. This new program may subject us to additional credit risk as we do not have a long history or experience related to longer term credit decision making. Poor credit decisions or customer defaults could result in increases to our allowances for doubtful accounts and/or write-offs of accounts receivable and could have material adverse effects on our results of operations and financial condition. We do retain the option to sell completed projects into the secondary market and recognize substantially all of the project revenue at the time of sale. We also may choose not to sell completed OVPP programs to third parties, which would have the impact of decreasing our near-term revenue and creating variability in our operating results both on a quarterly and annual basis.

We have a limited operating history, have previously incurred net losses, and only recently achieved profitability that we may not be able to sustain.

We began operating in April 1996 and first achieved a full fiscal year of profitability in fiscal 2003. However, we incurred net losses attributable to common shareholders of \$2.3 million and \$1.6 million in fiscal 2005 and 2006, respectively, before achieving net income attributable to common shareholders of \$0.4 million in fiscal 2007, \$3.4 million in fiscal 2008 and \$0.5 million in fiscal 2009. As a result of our limited operating history, we have

limited financial data that can be used to evaluate our business, strategies, performance, prospects, revenue or profitability potential or an investment in our common stock. Any evaluation of our business and our prospects must be considered in light of our limited operating history and the risks and uncertainties encountered by companies at our stage of development and in our market.

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Initially, our net losses were principally driven by start-up costs, the costs of developing our technology and research and development costs. More recently, our net losses were principally driven by increased sales and marketing and general and administrative expenses, as well as inefficiencies due to excess manufacturing capacity in fiscal 2005 and 2006. We expect to incur increased general and administrative, sales and marketing, and research and development expenses in the near term resulting from our occupation of our new corporate technology center, recent headcount additions in our sales force and the continued investment in developing new products and product enhancements. These increased operating costs may cause us to recognize reduced net income or incur net losses, and there can be no assurance that we will be able to increase our revenue, sustain our revenue growth rate, expand our customer base or remain profitable. Furthermore, increased cost of revenue, warranty claims, stock-based compensation costs or interest expense on our outstanding debt and on any debt that we incur in the future could contribute to reduced net income or net losses. As a result, we may incur reduced net income or net losses in the future.

We operate in a highly competitive industry and if we are unable to compete successfully our revenue and profitability will be adversely affected.

We face strong competition primarily from manufacturers and distributors of energy management products and services, as well as from electrical contractors. We compete primarily on the basis of customer relationships, price, quality, energy efficiency, customer service and marketing support. Our products are in direct competition primarily with high intensity discharge, or HID, technology, as well as other HIF products and older fluorescent technology in the lighting systems retrofit market.

Many of our competitors are better capitalized than we are, have strong existing customer relationships, greater name recognition, and more extensive engineering, manufacturing, sales and marketing capabilities. Competitors could focus their substantial resources on developing a competing business model or energy management products or services that may be potentially more attractive to customers than our products or services. In addition, we may face competition from other products or technologies that reduce demand for electricity. Our competitors may also offer energy management products and services at reduced prices in order to improve their competitive positions. Any of these competitive factors could make it more difficult for us to attract and retain customers, require us to lower our prices in order to remain competitive, and reduce our revenue and profitability, any of which could have a material adverse effect on our results of operations and financial condition.

Our success is largely dependent upon the skills, experience and efforts of our senior management, and the loss of their services could have a material adverse effect on our ability to expand our business or to maintain profitable operations.

Our continued success depends upon the continued availability, contributions, skills, experience and effort of our senior management. We are particularly dependent on the services of Neal R. Verfuert, our president, chief executive officer and principal founder. Mr. Verfuert has major responsibilities with respect to sales, engineering, product development and executive administration. We do not have a formal succession plan in place for Mr. Verfuert. Our current employment agreement with Mr. Verfuert does not guarantee his services for a specified period of time. All of the current employment agreements with our senior management team may be terminated by the employee at any time and without notice. While all such agreements include noncompetition and confidentiality covenants, there can be no assurance that such provisions will be enforceable or adequately protect us. The loss of the services of any of these persons might impede our operations or the achievement of our strategic and financial objectives, and we may not be able to attract and retain individuals with the same or similar level of experience or expertise. Additionally, while we have key man insurance on the lives of Mr. Verfuert and other members of our senior management team, such insurance may not adequately compensate us for the loss of these individuals. The loss or interruption of the service of members of our senior management, particularly Mr. Verfuert, or our inability to attract or retain other qualified personnel could have a material adverse effect on our ability to expand our business, implement our strategy

or maintain profitable operations.

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The success of our business depends on the market acceptance of our energy management products and services.

Our future success depends on commercial acceptance of our energy management products and services. If we are unable to convince current and potential customers of the advantages of our HIF lighting systems and energy management products and services, then our ability to sell our HIF lighting systems and energy management products and services will be limited. In addition, because the market for energy management products and services is rapidly evolving, we may not be able to accurately assess the size of the market, and we may have limited insight into trends that may emerge and affect our business. If the market for our HIF lighting systems and energy management products and services does not continue to develop, or if the market does not accept our products, then our ability to grow our business could be limited and we may not be able to increase or maintain our revenue or profitability.

Our products use components and raw materials that may be subject to price fluctuations, shortages or interruptions of supply.

We may be vulnerable to price increases for components or raw materials that we require for our products, including aluminum, ballasts, power supplies and lamps. In particular, our cost of aluminum can be subject to commodity price fluctuation. Further, suppliers' inventories of certain components that our products require may be limited and are subject to acquisition by others. We may purchase quantities of these items that are in excess of our estimated near-term requirements. As a result, we may need to devote additional working capital to support a large amount of component and raw material inventory that may not be used over a reasonable period to produce saleable products, and we may be required to increase our excess and obsolete inventory reserves to provide for these excess quantities, particularly if demand for our products does not meet our expectations. Also, any shortages or interruptions in supply of our components or raw materials could disrupt our operations. If any of these events occurs, our results of operations and financial condition could be materially adversely affected.

We depend on a limited number of key suppliers.

We depend on certain key suppliers for the raw materials and key components that we require for our current products, including sheet, coiled and specialty reflective aluminum, power supplies, ballasts and lamps. In particular, we buy most of our specialty reflective aluminum from a single supplier and we also purchase most of our ballast and lamp components from a single supplier. Purchases of components from our current primary ballast and lamp supplier constituted 28% and 19% of our total cost of revenue in fiscal 2008 and fiscal 2009, respectively. If these components become unavailable, or our relationships with suppliers become strained, particularly as relates to our primary suppliers, our results of operations and financial condition could be materially adversely affected.

We experienced component quality problems related to certain suppliers in the past, and our current suppliers may not deliver satisfactory components in the future.

In fiscal 2003 through fiscal 2005, we experienced higher than normal failure rates with certain components purchased from two suppliers. These quality issues led to an increase in warranty claims from our customers and we recorded warranty expenses of approximately \$0.1 million and \$0.7 million in fiscal 2005 and fiscal 2006, respectively. We may experience quality problems with suppliers in the future, which could decrease our gross margin and profitability, lengthen our sales cycles, adversely affect our customer relations and future sales prospects and subject our business to negative publicity. Additionally, we sometimes satisfy warranty claims even if they are not covered by our general warranty policy as a customer accommodation. If we were to experience quality problems with the ballasts or lamps purchased from our primary ballast and lamp supplier, these adverse consequences could be magnified, and our results of operations and financial condition could be materially adversely affected.

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We depend upon a limited number of customers in any given period to generate a substantial portion of our revenue.

We do not have long-term contracts with our customers, and our dependence on individual key customers can vary from period to period as a result of the significant size of some of our retrofit and multi-facility roll-out projects. Our top 10 customers accounted for approximately 46% and 36%, respectively, of our total revenue for the fiscal years ended March 31, 2008 and 2009. No single customer accounted for more than 9% of our revenue in any fiscal years prior to fiscal 2008. Coca-Cola Enterprises Inc. accounted for approximately 17% of our total revenue for the fiscal year ended March 31, 2008. In fiscal 2009, our top customer accounted for less than 7% of our total revenues. We expect large retrofit and roll-out projects to become a greater component of our total revenue in the near term. As a result, we may experience more customer concentration in any given future period. The loss of, or substantial reduction in sales to, any of our significant customers could have a material adverse effect on our results of operations in any given future period.

Product liability claims could adversely affect our business, results of operations and financial condition.

We face exposure to product liability claims in the event that our energy management products fail to perform as expected or cause bodily injury or property damage. Since the majority of our products use electricity, it is possible that our products could result in injury, whether by product malfunctions, defects, improper installation or other causes. Particularly because our products often incorporate new technologies or designs, we cannot predict whether or not product liability claims will be brought against us in the future or result in negative publicity about our business or adversely affect our customer relations. Moreover, we may not have adequate resources in the event of a successful claim against us. A successful product liability claim against us that is not covered by insurance or is in excess of our available insurance limits could require us to make significant payments of damages and could materially adversely affect our results of operations and financial condition.

We depend on our ability to develop new products and services.

The market for our products and services is characterized by rapid market and technological changes, uncertain product life cycles, changes in customer demands and evolving government, industry and utility standards and regulations. As a result, our future success will depend, in part, on our ability to continue to design and manufacture new products and services. We may not be able to successfully develop and market new products or services that keep pace with technological or industry changes, satisfy changes in customer demands or comply with present or emerging government and industry regulations and technology standards.

We may pursue acquisitions and investments in new product lines, businesses or technologies that involve numerous risks, which could disrupt our business or adversely affect our financial condition and results of operations.

In the future, we may make acquisitions of, or investments in, new product lines, businesses or technologies to expand our current capabilities. We have limited experience in making such acquisitions or investments. Acquisitions present a number of potential risks and challenges that could disrupt our business operations, increase our operating costs or capital expenditure requirements and reduce the value of the acquired product line, business or technology. For example, if we identify an acquisition candidate, we may not be able to successfully negotiate or finance the acquisition on favorable terms. The process of negotiating acquisitions and integrating acquired products, services, technologies, personnel, or businesses might result in significant transaction costs, operating difficulties or unexpected expenditures, and might require significant management attention that would otherwise be available for ongoing development of our business. If we are successful in consummating an acquisition, we may not be able to integrate the acquired product line, business or technology into our existing business and products, and we may not achieve the

anticipated benefits of any acquisition. Furthermore, potential acquisitions and investments may divert our management's attention, require considerable cash outlays and require substantial additional expenses that could harm our existing operations and adversely affect our results of operations and financial condition. To complete future acquisitions, we may issue equity securities, incur debt, assume contingent liabilities or incur amortization expenses and write-downs of acquired assets, which could dilute the interests of our shareholders or adversely affect our profitability.

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We are currently subject to securities class action litigation, the unfavorable outcome of which may have a material adverse effect on our financial condition, results of operations and cash flows.

In February and March 2008, purported class action lawsuits were filed against us, certain of our executive officers, all members of our then existing Board of Directors and certain underwriters from our December 2007 initial public offering of our common stock by investors alleging violations of the Securities Act of 1933. We and the other director and officer defendants along with the underwriter defendants have filed motions to dismiss the consolidated complaint, which have been fully briefed. While we believe we have substantial legal and factual defenses to each of the claims in the lawsuit and we will vigorously defend the lawsuit, the outcome of litigation is difficult to predict and quantify, and the defense against such claims or actions can be costly. In addition to decreasing sales and profitability, diverting financial and management resources and general business disruption, we may suffer from adverse publicity that could harm our brand, regardless of whether the allegations are valid or whether we are ultimately held liable. A judgment significantly in excess of our insurance coverage for any claims or a judgment which is not covered by insurance could materially and adversely affect our financial condition, results of operations and cash flows. Additionally, publicity about these claims may harm our reputation or prospects and adversely affect our results.

Our inability to protect our intellectual property, or our involvement in damaging and disruptive intellectual property litigation, could adversely affect our business, results of operations and financial condition or result in the loss of use of the product or service.

We attempt to protect our intellectual property rights through a combination of patent, trademark, copyright and trade secret laws, as well as third-party nondisclosure and assignment agreements. Our failure to obtain or maintain adequate protection of our intellectual property rights for any reason could have a material adverse effect on our business, results of operations and financial condition.

We own United States patents and patent applications for some of our products, systems, business methods and technologies. We offer no assurance about the degree of protection which existing or future patents may afford us. Likewise, we offer no assurance that our patent applications will result in issued patents, that our patents will be upheld if challenged, that competitors will not develop similar or superior business methods or products outside the protection of our patents, that competitors will not infringe our patents, or that we will have adequate resources to enforce our patents. Because some patent applications are maintained in secrecy for a period of time, we could adopt a technology without knowledge of a pending patent application, and such technology could infringe a third party patent.

We also rely on unpatented proprietary technology. It is possible that others will independently develop the same or similar technology or otherwise learn of our unpatented technology. To protect our trade secrets and other proprietary information, we generally require employees, consultants, advisors and collaborators to enter into confidentiality agreements. We cannot assure you that these agreements will provide meaningful protection for our trade secrets, know-how or other proprietary information in the event of any unauthorized use, misappropriation or disclosure of such trade secrets, know-how or other proprietary information. If we are unable to maintain the proprietary nature of our technologies, our business could be materially adversely affected.

We rely on our trademarks, trade names, and brand names to distinguish our company and our products and services from our competitors. Some of our trademarks may conflict with trademarks of other companies. Failure to obtain trademark registrations could limit our ability to protect our trademarks and impede our sales and marketing efforts. Further, we cannot assure you that competitors will not infringe our trademarks, or that we will have adequate resources to enforce our trademarks.

In addition, third parties may bring infringement and other claims that could be time-consuming and expensive to defend. In addition, parties making infringement and other claims may be able to obtain injunctive or other equitable relief that could effectively block our ability to provide our products, services or business methods and could cause us to pay substantial damages. In the event of a successful claim of infringement, we may need to obtain one or more licenses from third parties, which may not be available at a reasonable cost, or at all. It is possible that our intellectual property rights may not be valid or that we may infringe existing or future proprietary rights of others. Any successful infringement claims could subject us to significant liabilities, require us to seek licenses on

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unfavorable terms, prevent us from manufacturing or selling products, services and business methods and require us to redesign or, in the case of trademark claims, re-brand our company or products, any of which could have a material adverse effect on our business, results of operations or financial condition.

If the price of electricity decreases, there may be less demand for our products and services.

Demand for our products and services is highly dependent on the continued high cost of electricity. Increased competition in wholesale and retail electricity markets has resulted in greater price competition in those markets. If the price of electricity decreases, either regionally or nationally, then there may be less demand for our products and services, which could impact our ability to grow our business or increase or maintain our revenue or profitability and our results of operations could be materially adversely affected.

We may face additional competition if government subsidies and utility incentives for renewable energy increase or if such sources of energy are mandated.

Many states have adopted a variety of government subsidies and utility incentives to allow renewable energy sources, such as biofuels, wind and solar energy, to compete with currently less expensive conventional sources of energy, such as fossil fuels. We may face additional competition from providers of renewable energy sources if government subsidies and utility incentives for those sources of energy increase or if such sources of energy are mandated. Additionally, the availability of subsidies and other incentives from utilities or government agencies to install alternative renewable energy sources may negatively impact our customers' desire to purchase our products and services, or may be utilized by our existing or new competitors to develop a competing business model or products or services that may be potentially more attractive to customers than ours, any of which could have a material adverse effect on our results of operations or financial condition.

If our information technology systems fail, or if we experience an interruption in their operation, then our business, results of operations and financial condition could be materially adversely affected.

The efficient operation of our business is dependent on our information technology systems. We rely on those systems generally to manage the day-to-day operation of our business, manage relationships with our customers, maintain our research and development data and maintain our financial and accounting records. The failure of our information technology systems, our inability to successfully maintain and enhance our information technology systems, or any compromise of the integrity or security of the data we generate from our information technology systems, could adversely affect our results of operations, disrupt our business and product development and make us unable, or severely limit our ability, to respond to customer demands. In addition, our information technology systems are vulnerable to damage or interruption from:

earthquake, fire, flood and other natural disasters;

employee or other theft;

attacks by computer viruses or hackers;

power outages; and

computer systems, internet, telecommunications or data network failure.

Any interruption of our information technology systems could result in decreased revenue, increased expenses, increased capital expenditures, customer dissatisfaction and potential lawsuits, any of which could have a material

adverse effect on our results of operations or financial condition.

We own and operate an industrial property that we purchased in 2004 and, if any environmental contamination is discovered, we could be responsible for remediation of the property.

We own our manufacturing and distribution facility located at an industrial site. We purchased this property from an adjacent aluminum rolling mill and cookware manufacturing facility in 2004. As part of the transaction to purchase this facility, we agreed to hold the seller harmless from most claims for environmental remediation or contamination. Accordingly, if environmental contamination is discovered at our facility and we are required to

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remediate the property, our recourse against the prior owners may be limited. Any such potential remediation could be costly and could adversely affect our results of operations or financial condition.

The cost of compliance with environmental laws and regulations and any related environmental liabilities could adversely affect our results of operations or financial condition.

Our operations are subject to federal, state, and local laws and regulations governing, among other things, emissions to air, discharge to water, the remediation of contaminated properties and the generation, handling, storage, transportation, treatment and disposal of, and exposure to, waste and other materials, as well as laws and regulations relating to occupational health and safety. These laws and regulations frequently change, and the violation of these laws or regulations can lead to substantial fines, penalties and other liabilities. The operation of our manufacturing facility entails risks in these areas and there can be no assurance that we will not incur material costs or liabilities in the future which could adversely affect our results of operations or financial condition.

Our retrofitting process frequently involves responsibility for the removal and disposal of components containing hazardous materials.

When we retrofit a customer's facility, we typically assume responsibility for removing and disposing of its existing lighting fixtures. Certain components of these fixtures typically contain trace amounts of mercury and other hazardous materials. Older components may also contain trace amounts of polychlorinated biphenyls, or PCBs. We currently rely on contractors to remove the components containing such hazardous materials at the customer job site. The contractors then arrange for the disposal of such components at a licensed disposal facility. Failure by such contractors to remove or dispose of the components containing these hazardous materials in a safe, effective and lawful manner could give rise to liability for us, or could expose our workers or other persons to these hazardous materials, which could result in claims against us.

We expect our quarterly revenue and operating results to fluctuate. If we fail to meet the expectations of market analysts or investors, the market price of our common stock could decline substantially, and we could become subject to additional securities litigation.

Our quarterly revenue and operating results have fluctuated in the past and will likely vary from quarter to quarter in the future. You should not rely upon the results of one quarter as an indication of our future performance. Our revenue and operating results may fall below the expectations of market analysts or investors in some future quarter or quarters. Our failure to meet these expectations could cause the market price of our common stock to decline substantially. If the price of our common stock is volatile or falls significantly below our current price, we may be the target of additional securities litigation. If we become involved in this type of litigation, regardless of the outcome, we could incur substantial legal costs, management's attention could be diverted from the operation of our business, and our reputation could be damaged, which could adversely affect our business, results of operations or financial condition.

Our ability to use our net operating loss carryforwards will be subject to limitation.

As of March 31, 2009, we had aggregate federal net operating loss carryforwards of \$4.9 million and state net operating loss carryforwards of approximately \$4.8 million. Generally, a change of more than 50% in the ownership of a company's stock, by value, over a three-year period constitutes an ownership change for federal income tax purposes. An ownership change may limit a company's ability to use its net operating loss carryforwards attributable to the period prior to such change. We believe that past issuances and transfers of our stock caused an ownership change in fiscal 2007 that may affect the timing of the use of our net operating loss carryforwards, but we do not believe the ownership change affects the use of the full amount of our net operating loss carryforwards. As a result, our ability to

use our net operating loss carryforwards attributable to the period prior to such ownership change to offset taxable income will be subject to limitations in a particular year, which could potentially result in increased future tax liability for us. In fiscal 2008, utilization of our net operating loss carryforwards was limited to \$3.0 million. For the fiscal year ending March 31, 2009, utilization of our net operating loss carryforwards was not limited.

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If securities or industry analysts do not publish research or publish inaccurate or unfavorable research about our business, our stock price and trading volume could decline.

The trading market for our common stock will continue to depend in part on the research and reports that securities or industry analysts publish about us or our business. If these analysts do not continue to provide adequate research coverage or if one or more of the analysts who covers us downgrades our stock or publishes inaccurate or unfavorable research about our business, our stock price would likely decline. If one or more of these analysts ceases coverage of our company or fails to publish reports on us regularly, demand for our stock could decrease, which could cause our stock price and trading volume to decline.

The market price of our common stock could be adversely affected by future sales of our common stock in the public market by our executive officers and directors.

Our executive officers and directors may from time to time sell shares of our common stock in the public market or otherwise. We cannot predict the size or the effect, if any, that future sales of shares of our common stock by our executive officers and directors, or the perception of such sales, would have on the market price of our common stock.

Anti-takeover provisions included in the Wisconsin Business Corporation Law, provisions in our amended and restated articles of incorporation or bylaws and the common share purchase rights that accompany shares of our common stock could delay or prevent a change of control of our company, which could adversely impact the value of our common stock and may prevent or frustrate attempts by our shareholders to replace or remove our current board of directors or management.

A change of control of our company may be discouraged, delayed or prevented by certain provisions of the Wisconsin Business Corporation Law. These provisions generally restrict a broad range of business combinations between a Wisconsin corporation and a shareholder owning 15% or more of our outstanding voting stock. These and other provisions in our amended and restated articles of incorporation, including our staggered board of directors and our ability to issue blank check preferred stock, as well as the provisions of our amended and restated bylaws and Wisconsin law, could make it more difficult for shareholders or potential acquirers to obtain control of our board of directors or initiate actions that are opposed by the then-current board of directors, including to delay or impede a merger, tender offer or proxy contest involving our company.

Each currently outstanding share of our common stock includes, and each newly issued share of our common stock will include, a common share purchase right. The rights are attached to and trade with the shares of common stock and generally are not exercisable. The rights will become exercisable if a person or group acquires, or announces an intention to acquire, 20% or more of our outstanding common stock. The rights have some anti-takeover effects and generally will cause substantial dilution to a person or group that attempts to acquire control of us without conditioning the offer on either redemption of the rights or amendment of the rights to prevent this dilution. The rights could have the effect of delaying, deferring or preventing a change of control.

In addition, our employment arrangements with senior management provide for severance payments and accelerated vesting of benefits, including accelerated vesting of stock options, upon a change of control. These provisions could limit the price that investors might be willing to pay in the future for shares of our common stock, thereby adversely affecting the market price of our common stock. These provisions may also discourage or prevent a change of control or result in a lower price per share paid to our shareholders.

We may fail to comply with the financial and operating covenants in our credit agreement, which could result in our being unable to borrow under the agreement and other negative consequences.

The credit agreement that we and one of our subsidiaries entered into with Wells Fargo Bank, National Association, contains certain financial covenants including minimum net income requirements and requirements that we maintain net worth and fixed charge coverage ratios at prescribed levels. The credit agreement also contains certain restrictions on our ability to make capital or lease expenditures over prescribed limits, incur additional indebtedness, consolidate or merge, guarantee obligations of third parties, make loans or advances, declare or pay any dividend or distribution on our stock, redeem or repurchase shares of our stock, or pledge assets. The credit

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agreement also contains other customary covenants. As of March 31, 2009, we had no borrowings outstanding under the credit agreement.

There can be no assurance that we will be able to comply with the financial and other covenants in the credit agreement. Our failure to comply with these covenants could cause us to be unable to borrow under the agreement and may constitute an event of default which, if not cured or waived, could result in the acceleration of the maturity of any indebtedness then outstanding under the agreement, which would require us to pay all amounts outstanding. Due to our cash and cash equivalent position and the fact that we have no borrowings currently outstanding, we do not currently anticipate that our failure to comply with the covenants under the credit agreement would have a significant impact on our ability to meet our financial obligations in the near term. Our failure to comply with such covenants, however, would be a disclosable event and may be perceived negatively. Such perception could adversely affect the market price for our common stock and our ability to obtain financing in the future.

ITEM 1B. *UNRESOLVED STAFF COMMENTS*

None.

ITEM 2. *PROPERTIES*

We own our approximately 266,000 square foot manufacturing and distribution facility in Manitowoc, Wisconsin. We own our newly constructed approximately 65,000 square foot technology center and corporate headquarters adjacent to our Manitowoc manufacturing and distribution facility. We own our approximately 23,000 square foot sales and operations support facility in Plymouth, Wisconsin.

ITEM 3. *LEGAL PROCEEDINGS*

We are subject to various claims and legal proceedings arising in the ordinary course of our business. In addition to ordinary-course litigation, we are a party to the litigation described below.

In February and March 2008, purported class action lawsuits were filed in the United States District Court for the Southern District of New York against us, several of our officers, all members of our then existing board of directors, and certain underwriters from our December 2007 initial public offering. The plaintiffs claim to represent certain persons who purchased shares of our common stock from December 18, 2007 through February 6, 2008. The plaintiffs allege, among other things, that the defendants made misstatements and failed to disclose material information in the registration statement and prospectus. The claims allege various claims under the Securities Act of 1933, as amended. The complaints seek, among other relief, class certification, unspecified damages, fees, and such other relief as the court may deem just and proper.

On August 1, 2008, the court-appointed lead plaintiff filed a consolidated amended complaint in the United States District Court for the Southern District of New York. On September 15, 2008, we and the other director and officer defendants filed a brief in support of the motion to dismiss the consolidated complaint. On November 13, 2008, the lead plaintiff filed a brief in opposition to the motion to dismiss. On December 15, 2008, we and the other director and officer defendants filed a reply brief in support of their motion to dismiss. In addition, the underwriter defendants and the lead plaintiff filed a set of briefs in January and March, 2009 in connection with the underwriter defendants motion to dismiss. Having been fully briefed, the respective motions to dismiss are awaiting the court's review and decision.

We believe that we and the other defendants have substantial legal and factual defenses to the claims and allegations contained in the consolidated complaint, and we intend to pursue these defenses vigorously. There can be no

assurance, however, that we will be successful, and an adverse resolution of the lawsuit could have a material adverse effect on our consolidated financial position, results of operations and cash flows. In addition, although we carry insurance for these types of claims, a judgment significantly in excess of our insurance coverage or a judgment which is not covered by insurance could materially and adversely affect our financial condition, results of operations and cash flows. We are not presently able to reasonably estimate potential losses, if any, related to the lawsuit.

Table of Contents**ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS**

None.

ITEM 5. MARKET FOR REGISTRANT'S COMMON EQUITY, RELATED SHAREHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES**Price Range of our Common Stock**

Our common stock has been listed on The NASDAQ Global Market under the symbol OESX since December 19, 2007. Prior to this time, there was no public market for our common stock. The following table sets forth the range of high and low sales prices per share as reported on The NASDAQ Global Market since our IPO for the periods indicated.

	High	Low
Fiscal 2008		
Third Quarter (beginning December 19, 2007)	\$ 22.46	\$ 16.86
Fourth Quarter	\$ 20.51	\$ 6.56
Fiscal 2009		
First Quarter	\$ 13.35	\$ 9.01
Second Quarter	\$ 10.25	\$ 4.48
Third Quarter	\$ 5.94	\$ 2.76
Fourth Quarter	\$ 5.67	\$ 2.94

Shareholders

The closing sales price of our common stock on The NASDAQ Global Market as of June 8, 2009 was \$3.45. As of June 8, 2009 there were approximately 306 record holders of the 21,693,361 outstanding shares of our common stock. The number of record holders does not include shareholders for whom shares are held in a nominee or street name.

Dividend Policy

We have never paid or declared any cash dividends on our common stock. We currently intend to retain all available funds and any future earnings to fund the development and expansion of our business, and we do not anticipate any cash dividends in the foreseeable future. Any future determination to pay dividends will be at the discretion of our board of directors and will depend on our financial condition, results of operations, capital requirements, contractual restrictions (including those under our loan agreements) and other factors that our board of directors deems relevant.

Use of Proceeds from our Public Offering

We registered shares of our common stock in connection with our IPO under the Securities Act of 1933, as amended. The Registration Statement on Form S-1 (Reg. No. 333-145569) filed in connection with our IPO was declared effective by the Securities and Exchange Commission on December 18, 2007. The IPO commenced on December 18, 2007 and did not terminate before any securities were sold. As of the date of this filing, the IPO has terminated. Including shares sold pursuant to the exercise by the underwriters of their over-allotment option, 6,849,092 shares of our common stock were registered and sold in the IPO by us and an additional 1,997,062 shares of common stock were registered and sold by the selling shareholders named in the Registration Statement. All shares were sold at a

price to the public of \$13.00 per share.

The underwriters for our IPO were Thomas Weisel Partners LLC, which acted as the sole book-running manager, and Canaccord Adams Inc. and Pacific Growth Equities, LLC, which acted as co-managers. We paid the underwriters a commission of \$6.2 million and incurred additional offering expenses of approximately \$4.2 million. After deducting the underwriters' commission and the offering expenses, we received net proceeds of approximately \$78.6 million.

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No payments for such expenses were paid directly or indirectly to (i) any of our directors, officers or their associates, (ii) any person(s) owning 10% or more of any class of our equity securities or (iii) any of our affiliates.

We invested the net proceeds from our IPO in short-term investment grade securities, bank certificates of deposits, commercial paper and money market accounts. Through March 31, 2009, approximately \$6.6 million of the net proceeds from the IPO were used for working capital, capital expenditures and general corporate purposes, along with \$29.3 million used to repurchase shares of our common stock into treasury. As of the date of this filing, we have not entered into any purchase agreements, understandings or commitments with respect to any acquisitions. Other than for our share repurchases, there has been no material change in the planned use of proceeds from our IPO as described in our final prospectus filed with the Securities and Exchange Commission on December 18, 2007 pursuant to Rule 424(b).

Securities Authorized for Issuance under Equity Compensation Plans

The following table represents shares outstanding under the 2003 Stock Option Plan and the 2004 Equity Incentive Plan as of March 31, 2009.

Equity Compensation Plan Information

Plan Category	Number of Securities to be Issued upon Exercise of Outstanding Options	Weighted-Average Exercise Price of Outstanding Options	Number of Securities Remaining Available for Future Issuances under the Equity Compensation Plans
Equity Compensation plans approved by security holders(1)	3,680,945	\$ 3.40	1,070,954

(1) Approved before our initial public offering.

Issuer Purchase of Equity Securities

The table below summarizes our repurchases of our common stock during the three-month period ended March 31, 2009.

Period	Total Number of Shares Purchased	Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs(1)	Maximum Dollar Amount that may yet be Purchased under the Plans or Programs
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January 1	January 31, 2009		\$		\$ 7,084,000
February 1	February 28, 2009	1,711,876	\$ 4.03	1,711,876	\$ 185,000
March 1	March 31, 2009		\$		\$ 185,000

- (1) In July 2008, our Board of Directors authorized a stock repurchase plan providing for the repurchase of up to \$20 million of shares of our outstanding common stock and, in December 2008, our Board of Directors authorized the repurchase of up to an additional \$10 million of our outstanding common stock. The plan had no expiration date, but as of March 31, 2009, we had committed to repurchase approximately the maximum dollars permitted under the plan.

Unregistered Sales of Securities

During the year ended March 31, 2009, we issued 90,284 shares of common stock in connection with the exercise of outstanding warrants at a weighted average exercise price of \$2.32 per share. These warrant exercises resulted in aggregate proceeds to us of approximately \$209,460. These issuances of common stock were not registered under the Securities Act of 1933, as amended, and were exempt from such registration pursuant to Section 4(2) of the Securities Act of 1933, as amended.

Table of Contents**Stock Price Performance Graph**

The following graph shows the total shareholder return of an investment of \$100 in cash on December 19, 2007, the date we priced our stock pursuant to our initial public offering, through March 31, 2009, for (1) our common stock, (2) the Russell 2000 Index and (3) The NASDAQ Clean Edge Green Energy Index. For the year ended March 31, 2008 we had previously used the NASDAQ Clean Edge U.S. Index in our stock price performance graph. In May 2008, NASDAQ closed the Clean Edge U.S. Index. In December 2008, The NASDAQ Clean Edge Green Energy Index changed its name having been known as the NASDAQ Clean Edge U.S. Liquid Series Index. Returns are based upon historical amounts and are not intended to suggest future performance. Data for the Russell 2000 Index and the NASDAQ Clean Edge Green Energy Index assume reinvestment of dividends. We have never paid dividends on our common stock and have no present plans to do so.

	December 19, 2007	March 31, 2008	March 31, 2009
Orion Energy Systems, Inc.	\$ 100	\$ 73	\$ 34
Russell 2000 Index	\$ 100	\$ 91	\$ 57
NASDAQ Clean Edge Green Energy Index	\$ 100	\$ 78	\$ 36

Table of Contents**ITEM 6. SELECTED FINANCIAL DATA**

You should read the following selected consolidated financial data in conjunction with Management's Discussion and Analysis of Financial Condition and Results of Operations and our consolidated financial statements and the related notes included elsewhere in this Form 10-K. The consolidated statements of operations data for the years ended March 31, 2007, 2008 and 2009 and the consolidated balance sheet data as of March 31, 2008 and 2009 are derived from our audited consolidated financial statements included elsewhere in this Form 10-K, which have been prepared in accordance with generally accepted accounting principles in the United States. The consolidated statements of operations for the years ended March 31, 2005 and 2006 and the consolidated balance sheet data as of March 31, 2005, 2006 and 2007 have been derived from our audited consolidated financial statements which are not included in this Form 10-K. The selected historical consolidated financial data are not necessarily indicative of future results.

	Fiscal Year Ended March 31,				
	2005	2006	2007	2008	2009
	(In thousands, except per share amounts)				
Consolidated statements of operations data:					
Product revenue	\$ 19,628	\$ 29,993	\$ 40,201	\$ 65,359	\$ 63,008
Service revenue	2,155	3,287	7,982	15,328	9,626
Total revenue	21,783	33,280	48,183	80,687	72,634
Cost of product revenue(1)	12,099	20,225	26,511	42,127	42,235
Cost of service revenue	1,944	2,299	5,976	10,335	6,801
Total cost of revenue	14,043	22,524	32,487	52,462	49,036
Gross profit	7,740	10,756	15,696	28,225	23,598
General and administrative expenses(1)	3,461	4,875	6,162	10,200	10,451
Sales and marketing expenses(1)	5,416	5,991	6,459	8,832	11,261
Research and development expenses(1)	213	1,171	1,078	1,832	1,942
Income (loss) from operations	(1,350)	(1,281)	1,997	7,361	(56)
Interest expense	570	1,051	1,044	1,390	167
Dividend and interest income	3	5	201	1,189	1,661
Income (loss) before income tax and cumulative effect of change in accounting principle	(1,917)	(2,327)	1,154	7,160	1,438
Income tax expense (benefit)	(702)	(762)	225	2,750	927
Income (loss) before cumulative change in accounting principle	(1,215)	(1,565)	929	4,410	511
Cumulative effect of change in accounting principle, net	(57)				
Net income (loss)	(1,272)	(1,565)	929	4,410	511
Accretion of redeemable preferred stock and preferred stock dividends(2)	(104)	(3)	(201)	(225)	
Conversion of preferred stock(3)	(972)		(83)		

Participation rights of preferred stock in undistributed earnings(4)			(205)	(775)	
Net income (loss) attributable to common shareholders	\$ (2,348)	\$ (1,568)	\$ 440	\$ 3,410	\$ 511
Net income (loss) per share attributable to common shareholders:					
Basic	\$ (0.36)	\$ (0.18)	\$ 0.05	\$ 0.22	\$ 0.02
Diluted	\$ (0.36)	\$ (0.18)	\$ 0.05	\$ 0.19	\$ 0.02
Weighted-average shares outstanding:					
Basic	6,470	8,524	9,080	15,548	25,352
Diluted	6,470	8,524	16,433	23,454	27,445

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	2005	2006	As of March 31, 2007 (In thousands)	2008	2009
Consolidated balance sheet data:					
Cash and cash equivalents	\$ 493	\$ 1,089	\$ 285	\$ 78,312	\$ 36,163
Short-term investments				2,404	6,490
Total assets	21,397	24,738	33,583	130,702	103,722
Long-term debt, less current maturities	7,921	10,492	10,603	4,473	3,647
Temporary equity (Series C convertible redeemable preferred stock)			4,953		
Series A convertible preferred stock	116	116			
Series B convertible preferred stock	4,167	5,591	5,959		
Shareholder notes receivable	(246)	(398)	(2,128)		
Shareholders' equity	\$ 5,699	\$ 6,622	\$ 9,355	\$ 113,190	\$ 88,695

(1) Includes stock-based compensation expense recognized under SFAS 123(R) as follows:

	Fiscal Year Ended March 31, 2007 2008 2009 (In thousands)		
Cost of product revenue	\$ 24	\$ 122	\$ 269
General and administrative expenses	154	852	676
Sales and marketing expenses	153	375	587
Research and development expenses	32	42	45
Total stock-based compensation expense	\$ 363	\$ 1,391	\$ 1,577

- (2) For fiscal 2007 and 2008, represents the impact attributable to the accretion of accumulated dividends on our Series C preferred stock, plus accumulated dividends on our Series A preferred stock prior to its conversion into common stock on March 31, 2007. The Series C preferred converted automatically into common stock on a one-for-one basis upon the closing of our IPO and our obligation to pay accumulated dividends was extinguished. For fiscal 2005 and 2006, represents accumulated dividends on our Series A preferred stock prior to its conversion into common stock. See Management's Discussion and Analysis of Financial Condition and Results of Operations Revenue and Expense Components Accretion of Preferred Stock and Preferred Stock Dividends.
- (3) Represents the estimated fair market value of the premium paid to holders of Series A preferred stock upon induced conversion. See Management's Discussion and Analysis of Financial Condition and Results of Operations Revenue and Expense Components Conversion of Preferred Stock.
- (4) Represents undistributed earnings allocated to participating preferred shareholders as described under Management's Discussion and Analysis of Financial Condition and Results of Operations Revenue and Expense Components Participation Rights of Preferred Stock in Undistributed Earnings. All of our preferred stock converted automatically into common stock on a one-for-one basis upon the closing of our IPO, thereby ending

our requirement to allocate any undistributed earnings to our preferred shareholders.

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ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

You should read the following discussion together with the financial statements, including the related notes, and the other financial information appearing elsewhere in this Annual Report on Form 10-K. See also Forward-Looking Statements and Item 1A. Risk Factors.

Overview

We design, manufacture and implement energy management systems consisting primarily of high-performance, energy-efficient lighting systems, controls and related services.

We currently generate the substantial majority of our revenue from sales of high intensity fluorescent, or HIF, lighting systems and related services to commercial and industrial customers. We typically sell our HIF lighting systems in replacement of our customers' existing high intensity discharge, or HID, fixtures. We call this replacement process a retrofit. We frequently engage our customers' existing electrical contractor to provide installation and project management services. We also sell our HIF lighting systems on a wholesale basis, principally to electrical contractors and value-added resellers to sell to their own customer bases.

We have sold and installed more than 1,476,000 of our HIF lighting systems in over 4,500 facilities from December 1, 2001 through March 31, 2009. We have sold our products to 115 Fortune 500 companies, many of which have installed our HIF lighting systems in multiple facilities. Our top direct customers by revenue in fiscal 2009 included Coca-Cola Enterprises Inc., Anheuser-Busch Companies, Inc., Kraft Foods Inc., Ben E. Keith Co., SYSCO Corp., Americold Logistics, LLC and U.S. Foodservice.

Our fiscal year ends on March 31. We call our fiscal years ended March 31, 2007, 2008 and 2009, fiscal 2007, fiscal 2008 and fiscal 2009, respectively. Our fiscal first quarter ends on June 30, our fiscal second quarter ends on September 30, our fiscal third quarter ends on December 31 and our fiscal fourth quarter ends on March 31.

Because of the current recessed state of the global economy, especially as it relates to capital equipment manufacturers, we expect our first half of fiscal year 2010 to continue to be impacted by lengthened customer sales cycles and sluggish customer capital spending. To address anticipated reduced profitability as a result of the expected slow first half of fiscal year 2010, we have recently implemented \$3.2 million of cost reductions. These cost reductions include headcount reductions, work hour reductions and discretionary spending reductions. We believe these cost reduction efforts will better position us for profitability in the back half of fiscal 2010, dependent upon the economic environment.

Despite near-term economic challenges, we remain optimistic about our long-term financial performance. Our long-term optimism is based upon the considerable size of the existing market opportunity for lighting retrofits, the continued development of our new products and product enhancements, the opportunity for our participation in the replacement part aftermarket and the increasing national recognition of the importance of environmental stewardship, including the recent allocation of stimulus funds for energy efficiency projects.

Revenue and Expense Components

Revenue. We sell our energy management products and services directly to commercial and industrial customers, and indirectly to end users through wholesale sales to electrical contractors and value-added resellers. We currently generate the substantial majority of our revenue from sales of HIF lighting systems and related services to commercial and industrial customers. While our services include comprehensive site assessment, site field verification, utility

incentive and government subsidy management, engineering design, project management, installation and recycling in connection with our retrofit installations, we separately recognize service revenue only for our installation and recycling services. Except for our installation and recycling services, all other services are completed prior to product shipment and revenue from such services is included in product revenue because evidence of fair value for these services does not exist. In fiscal 2009, we increased our efforts in selling through our contractor and value-added reseller channels with marketing through mass mailings, participating in national trade organizations and providing training to channel partners on our sales methodologies. These wholesale channels

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accounted for approximately 40% of our total revenue volume in fiscal 2009 which was an increase from the 25% of total revenues contributed in fiscal 2008. We believe that this growth trend will moderate in fiscal 2010 and our wholesale mix of total revenues will be comparable to our fiscal 2009 mix.

In October 2008, we introduced to the market a new financing program for our customer's purchase of our energy management systems called the Orion Virtual Power Plant (OVPP). The OVPP is structured as a supply contract in which we commit to deliver a defined amount of energy savings at a fixed rate over the life of the contract, typically 60 months. We collect payments from our customers on a monthly basis across the delivery period. This program creates a revenue stream, but may lessen near-term revenues as the payments are recognized as revenue on a monthly basis over the life of the contract versus upfront upon product shipment or project completion. However, we do retain the option to sell the payment stream to a third party finance company, as we have done under the terms of our former financing program, in which case the revenue would be recognized at the net present value of the total future payments from the finance company upon completion of the project. The OVPP program was established to assist customers who are interested in purchasing our energy management systems but who have capital expenditure budget limitations. For fiscal 2009, we recognized \$33,000 of revenue from completed OVPP contracts. As of March 31, 2009, customers have signed OVPP supply agreements for expected gross revenue streams of \$1.5 million. In the future, we expect an increase in the volume of contracts that utilize the OVPP financing program. Our gross margins on OVPP revenues are similar to gross margins achieved on cash sales.

We recognize revenue on product only sales at the time of shipment. For projects consisting of multiple elements of revenue, such as a combination of product sales and services, we separate the project into separate units of accounting based on their relative fair values for revenue recognition purposes. Additionally, the deferral of revenue on a delivered element may be required if such revenue is contingent upon the delivery of the remaining undelivered elements. We recognize revenue at the time of product shipment on product sales and on services completed prior to product shipment. We recognize revenue associated with services provided after product shipment, based on their fair value, when the services are completed and customer acceptance has been received. When other significant obligations or acceptance terms remain after products are delivered, revenue is recognized only after such obligations are fulfilled or acceptance by the customer has occurred.

Our dependence on individual key customers can vary from period to period as a result of the significant size of some of our retrofit and multi-facility roll-out projects. Our top 10 customers accounted for approximately 39%, 46% and 36% of our total revenue for fiscal 2007, fiscal 2008 and fiscal 2009, respectively. One customer accounted for approximately 17% of our total revenue for fiscal 2008 while no customers accounted for more than 10% of revenue in fiscal 2009. If large retrofit and roll-out projects become a greater component of our total revenue, we may experience more customer concentration in given periods. The loss of, or substantial reduction in sales volume to, any of our significant customers could have a material adverse effect on our total revenue in any given period and may result in significant annual and quarterly revenue variations.

Our level of total revenue for any given period is dependent upon a number of factors, including (i) the demand for our products and systems, including our OVPP program; (ii) the number and timing of large retrofit and multi-facility retrofit, or roll-out, projects; (iii) the level of our wholesale sales; (iv) our ability to realize revenue from our services and our OVPP program, including whether we decide to retain or resell the expected future cash flows under our OVPP program and the relative timing of the resultant revenue recognition; (v) market conditions; (vi) our execution of our sales process; (vii) our ability to compete in a highly competitive market and our ability to respond successfully to market competition; (viii) the selling price of our products and services; (ix) changes in capital investment levels by our customers and prospects; and (x) customer sales cycles. As a result, our total revenue may be subject to quarterly variations and our total revenue for any particular fiscal quarter may not be indicative of future results.

Backlog. We define backlog as the total contractual value of all firm orders received for our lighting products and services. Such orders must be evidenced by a signed proposal acceptance or purchase order from the customer. Our backlog does not include OVPP contracts or national contracts that have been negotiated, but we have not yet received a purchase order for the specific location. As of March 31, 2008, we had a backlog of firm purchase orders of approximately \$4.4 million. As of March 31, 2009, we had a backlog of firm purchase orders of approximately \$2.8 million. We generally expect this level of firm purchase order backlog to be converted into revenue within the

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following quarter. Principally, as a result of the continued lengthening of our customer's purchasing decisions because of current recessed economic conditions and related factors, the continued shortening of our installation cycles and the number of projects sold through national and OVPP contracts, a comparison of backlog from period to period is not necessarily meaningful and may not be indicative of actual revenue recognized in future periods.

Cost of Revenue. Our total cost of revenue consists of costs for: (i) raw materials, including sheet, coiled and specialty reflective aluminum; (ii) electrical components, including ballasts, power supplies and lamps; (iii) wages and related personnel expenses, including stock-based compensation charges, for our fabricating, coating, assembly, logistics and project installation service organizations; (iv) manufacturing facilities, including depreciation on our manufacturing facilities and equipment, taxes, insurance and utilities; (v) warranty expenses; (vi) installation and integration; and (vii) shipping and handling. Our cost of aluminum can be subject to commodity price fluctuations, which we attempt to mitigate with forward fixed-price, minimum quantity purchase commitments with our suppliers. We also purchase many of our electrical components through forward purchase contracts. We buy most of our specialty reflective aluminum from a single supplier, and most of our ballast and lamp components from a single supplier, although we believe we could obtain sufficient quantities of these raw materials and components on a price and quality competitive basis from other suppliers if necessary. Purchases from our current primary supplier of ballast and lamp components constituted 28% and 19% of our total cost of revenue for fiscal 2008 and fiscal 2009. Our production labor force is non-union and, as a result, our production labor costs have been relatively stable. We have been expanding our network of qualified third-party installers to realize efficiencies in the installation process. Toward the end of fiscal 2008, we began to vertically integrate some of our processes performed at outside suppliers to help us better manage delivery lead time, control process quality and inventory supply. We installed a coating line and acquired production fabrication equipment. Each of these production items provides us with additional capacity to continue to support our potential future revenue growth. We expect that these processes will help to reduce overall unit costs as the equipment becomes more fully utilized.

Gross Margin. Our gross profit has been and will continue to be, affected by the relative levels of our total revenue and our total cost of revenue, and as a result, our gross profit may be subject to quarterly variation. Our gross profit as a percentage of total revenue, or gross margin, is affected by a number of factors, including: (i) our mix of large retrofit and multi-facility roll-out projects with national accounts; (ii) the level of our wholesale sales; (iii) our realization rate on our billable services; (iv) our project pricing; (v) our level of warranty claims; (vi) our level of utilization of our manufacturing facilities and production equipment and related absorption of our manufacturing overhead costs; (vii) our level of efficiencies in our manufacturing operations; and (viii) our level of efficiencies from our subcontracted installation service providers.

Operating Expenses. Our operating expenses consist of: (i) general and administrative expenses; (ii) sales and marketing expenses; and (iii) research and development expenses. Personnel related costs are our largest operating expense. While we have recently focused on reducing our personnel costs and headcount in certain functional areas, we do nonetheless believe that future opportunities within our business remain strong. As a result, we may choose to selectively add to our sales staff based upon opportunities in regional markets.

Our general and administrative expenses consist primarily of costs for: (i) salaries and related personnel expenses, including stock-based compensation charges, related to our executive, finance, human resource, information technology and operations organizations; (ii) public company costs, including investor relations and audit; (iii) occupancy expenses; (iv) professional services fees; (v) technology related costs and amortization; and (vi) corporate-related travel.

Our sales and marketing expenses consist primarily of costs for: (i) salaries and related personnel expenses, including stock-based compensation charges, related to our sales and marketing organization; (ii) internal and external sales commissions and bonuses; (iii) travel, lodging and other out-of-pocket expenses associated with our selling efforts;

(iv) marketing programs; (v) pre-sales costs; and (vi) other related overhead.

Our research and development expenses consist primarily of costs for: (i) salaries and related personnel expenses, including stock-based compensation charges, related to our engineering organization; (ii) payments to consultants; (iii) the design and development of new energy management products and enhancements to our existing energy management system; (iv) quality assurance and testing; and (v) other related overhead. We expense research and development costs as incurred.

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We have been incurring increased general and administrative expenses in connection with our becoming a public company, including increased accounting, audit, investor relations, legal and support services and Sarbanes-Oxley compliance fees and expenses. Additionally, we anticipate our operating expenses to increase in fiscal 2010 as a result of the completion of our new technology center and the related building occupancy costs. We expense all pre-sale costs incurred in connection with our sales process prior to obtaining a purchase order. These pre-sale costs may reduce our net income in a given period prior to recognizing any corresponding revenue. We also intend to continue to invest in our research and development of new and enhanced energy management products and services.

We recognize compensation expense for the fair value of our stock option awards granted over their related vesting period using the modified prospective method of adoption under the provisions of the Statement of Financial Accounting Standards No. 123(R), Share-Based Payment. Prior to fiscal 2007, we accounted for our stock option awards under the intrinsic value method under the provisions of Accounting Principles Board Opinion (APB) No. 25, *Accounting for Stock Issued to Employees*, and we did not recognize the fair value expense of our stock option awards in our statements of operations, although we did report our pro forma stock option award fair value expense in the footnotes to our financial statements. We recognized \$0.4 million, \$1.4 million and \$1.6 million of stock-based compensation expense in fiscal 2007, fiscal 2008 and fiscal 2009. As a result of prior option grants, including option grants in fiscal 2009, we expect to recognize an additional \$4.8 million of stock-based compensation over a weighted average period of approximately six years. These charges have been, and will continue to be, allocated to cost of product revenue, general and administrative expenses, sales and marketing expenses and research and development expenses based on the departments in which the personnel receiving such awards have primary responsibility. A substantial majority of these charges have been, and likely will continue to be, allocated to general and administrative expenses and sales and marketing expenses.

Interest Expense. Our interest expense is comprised primarily of interest expense on outstanding borrowings under long-term debt obligations described under *Liquidity and Capital Resources* *Indebtedness* below, including the amortization of previously incurred financing costs. We amortize deferred financing costs to interest expense over the life of the related debt instrument, ranging from six to fifteen years.

Dividend and Interest Income. Our dividend income consists of dividends paid on preferred shares that we acquired in July 2006. The terms of these preferred shares provided for annual dividend payments to us of \$0.1 million. The preferred shares were sold back to the issuer in June 2008 and all dividends accrued were paid upon sale. We also report interest income earned on our cash and cash equivalents and short term investments. For fiscal 2009, our interest income increased as a result of our investment of the net proceeds from our initial public offering in short-term, interest-bearing, money market funds, bank certificate of deposits and investment-grade securities.

Income Taxes. As of March 31, 2009, we had net operating loss carryforwards of approximately \$4.9 million for federal tax purposes and \$4.8 million for state tax purposes. Included in these loss carryforwards were \$4.9 million for federal and \$3.8 million for state tax purposes of compensation expenses that were associated with the exercise of nonqualified stock options. The benefit from our net operating losses created from these compensation expenses has not yet been recognized in our financial statements and will be accounted for in our shareholders' equity as a credit to additional paid-in capital as the deduction reduces our income taxes payable. We also had federal tax credit carryforwards of approximately \$506,000, of which \$170,000 are amounts that have not yet been recognized in our financial statements, and state tax credit carryforwards of \$473,000, which is net of the valuation allowance of \$24,000. Management believes it is more likely than not that we will realize the benefits of most of these assets and has reserved for an allowance due to our state apportioned income and the potential expiration of the state tax credits due to the carryforwards period. These federal and state net operating losses and credit carryforwards are available, subject to the discussion in the following paragraph, to offset future taxable income and, if not utilized, will begin to expire in varying amounts between 2020 and 2029.

Generally, a change of more than 50% in the ownership of a company's stock, by value, over a three year period constitutes an ownership change for federal income tax purposes. An ownership change may limit a company's ability to use its net operating loss carryforwards attributable to the period prior to such change. In fiscal 2007 and prior to our IPO, past issuances and transfers of stock caused an ownership change for certain tax purposes. When certain ownership changes occur, tax laws require that a calculation be made to establish a limitation on the use of

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net operating loss carryforwards created in periods prior to such ownership change. For fiscal year 2008, utilization of our federal loss carryforwards was limited to \$3.0 million. There was no limitation that occurred for fiscal 2009.

Accretion of Preferred Stock and Preferred Stock Dividends. Our accretion of redeemable preferred stock and preferred stock dividends consisted of accumulated unpaid dividends on our Series A and Series C preferred stock during the periods that such shares were outstanding. The terms of our Series C preferred stock provided for a 6% per annum cumulative dividend unless we completed a qualified initial public offering or sale. As a result, the carrying amount of our Series C preferred stock were increased each period to reflect the accretion of accumulated unpaid dividends. The obligation to pay these accumulated unpaid dividends was extinguished upon conversion of the Series C preferred stock because our IPO constituted a qualified initial public offering under the terms of our Series C preferred stock. The Series C preferred stock automatically converted into common stock upon closing of our IPO, and the carrying amount of our Series C preferred stock, along with accumulated unpaid dividends, was credited to additional paid-in capital at that time. Our Series A preferred stock was issued beginning in fiscal 2000 and provided for a 12% per annum cumulative dividend. Our Series A preferred stock was converted into shares of our common stock in fiscal 2005 and fiscal 2007 as described under *Conversion of Preferred Stock*.

Conversion of Preferred Stock. In fiscal 2005, we offered our holders of then outstanding Series A preferred stock the opportunity to convert each of their Series A preferred shares, together with the accumulated unpaid dividends thereon and their other rights and preferences related thereto, into three shares of our common stock. Since the Series A preferred shareholders had the existing right to convert each of their Series A preferred shares into two shares of common stock, we determined that the increase in the conversion ratio from two to three shares of common stock was an inducement offer. As a result, we accounted for the value of the change in this conversion ratio as an increase to additional paid-in capital and a charge to our accumulated deficit at the time of conversion. In fiscal 2005, 648,010 outstanding Series A preferred shares were converted into shares of our common stock. The remaining 20,000 outstanding Series A preferred shares were converted into shares of our common stock on March 31, 2007. The premium amount recorded for the inducement, calculated using the number of additional common shares offered multiplied by the estimated fair market value of our common stock at the time of conversion, was \$1.0 million for fiscal 2005 and \$83,000 for fiscal 2007.

Participation Rights of Preferred Stock in Undistributed Earnings. Because all series of our preferred stock participate in all undistributed earnings with the common stock, we allocated earnings to the common shareholders and participating preferred shareholders under the two-class method as required by Emerging Issues Task Force Issue No. 03-6, *Participating Securities and the Two-Class Method under FASB Statement No. 128*. The two-class method is an earnings allocation method under which basic net income per share is calculated for our common stock and participating preferred stock considering both accrued preferred stock dividends and participation rights in undistributed earnings as if all such earnings had been distributed during the year. Because our participating preferred stock was not contractually required to share in our losses, in applying the two-class method to compute basic net income per common share, we did not make any allocation to our preferred stock if a net loss existed or if an undistributed net loss resulted from reducing net income by the accrued preferred stock dividends. All of our preferred stock was converted automatically into common stock on a one-for-one basis upon the closing of our IPO and we are no longer required to allocate any undistributed earnings to our preferred shareholders.

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The following table sets forth the line items of our consolidated statements of operations on an absolute dollar basis and as a relative percentage of our revenue for each applicable period, together with the relative percentage change in such line item between applicable comparable periods set forth below:

	2007		Fiscal Year Ended March 31, 2008			2009		% Change
	Amount	% of Revenue	Amount	% of Revenue	% Change	Amount	% of Revenue	
	(Dollars in thousands)							
Product revenue	\$ 40,201	83.4%	\$ 65,359	81.0%	62.6%	\$ 63,008	86.7%	(3.6)%
Service revenue	7,982	16.6%	15,328	19.0%	92.0%	9,626	13.3%	(37.2)%
Total revenue	48,183	100.0%	80,687	100.0%	67.5%	72,634	100.0%	(10.0)%
Cost of product revenue	26,511	55.0%	42,127	52.2%	58.9%	42,235	58.1%	0.3%
Cost of service revenue	5,976	12.4%	10,335	12.8%	73.0%	6,801	9.4%	(34.2)%
Total cost of revenue	32,487	67.4%	52,462	65.0%	61.5%	49,036	67.5%	(6.5)%
Gross profit	15,696	32.6%	28,225	35.0%	79.8%	23,598	32.5%	(16.4)%
General and administrative expenses	6,162	12.8%	10,200	12.6%	65.5%	10,451	14.4%	2.5%
Sales and marketing expenses	6,459	13.4%	8,832	10.9%	36.7%	11,261	15.5%	27.5%
Research and development expenses	1,078	2.2%	1,832	2.3%	69.9%	1,942	2.7%	6.0%