FUELCELL ENERGY INC Form S-3/A April 19, 2004

As Filed with the Securities and Exchange Commission on April 19, 2004.

REGISTRATION NO. 333-112893

SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

AMENDMENT NO. 1 TO FORM S-3

REGISTRATION STATEMENT UNDER
THE SECURITIES ACT OF 1933

FUELCELL ENERGY, INC.

(Exact Name of Registrant as Specified in Its Charter)

Delaware

06-0853042

(State or Other Jurisdiction of Incorporation or Organization)

(I.R.S. Employer Identification Number)

3 Great Pasture Road Danbury, Connecticut 06813 (203) 825-6000

(Address, Including Zip Code, and Telephone Number, Including Area Code, of Registrant's Principal Executive Offices)

Jerry D. Leitman
President
FuelCell Energy, Inc.
3 Great Pasture Road
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(203) 825-6000

(Name, Address, Including Zip Code, and Telephone Number, Including Area Code, of Agent for Service)

Copies of All Communications to:

Richard A. Krantz, Esq. Robinson & Cole LLP 695 East Main Street Stamford, Connecticut 06904 (203) 462-7500

Approximate Date of Commencement of Proposed Sale to the Public:

From time to time after this Registration Statement becomes effective.

If the only securities being registered on this Form are being offered pursuant to dividend or interest reinvestment plans, please check the following box. *

If any of the securities being registered on this Form are to be offered on a delayed or continuous basis pursuant to Rule 415 under the Securities Act of 1933, other than securities offered only in connection with dividend or interest reinvestment plans, please check the following box. T

If this Form is filed to register additional securities for an offering pursuant to Rule 462(b) under the Securities Act, please check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering. *

If this Form is a post-effective amendment filed pursuant to Rule 462(c) under the Securities Act, please check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering. *

If delivery of the prospectus is expected to be made pursuant to Rule 434, please check the following box. *

CALCULATION OF REGISTRATION FEE

Title of Each Class of Securities to Be Registered	Amount To Be Registered	Proposed Maximum Offering Price Per Unit	Proposed Maximum Aggregate Offering Price	Amount of Registration Fee
Debt Securities				
Preferred Stock, \$0.01 par value(4)				
Common Stock, \$0.0001 par	\$100,000,000	100%(1)(2)(3)	\$100,000,000	\$12,670(6)
value(5)	(1)(2)		(1)(2)(3)	

- (1) This Registration Statement registers such indeterminate number of shares of Common Stock and Preferred Stock of the Registrant, and such indeterminate principal amount of Debt Securities of the Registrant, as shall have an aggregate initial offering price not to exceed \$100,000,000. Any offering of Debt Securities by the Registrant denominated other than in U.S. dollars will be treated as the equivalent of U.S. dollars based on the exchange rate applicable to the purchase of such Debt Securities at the time of initial offering. If any Debt Securities are issued at an original issue discount by the Registrant, then the securities registered shall include such additional Debt Securities as may be necessary such that the aggregate initial public offering price of all securities issued pursuant to this Registration Statement will equal \$100,000,000. Any securities registered under this Registration Statement may be sold separately or as units with other securities registered under this Registration Statement. The proposed maximum initial offering price per unit will be determined from time to time by the Registrant in connection with, and at the time of, the issuance by the Registrant of the securities registered under this Registration Statement.
- (2) Not specified with respect to each class of securities to be registered by the Registrant pursuant to General Instruction II.D1 to Form S-3.
- (3) Estimated solely for the purpose of calculating the registration fee pursuant to Rule 457(o) under the Securities Act of 1933. No separate consideration will be received for any securities registered hereunder that are issued upon exercise, conversion or exchange of Debt Securities or Preferred Stock registered hereunder.
- (4) Including such indeterminate number of shares of Common Stock, Preferred Stock and Debt Securities as may from time to time be issued upon exercise, conversion or exchange of Debt Securities registered hereunder, to the extent any such Debt Securities are, by their terms, convertible into Common Stock, Preferred Stock or Debt Securities.

- (5) Including such indeterminate number of shares of Common Stock as may from time to time be issued upon exercise, conversion or exchange of Debt Securities or Preferred Stock registered hereunder, to the extent any of such Debt Securities or shares of Preferred Stock are, by their terms, convertible into Common Stock.
- (6) Previously paid.

The Registrant hereby amends this Registration Statement on such date or dates as may be necessary to delay its effective date until the Registrant shall file a further amendment which specifically states that this Registration Statement shall become effective in accordance with Section 8(a) of the Securities Act of 1933 or until the Registration Statement shall become effective on such date as the Commission, acting pursuant to said Section 8(a), may determine.

The information in this prospectus is not complete and may be changed. We may not sell these securities until the registration statement filed with the Securities and Exchange Commission is effective. This prospectus is not an offer to sell these securities and it is not soliciting an offer to buy these securities in any state where the offer or sale is not permitted.

Subject to Completion, Dated April 19, 2004

\$100,000,000 FUELCELL ENERGY, INC.

Debt Securities
Preferred Stock
Common Stock

We may offer and sell the securities listed above with an aggregate offering price of up to \$100 million in connection with this prospectus. We will provide the specific terms of these securities in one or more supplements to this prospectus. You should read this prospectus and any prospectus supplement carefully before you invest.

Our common stock is quoted on the Nasdaq National Market under the symbol "FCEL." The applicable prospectus supplement will contain information, where applicable, as to any other listing on any securities exchange of the securities covered by this prospectus supplement.

We may sell the securities directly to investors, through agents designated from time to time or to or through underwriters or dealers. See "Plan of Distribution." If any underwriters are involved in the sale of any securities in respect of which this prospectus is being delivered, the names of such underwriters and any applicable commissions or discounts will be set forth in a prospectus supplement relating to those securities.

Investing in our securities in this prospectus.	nvolves risks that are describe	d in the "Risk Factors" se	ection beginning on page 3 of
	change Commission nor any state if this prospectus is truthful or		**
This prospectus may not be us	sed to offer or sell any securities	s unless accompanied by a p	prospectus supplement.
	The date of this prospectus is	, 2004.	

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ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement that we filed with the SEC using a "shelf" registration process. Under this shelf registration process, we may, from time to time, over approximately the next two years, sell debt securities, preferred stock and common stock, either separately or in units, in one or more offerings up to a total dollar amount of \$100,000,000.

This prospectus provides you with a general description of the securities we may offer. Each time we sell securities, we will provide a prospectus supplement that will contain specific information about the terms of that offering and the offered securities. The prospectus supplement may also add, update or change information contained in this prospectus. Any statement that we make in this prospectus will be modified or superseded by any inconsistent statement made by us in a prospectus supplement. You should read both this prospectus and any prospectus supplement, together with additional information described under the heading "Where You Can Find More Information."

Unless the context otherwise requires, references in this prospectus and the accompanying prospectus supplement to "we," "us" and "our" refer to FuelCell Energy, Inc. Direct FuelCell® is a registered trademark of FuelCell Energy, Inc. As used in this prospectus and the accompanying prospectus supplement, "kilowatt" (kW) means 1,000 watts and "megawatt" (MW) means 1,000,000 watts.

RISK FACTORS

Before investing in our securities, you should carefully consider the risks described below and any risks contained in the accompanying prospectus supplement as well as the other information included or incorporated by reference in this prospectus and the prospectus supplement. If any of these risks occur, our business, prospects, results of operations and financial condition could be harmed. In that case, the trading price of our securities could decline, and you could lose all or part of your investment.

We have recently incurred losses and anticipate continued losses and negative cash flow.

We are currently transitioning from a research and development company that has been primarily dependent on government contracts to a company focusing on commercial products. As such, we have not achieved profitability since our fiscal year ended October 31, 1997 and expect to continue to incur net losses and generate negative cash flow until we can produce sufficient revenues to cover our costs.

We incurred net losses of \$67.4 million for the fiscal year ended October 31, 2003. In the quarter ended January 31, 2004, we incurred net losses of \$27.9 million. We anticipate that we will continue to incur losses and generate negative cash flow until we can cost-effectively produce and sell our Direct FuelCell and solid oxide fuel cell, or SOFC, products, which we do not expect to occur for several years. We may never become profitable. Even if we do achieve profitability, we may be unable to sustain or increase our profitability in the future. For the reasons discussed in more detail below, there are substantial uncertainties associated with us achieving and sustaining profitability.

Our cost reduction strategy may not succeed or may be significantly delayed, which may result in an inability to offer our products at competitive prices and may adversely affect our sales.

Our cost reduction strategy is based on the assumption that a significant increase in production will result in the realization of economies of scale. In addition, certain aspects of our cost reduction strategy rely on advancements in our manufacturing process, engineering design and technology (including projected power output) that, to a large degree, are currently not ascertainable. A failure by us to achieve a lower cost structure through economies of scale, improvements in the manufacturing process and engineering design and technology maturation would have a material adverse effect on our commercialization plans and, therefore, our business, prospects, results of operations and financial condition.

We expect the production costs of our initial commercial products to be higher than their sales prices. We recognize that successfully implementing our strategy and obtaining a significant share of the distributed generation market will require that we offer our Direct FuelCell and SOFC products at competitive prices, which can only be accomplished when production costs are cut substantially from current levels. If we are unable to produce Direct FuelCell or SOFC products at competitive prices relative to alternative technologies and products, our target market customers will be unlikely to buy our fuel cell products.

Our products will compete with products using other energy sources, and if the prices of the alternative sources are lower than energy sources used by our products, sales of our products will be adversely affected.

Our Direct FuelCell has been demonstrated using a variety of hydrocarbon fuels, including natural gas, methanol, diesel, biogas, coal gas, coal mine methane and propane. Our SOFC fuel cells have been demonstrated using natural gas. If these fuels are not readily available or if their prices are such that electricity produced by our products costs more than electricity provided through other generation sources, our products would be less economically attractive to

potential energy users. In addition, we have no control over the prices of several types of competitive energy sources such as oil, gas or coal. Significant decreases in the price of these inputs could also have a material adverse effect on our business because other generation sources could be more economically attractive to consumers than our products.

Commercialization of our products is dependent on conducting successful field trials, and any delay, performance failure or perceived problem with our field trials could have a material adverse affect on our business, prospects, results of operations and financial condition.

One key aspect of our strategy is to leverage the success of our demonstration, field trial and field follow projects into long-term distributor-type relationships that will result in these distributors marketing our Direct FuelCell and SOFC products directly to energy customers. For example, MTU CFC Solutions GmbH is currently field-testing eight 250 kW power plants in Germany and Spain that incorporate the Direct FuelCell as their fuel cell components and we are operating seven Direct FuelCell units in the United States and one Direct FuelCell unit in Japan. We believe that our fuel cell commercialization program is dependent upon conducting additional commercial field trials and demonstration projects of our power plants and completing substantial additional research and development. We have planned several field trials and demonstration projects for our sub-megawatt and megawatt class Direct FuelCell stationary fuel cell power plants.

Demonstration, field trial and field follow projects may encounter problems and delays for a number of reasons, including the failure of our technology, the failure of the technology of others (including balance of plant), the failure to combine these technologies properly (including control system coordination) and the failure to maintain and service the test prototypes properly. Many of these potential problems and delays are beyond our control. A failure by us to conduct field trials and demonstration projects of our megawatt class products or a failure to site the scheduled sub-megawatt power plants and complete these commercial field trials and research and development as currently planned could delay the timetable by which we believe we can begin to commercially sell our Direct FuelCell and SOFC products. The failure of planned commercial field trials to perform as well as we anticipate could also have a material adverse effect on our commercialization plans, including the ability to enter into long-term distributor-type relationships for our Direct FuelCell and SOFC products. Any delay, performance failure or perceived problem with our field trials could hurt our reputation in the distributed generation market and, therefore, could have a material adverse effect on our business, prospects, results of operations and financial condition.

We currently face and will continue to face significant competition.

Our Direct FuelCell currently faces, and will continue to face, significant competition, as will any SOFC products introduced in the future. We compete on the basis of our products' reliability, fuel efficiency, environmental considerations and cost. Technological advances in alternative energy products or improvements in the electric grid or other fuel cell technologies may negatively affect the development or sale of some or all of our products or make our products non-competitive or obsolete prior to commercialization or afterwards. Other companies, some of which have substantially greater resources than us, are currently engaged in the development of products and technologies that are similar to, or may be competitive with, our products and technologies.

Several companies in the United States are involved in fuel cell development, although we believe we are the only domestic company engaged in significant manufacturing and commercialization of carbonate fuel cells in the sub-megawatt and megawatt classes. Emerging fuel cell technologies (and companies developing them) include proton exchange membrane fuel cells (Ballard Power Systems, Inc.; United Technologies Corp. or UTC Fuel Cells; and Plug Power), phosphoric acid fuel cells (UTC Fuel Cells) and solid oxide fuel cells (Siemens Westinghouse Electric Company, Sulzer Hexis, McDermott, GE/Honeywell, Delphi and Accumentrics). Each of these competitors has the potential to capture market share in our target markets.

There are other potential carbonate fuel cell competitors internationally. In Asia, Ishikawajima Harima Heavy Industries is active in developing carbonate fuel cells. In Europe, a company in Italy, Ansaldo Fuel Cells, is actively engaged in carbonate fuel cell development and is a potential competitor. Our licensees in Germany, MTU CFC Solutions GmbH, and its partners have been the most active in Europe.

Other than fuel cell developers, we must also compete with such companies as Caterpillar, Cummins, and Detroit Diesel, which manufacture more mature combustion-based equipment, including various engines and turbines, and have more established manufacturing, distribution, and operating and cost features. Significant competition may also come from gas turbine companies like General Electric, Ingersoll Rand, Solar Turbines and Kawasaki, which have recently made progress in improving fuel efficiency and reducing pollution in large-size combined cycle natural gas fueled generators. These companies have also made efforts to extend these advantages to smaller sizes.

We may not meet our product development and commercialization milestones, which may have a material adverse effect on our operations and stock price.

We have established product development and commercialization milestones that we use to assess our progress toward developing commercially viable Direct FuelCell products. These milestones relate to technology and design improvements as well as to dates for achieving development goals. To gauge our progress, we operate, test and evaluate our Direct FuelCell products under actual conditions and will do the same with our SOFC products. If our systems exhibit technical defects or are unable to meet cost or performance goals, including power output, useful life and reliability, our commercialization schedule could be delayed and potential purchasers of our initial commercial Direct FuelCell products and future SOFC products may decline to purchase them or choose to purchase alternative technologies. We cannot be sure that we will successfully achieve our milestones in the future or that any failure to achieve these milestones will not result in potential competitors gaining advantages in our target market. Failure to meet publicly announced milestones might have a material adverse effect on our operations and our stock price.

We have limited experience manufacturing our Direct FuelCell products on a commercial basis and have no such experience with SOFC products, which may adversely affect our planned increases in production capacity and our ability to satisfy customer requirements.

To date, we have focused primarily on research and development and conducting demonstrations and field trials. We have limited experience manufacturing our Direct FuelCell products on a commercial basis and our recently-acquired subsidiary, Global Thermoelectric Inc. ("Global"), has no such experience with SOFC products. We have installed equipment that will allow us to produce 50 MW of Direct FuelCell products per year. We expect that we will then increase our manufacturing capacity based on market demand. We can expand our manufacturing capacity to 100 MW of Direct FuelCell products at our current facility. We cannot be sure that we will be able to achieve our planned increases in production capacity. Also, as we scale up our production capacity, we cannot be sure that unplanned failures or other technical problems relating to the manufacturing process will not occur.

Even if we are successful in achieving our planned increases in production capacity, we cannot be sure that we will do so in time to meet our product commercialization schedule or to satisfy the requirements of our customers. Given our dependence on government research and development contracts and the necessity of providing government entities with substantial amounts of information, our sales process has historically been long and time-consuming. We will need to continue to shorten the time from initial contact to final product delivery if we hope to expand production, reach a wider customer base and forecast revenues with any degree of certainty. Additionally, we cannot be sure that we will be able to develop efficient, low-cost manufacturing capabilities and processes (including automation) that will enable us to meet our cost goals and profitability projections. Our failure to shorten the sales cycle for our Direct FuelCell products or to develop these advanced manufacturing capabilities and processes, or meet our cost goals, could have a material adverse effect on our business, prospects, results of operations and financial condition.

Unanticipated increases or decreases in business growth may result in adverse financial consequences for us.

If our business grows more quickly than we anticipate, our existing and planned manufacturing facilities may become inadequate and we may need to seek out new or additional space, at considerable cost to us. If our business does not grow as quickly as we expect, our existing and planned manufacturing facilities would in part represent excess capacity for which we may not recover the cost; in that circumstance, our revenues may be inadequate to support our committed costs and our planned growth, and our gross margins and business strategy would suffer.

Our commercialization plans are dependent on market acceptance of our Direct FuelCell and SOFC products.

Our commercialization plans are dependent upon market acceptance of, as well as enhancements to, those products. Fuel cell systems represent an emerging market, and we cannot be sure that potential customers will accept fuel cells as a replacement for traditional power sources. As is typical in a rapidly evolving industry, demand and market acceptance for recently introduced products and services are subject to a high level of uncertainty and risk. Since the distributed generation market is new and evolving, it is difficult to predict with certainty the size of the market and its growth rate. The development of a market for our Direct FuelCell and SOFC products may be affected by many factors that are out of our control, including:

- the cost competitiveness of our fuel cell products;
- the future costs of natural gas and other fuels used by our fuel cell products;
- consumer reluctance to try a new product;
- consumer perceptions of the safety of our fuel cell products;
- the pace of utility deregulation nationwide, which could affect the market for distributed generation;
- local permitting and environmental requirements; and,
- the emergence of newer, more competitive technologies and products.

If a sufficient market fails to develop or develops more slowly than we anticipate, we may be unable to recover the losses we will have incurred in the development of Direct FuelCell and SOFC products and may never achieve profitability.

As we continue to commercialize our Direct FuelCell products and work towards the future commercialization of our SOFC products, we will continue to develop warranties, production guarantees and other terms and conditions relating to our products that will be acceptable to the marketplace, continue to develop a service organization that will aid in servicing our products and obtain self-regulatory certifications, if available, with respect to our products. Failure to achieve any of these objectives may also slow the development of a sufficient market for our products and, therefore, have a material adverse effect on our results of operations.

We must lower the cost of our solid oxide fuel cell systems and demonstrate their reliability.

Our solid oxide fuel cell systems are currently in the development stage. While proof of concept prototypes have been developed and tested in controlled conditions, these systems have not yet undergone extensive testing, nor have the designs been refined to the level of a commercial product. The prototypes incorporate specialty components that are produced in one-off or small batch quantities. The current prototypes cost significantly more and perform at a lower level than established competing technologies. Although we intend to remain committed to commercializing SOFC technology, if we are unable to develop and manufacture fuel cell systems that are competitive with competing technologies in terms of price, reliability and longevity, consumers will be unlikely to buy products containing solid oxide fuel cells and fuel cell systems. The price of fuel cell systems is dependent largely on material and manufacturing costs and the cost of peripheral fuel processing and electrical equipment (or "balance of plant") components. We cannot guarantee that we will be able to lower these costs to the level where we will be able to produce a competitive product or that any product produced using lower cost materials and manufacturing processes will not suffer from a reduction in performance, reliability and longevity.

Our government research and development contracts are subject to the risk of termination by the contracting party and we may not realize the full amounts allocated under the contracts due to the lack of Congressional appropriations.

Our fuel cell revenues have been principally derived from a long-term cooperative agreement and other contracts with the U.S. Department of Energy, the U.S. Department of Defense, the U.S. Navy and the U.S. Environmental Protection Agency. These agreements are important to the continued development and commercialization of our technology and our products.

Generally, our U.S. government research and development contracts, including the Department of Energy cooperative agreement, are subject to the risk of termination at the convenience of the contracting agency. Furthermore, these contracts, irrespective of the amounts allocated by the contracting agency, are subject to annual congressional appropriations and the results of government or agency sponsored audits of our cost reduction efforts and our cost projections. We can only receive funds under these contracts ultimately made available to us annually by Congress as a result of the appropriations process. Accordingly, we cannot be sure whether we will receive the full amount allocated by the Department of Energy under the Department of Energy cooperative agreement or the full amounts allocated under our other government research and development contracts. Failure to receive the full amounts allocated under any of our government research and development contracts could materially adversely affect our commercialization plans and, therefore, our business, prospects, results of operations and financial condition.

The United States government has certain rights relating to our intellectual property, including restricting or taking title to certain patents.

Many of our United States patents relating to our carbonate fuel cell technology are the result of government-funded research and development programs, including the Department of Energy cooperative agreement. Four of our patents that were the result of Department of Energy-funded research prior to January 1988 (the date that we qualified as a "small business") are owned by the United States government and have been licensed to us. This license is revocable

only in the limited circumstances where it has been demonstrated that we are not making an effort to commercialize the invention. We own all patents resulting from research funded by our Department of Energy contracts awarded after January 1988 to date, based on our "small business" status when each contract was awarded. Under current regulations, patents resulting from research funded by government agencies other than the Department of Energy are owned by us, whether or not we are a "small business."

Fourteen United States patents that we own have resulted from government-funded research and are subject to the risk of exercise of "march-in" rights by the government. March-in rights refer to the right of the United States government or government agency to exercise its non-exclusive, royalty-free, irrevocable worldwide license to any technology developed under contracts funded by the government if the contractor fails to continue to develop the technology. These "march-in" rights permit the United States government to take title to these patents and license the patented technology to third parties if the contractor fails to utilize the patents. In addition, our Department of Energy-funded research and development agreements also require us to agree that we will not provide to a foreign entity any fuel cell technology subject to that agreement unless the fuel cell technology will be substantially manufactured in the U.S. In either case, we could lose some or all of the value of these patents.

We no longer qualify as a "small business," which could adversely affect our rights to patents under DOE-funded contracts.

We no longer qualify as a "small business" under applicable government regulations because we have more than 500 employees after our acquisition of Global. This could affect our ability to own outright those patents we may develop under contracts, grants or cooperative agreements funded by the Department of Energy (DOE) in the future. The failure to qualify as a "small business" does not, however, affect our existing contracts, grants or cooperative agreements with the DOE, or our ownership of patents we developed with the DOE under contracts entered into while we qualified as a "small business." As we are unable to certify in proposals to DOE that we qualify as a "small business," we will not own patents we develop under contracts, grants or cooperative agreements funded by the Department of Energy based on such certification, unless we obtain a patent waiver from the Department of Energy. We believe we would be able to obtain patent waivers from the Department of Energy for future contracts, however, we can make no assurances or guarantees that we will be able to obtain such waivers. Without a waiver, we would retain only a nonexclusive license to those patents. We will continue to retain ownership of patents developed with governmental agencies other than the Department of Energy because non-Department of Energy contracts are not affected by a change in our "small business" status. Failure to continue to qualify as a "small business" will also eliminate our eligibility to participate in future U.S. Small Business Innovation Research program contracts.

We may be restricted in pursuing certain activity outside Canada or with certain partners in parts of Canada.

We are subject to the contractual terms of a Global existing agreement that restricts its ability to pursue certain commercial activities. Global entered into an agreement with the National Research Council of Canada which is in effect until January 2005. This agreement requires Global to obtain prior written consent in order to conduct manufacturing using any results from the development of projects under these agreements outside of Canada or sell, assign, transfer or otherwise dispose of any rights to intellectual property arising out of such project to any person or organization outside of Canada, or to any government other than the Canadian government. Additionally, Global has entered into an agreement with the Canadian Department of Natural Resources whereby Global may not license the intellectual property developed in performance of the project to any government other than the Canadian government, or to any person, corporation, partnership or business for the purpose of manufacturing outside Canada the products or processes resulting from the project without the prior consent of the applicable Canadian government agency. Global has also appointed an exclusive distributor for certain products in areas within Canada, thereby limiting our future ability to use any other distributors for those products in those areas.

Our future success and growth is dependent on our distribution strategy.

We do not plan to establish a direct distribution infrastructure for our Direct FuelCell or SOFC products. A key aspect of our strategy is to use multiple third-party distribution channels to ultimately service our diverse customer base. Depending on the needs of the customer, our Direct FuelCell and SOFC products could be distributed through a value-added distributor who could provide a package of our products and various other components such as flywheels and battery storage devices; through an energy services company who could arrange various ancillary services for the customer; or through power generation equipment suppliers.

We cannot assure you that we will enter into distributor relationships that are consistent with, or sufficient to support, our commercialization plans or our growth strategy or that these relationships will be on terms favorable to us. Even if we enter into these types of relationships, we cannot assure you that the distributors with which we form relationships will focus adequate resources on selling our products or will be successful in selling them. Some of these distributor arrangements have or will require that we grant exclusive distribution rights to companies in defined territories. These exclusive arrangements could result in us being unable to enter into other arrangements at a time when the distributor with which we form a relationship is not successful in selling our products or has reduced its commitment to marketing our products. In addition, three of our current distributor arrangements include, and some future distributor arrangements may also include, the issuance of equity and warrants to purchase our equity, which may have an adverse effect on our stock price. To the extent we enter into distributor relationships, the failure of these distributors in assisting us with the marketing and distribution of our products may adversely affect our results of operations and financial condition.

We cannot be sure that MTU will continue to, or original equipment manufacturers ("OEMs") will, manufacture or package products using our Direct FuelCell or SOFC components. In this area, our success will largely depend upon our ability to make our products compatible with the power plant products of OEMs and the ability of these OEMs to sell their products containing our products. In addition, some OEMs may need to redesign or modify their existing power plant products to fully incorporate our products. Accordingly, any integration, design, manufacturing or marketing problems encountered by MTU or other OEMs could adversely affect the market for our Direct FuelCell or SOFC products and, therefore, our business, prospects, results of operations and financial condition.

We depend on third party suppliers for the development and supply of key components for Direct FuelCell and SOFC products.

We purchase several key components of our Direct FuelCell and SOFC products from other companies and rely on third-party suppliers for the balance-of-plant components in our Direct FuelCell and SOFC products. There are a limited number of suppliers for some of the key components of Direct FuelCell and SOFC products. A supplier's failure to develop and supply components in a timely manner or to supply components that meet our quality, quantity or cost requirements or technical specifications or our inability to obtain alternative sources of these components on a timely basis or on terms acceptable to us could harm our ability to manufacture our Direct FuelCell and SOFC products. In addition, to the extent the processes that our suppliers use to manufacture components are proprietary, we may be unable to obtain comparable components from alternative suppliers.

We do not know when or whether we will secure long-term supply relationships with any of our suppliers or whether such relationships will be on terms that will allow us to achieve our objectives. Our business, prospects, results of operations and financial condition could be harmed if we fail to secure long-term relationships with entities that will supply the required components for our Direct FuelCell and SOFC products.

We depend on our intellectual property, and our failure to protect that intellectual property could adversely affect our future growth and success.

Failure to protect our existing intellectual property rights may result in the loss of our exclusivity or the right to use our technologies. If we do not adequately ensure our freedom to use certain technology, we may have to pay others for rights to use their intellectual property, pay damages for infringement or misappropriation or be enjoined from using such intellectual property. We do not currently conduct freedom to operate analyses. We rely on patent, trade secret, trademark and copyright law to protect our intellectual property. The patents that FuelCell has obtained will expire between 2004 and 2022 and the average remaining life of FuelCell's U.S. patents is approximately 10.44 years. We do not believe that the patents that will expire in 2004 are material to our business or operations.

Some of our intellectual property is not covered by any patent or patent application and includes trade secrets and other know-how that is not patentable, particularly as it relates to our manufacturing processes and engineering design. In addition, some of our intellectual property includes technologies and processes that may be similar to the patented technologies and processes of third parties. If we are found to be infringing third-party patents, we do not know whether we will able to obtain licenses to use such patents on acceptable terms, if at all. Our patent position is subject to complex factual and legal issues that may give rise to uncertainty as to the validity, scope and enforceability of a particular patent. Accordingly, we cannot assure you that:

- any of the U.S., Canadian or other foreign patents owned by us or other patents that third parties license to us will not be invalidated, circumvented, challenged, rendered unenforceable or licensed to others; or,
- any of our pending or future patent applications will be issued with the breadth of claim coverage sought by us, if issued at all.

In addition, effective patent, trademark, copyright and trade secret protection may be unavailable, limited or not applied for in certain foreign countries.

We also seek to protect our proprietary intellectual property, including intellectual property that may not be patented or patentable, in part by confidentiality agreements and, if applicable, inventors' rights agreements with our subcontractors, vendors, suppliers, consultants, strategic partners and employees. We cannot assure you that these agreements will not be breached, that we will have adequate remedies for any breach or that such persons or institutions will not assert rights to intellectual property arising out of these relationships. Certain of our intellectual property has been licensed to us on a non-exclusive basis from third parties that may also license such intellectual property to others, including our competitors. If our licensors are found to be infringing third-party patents, we do not know whether we will be able to obtain licenses to use the intellectual property licensed to us on acceptable terms, if at all.

If necessary or desirable, we may seek extensions of existing licenses or further licenses under the patents or other intellectual property rights of others. However, we can give no assurances that we will obtain such extensions or further licenses or that the terms of any offered licenses will be acceptable to us. The failure to obtain a license from a third party for intellectual property that we use at present could cause us to incur substantial liabilities, and to suspend the manufacture or shipment of products or our use of processes requiring the use of that intellectual property.

While we are not currently engaged in any material intellectual property litigation, we could become subject to lawsuits in which it is alleged that we have infringed the intellectual property rights of others or commence lawsuits against others who we believe are infringing upon our rights. Our involvement in intellectual property litigation could result in significant expense to us, adversely affecting the development of sales of the challenged product or intellectual property and diverting the efforts of our technical and management personnel, whether or not that litigation is resolved in our favor.

There may be limitations on our right to exploit technology jointly developed between Global and strategic partners, which could have an adverse affect on our business.

The extent to which we own or otherwise have the right to commercially exploit technology developed in connection with certain of Global's strategic alliances is not clear. Due to ambiguities under some of Global's applicable joint development agreements, it is unclear whether we have the right to exploit technology arising from these alliances (exclusively or otherwise) or whether we can stop competitors from exploiting the technology. In the event that a Global strategic partner challenges our use of certain technology, we could incur substantial litigation costs, be forced to make expensive products, pay substantial damages or royalties or even be forced to cease operations relating to such technology.

Our future success will depend on our ability to attract and retain qualified management and technical personnel.

Our future success is substantially dependent on the continued services and on the performance of our executive officers and other key management, engineering, scientific, manufacturing and operating personnel, particularly Jerry Leitman, our President and Chief Executive Officer, and Dr. Hansraj Maru and Christopher Bentley, Executive Vice Presidents. The loss of the services of any executive officer, including Mr. Leitman, Dr. Maru and Mr. Bentley, or other key management, engineering, scientific, manufacturing and operating personnel, could materially adversely affect our business. Our ability to achieve our development and commercialization plans will also depend on our ability to attract and retain additional qualified management and technical personnel. Recruiting personnel for the fuel cell industry is competitive. We do not know whether we will be able to attract or retain additional qualified management and technical personnel. Our inability to attract and retain additional qualified management and technical personnel, or the departure of key employees, could materially adversely affect our development and commercialization plans and, therefore, our business, prospects, results of operations and financial condition.

Our management may be unable to manage rapid growth effectively.

We expect to rapidly expand our manufacturing capabilities, accelerate the commercialization of our products and enter a period of rapid growth, which will place a significant strain on our senior management team and our financial and other resources. The proposed expansion will expose us to increased competition, greater overhead, marketing and support costs and other risks associated with the commercialization of a new product. Our ability to manage our rapid growth effectively will require us to continue to improve our operations, to improve our financial and management information systems and to train, motivate and manage our employees. Difficulties in effectively managing the budgeting, forecasting and other process control issues presented by such a rapid expansion could harm our business, prospects, results of operations and financial condition.

We may be affected by environmental and other governmental regulation.

As we begin to commercialize our Direct FuelCell and SOFC products, we will be subject to federal, state, provincial or local regulation with respect to, among other things, emissions and siting. Assuming no co-generation applications are used in conjunction with our larger Direct FuelCell plants, they will discharge humid flue gas at temperatures of approximately 700-800° F, water at temperatures of approximately 10-20° F above surrounding air temperatures and carbon dioxide. These emissions will require permits that we expect (but cannot ensure) will be similar to those applicable to generating units.

In addition, it is possible that industry-specific laws and regulations will be adopted covering matters such as transmission scheduling, distribution and the characteristics and quality of our products, including installation and servicing. This regulation could limit the growth in the use of carbonate and SOFC products, decrease the acceptance of fuel cells as a commercial product and increase our costs and, therefore, the price of our Direct FuelCell and SOFC products. Accordingly, compliance with existing or future laws and regulations as we begin to commercialize and site our products could have a material adverse effect on our business, prospects, results of operations and financial condition.

Department of Energy approval to use Global in the Solid State Energy Conversion Alliance or SECA program is uncertain.

Although the Department of Energy has selected FuelCell for the SECA project, the Department of Energy could restructure its grant based on our acquisition of Global. If the Department of Energy did restructure its grant, we could lose the opportunity to be awarded some or all of the funding for the SECA project, which could adversely affect our development of SOFC products.

Utility companies could impose customer fees or interconnection requirements to our customers that could make our products less desirable.

Utility companies commonly charge fees to larger, industrial customers for disconnecting from the electric grid or for having the capacity to use power from the electric grid for back up purposes. These fees could increase the cost to our customers of using our Direct FuelCell and SOFC products and could make our products less desirable, thereby harming our business, prospects, results of operations and financial condition.

Several states (Texas, New York, California and others) have created and adopted or are in the process of creating their own interconnection regulations covering both technical and financial requirements for interconnection to utility grids. Depending on the complexities of the requirements, installation of our systems may become burdened with additional costs that might have a negative impact on our ability to sell systems. There is also a burden in having to track the requirements of individual states and design equipment to comply with the varying standards. The Institute of Electrical and Electronics Engineers has been working to create an interconnection standard addressing the technical requirements for distributed generation to interconnect to utility grids. Many parties are hopeful that this standard will be adopted nationally when it is completed to help reduce the barriers to deployment of distributed generation such as fuel cells, however this standard may be delayed or never completed thereby limiting the commercial prospects and profitability of our fuel cell systems.

Changes in government regulations and electric utility industry restructuring may affect demand for our Direct FuelCell and SOFC products.

Our target market, the distributed generation market, is driven by deregulation and restructuring of the electric utility industry in the United States and elsewhere and by the requirements of utilities, independent power producers and end users. Deregulation of the electric utility industry is subject to government policies that will determine the pace and extent of deregulation. Many states have recently delayed the implementation of deregulation as a result of power disturbances in California several summers ago. Changes in government and public policy over time could further delay or otherwise affect deregulation and, therefore, adversely affect our prospects for commercializing our Direct FuelCell and SOFC products and our financial results. We cannot predict how the deregulation and restructuring of the electric utility industry will ultimately affect the market for our Direct FuelCell and SOFC products.

We could be liable for environmental damages resulting from our research, development or manufacturing operations.

Our business exposes us to the risk of harmful substances escaping into the environment, resulting in personal injury or loss of life, damage to or destruction of property, and natural resource damage. Depending on the nature of the claim, our current insurance policies may not adequately reimburse us for costs incurred in settling environmental damage claims, and in some instances, we may not be reimbursed at all. Our business is subject to numerous federal, state and local laws and regulations that govern environmental protection and human health and safety. These laws and regulations have changed frequently in the past and it is reasonable to expect additional and more stringent changes in the future.

Our operations may not comply with future laws and regulations and we may be required to make significant unanticipated capital and operating expenditures. If we fail to comply with applicable environmental laws and regulations, governmental authorities may seek to impose fines and penalties on us or to revoke or deny the issuance or renewal of operating permits and private parties may seek damages from us. Under those circumstances, we might be required to curtail or cease operations, conduct site remediation or other corrective action, or pay substantial damage claims.

We may be required to conduct environmental remediation activities, which could be expensive.

We are subject to a number of environmental laws and regulations, including those concerning the handling, treatment, storage and disposal of hazardous materials. These environmental laws generally impose liability on present and former owners and operators, transporters and generators for remediation of contaminated properties. Except as set forth below, we believe that our businesses are operating in compliance in all material respects with applicable environmental laws, many of which provide for substantial penalties for violations. We cannot assure you that future changes in such laws, interpretations of existing regulations or the discovery of currently unknown problems or conditions will not require substantial additional expenditures. Any noncompliance with these laws and regulations could subject us to material administrative, civil or criminal penalties or other liabilities. In addition, we may be required to incur substantial costs to comply with current or future environmental and safety laws and regulations.

In late 2002, a site inspection at Global's manufacturing facility in Bassano, Alberta, Canada detected soil and groundwater contamination. The primary contaminants detected at this facility and adjacent property are components of a common degreasing agent used in the 1980s. Pursuant to the Environmental Protection and Enhancement Act (Alberta), the party responsible for contamination has a statutory obligation to take all reasonable measures to remediate a release of hazardous substances that may cause an adverse effect on human health, safety or the environment. Alberta Environment, the regulatory agency with jurisdiction over these matters in Alberta, has confirmed that a remediation strategy is required. Global has engaged a third party international environmental consulting firm to further evaluate the extent of the contamination and assist Global and Alberta Environment in developing a remediation strategy.

Based on the data available as of July 2003, Global's environmental consultant proposed a remediation strategy to prevent further offsite contaminant migration and to capture and remediate existing soil and groundwater contamination. Based on this strategy, Global has proposed a remediation program to Alberta Environment regarding the Bassano site and currently estimates that total costs for implementing and operating the remediation system for a period of ten years to be approximately Cdn.\$1.2 million to Cdn.\$1.4 million.

Global's consultant acknowledges that there are a number of uncertainties associated with the contamination at the Bassano facility, and the cost estimates are based on a number of key assumptions. If Alberta Environment

promulgates remedial standards or guidelines for the suspected environmental contaminants in the future, Alberta Environment may require Global to remediate to such standards or guidelines (which could be more difficult and expensive). The proposed remedial system may not be accepted by Alberta Environment or other parties, and/or remediation may be required for more than ten years, both of which could significantly increase the cost of the remediation.

The remediation cost estimate provided above does not include costs that Global may incur for legal fees or for administrative expenses in connection with the remediation activities. As noted above, there are numerous uncertainties associated with environmental liabilities and no assurances can be given that Global's consultant's estimate of any environmental liability will not increase or decrease in the future. The uncertainties relate to the difficulty of estimating the ultimate cost of any remediation that may be undertaken, including the lateral and vertical extent of the contamination, any additional operating costs associated with remedial measures, the duration of any remediation required, the amount of consultants' or legal fees that may be incurred and any regulatory requirements that may be imposed by Alberta Environment.

Our products use inherently dangerous, flammable fuels, operate at high temperatures and use corrosive carbonate material, each of which could subject our business to product liability claims.

Our business exposes us to potential product liability claims that are inherent in hydrogen and products that use hydrogen. Hydrogen is a flammable gas and therefore a potentially dangerous product. Hydrogen is typically generated from gaseous and liquid fuels that are also flammable and dangerous, such as propane, natural gas or methane, in a process known as reforming. Natural gas and propane could leak into a residence or commercial location and combust if ignited by another source. In addition, our Direct FuelCell and SOFC products operate at high temperatures and our Direct FuelCell products use corrosive carbonate material, which could expose us to potential liability claims. Any accidents involving our products or other hydrogen-based products could materially impede widespread market acceptance and demand for our Direct FuelCell and SOFC products. In addition, we might be held responsible for damages beyond the scope of our insurance coverage. We also cannot predict whether we will be able to maintain our insurance coverage on acceptable terms.

We are subject to risks inherent in international operations.

Since we plan to market our Direct FuelCell and SOFC products both inside and outside the United States and Canada, our success depends, in part, on our ability to secure international customers and our ability to manufacture products that meet foreign regulatory and commercial requirements in target markets. We have limited experience developing and manufacturing our products to comply with the commercial and legal requirements of international markets. In addition, we are subject to tariff regulations and requirements for export licenses, particularly with respect to the export of some of our technologies. We face numerous challenges in our international expansion, including unexpected changes in regulatory requirements, fluctuations in currency exchange rates, longer accounts receivable requirements and collections, difficulties in managing international operations, potentially adverse tax consequences, restrictions on repatriation of earnings and the burdens of complying with a wide variety of international laws. Adverse developments in any of these factors could adversely affect our operations and revenues.

We have large and influential stockholders which may make it difficult for a third party to acquire our common stock.

MTU currently owns approximately 5.8% of our outstanding common stock (based upon the number of shares of our common stock outstanding as of March 31, 2004). Loeb Investors Co. LXXV and Warren Bagatelle (a managing director of an affiliate of Loeb Investors Co. LXXV) collectively own approximately 2.3% of our outstanding common stock (based upon the number of shares of our common stock outstanding as of March 31, 2004). These ownership levels could make it difficult for a third party to acquire our common stock or have input into the decisions made by our board of directors, which include Michael Bode (Chief Executive Officer of MTU CFC Solutions GmbH), Warren Bagatelle and Thomas L. Kempner (Chairman and Chief Executive Officer of an affiliate of Loeb Investors Co. LXXV). MTU is also a licensee of our technology and a purchaser of our Direct FuelCell products. Therefore, it may be in MTU's interest to possess substantial influence over matters concerning our overall strategy and technological and commercial development.

MTU may develop competing technologies for its own products.

MTU is currently experimenting in developing carbonate fuel cell technologies which may or may not be based on the know-how that we have provided to MTU under license. If MTU develops its own carbonate fuel cell design before our license expires in 2010, it must use good faith efforts to license the technology to us. If MTU is successful but does not grant us a license, it may be directly competing with us while having a significant ownership interest in us, and a seat on our board of directors. We have agreed with MTU to continue developing products with as much commonality as possible. However, the license agreement between us and MTU provides that each of us retains the right to independently pursue the development of carbonate fuel cell technologies.

Our stock price has been and could remain volatile.

The market price for our common stock has been and may continue to be volatile and subject to extreme price and volume fluctuations in response to market and other factors, including the following, some of which are beyond our control:

- failure to meet our product development and commercialization milestones;
- variations in our quarterly operating results from the expectations of securities analysts or investors;
- downward revisions in securities analysts' estimates or changes in general market conditions;
- announcements of technological innovations or new products or services by us or our competitors;
- announcements by us or our competitors of significant acquisitions, strategic partnerships, joint ventures or capital commitments;
- additions or departures of key personnel;
- investor perception of our industry or our prospects;
- insider selling or buying;
- demand for our common stock; and,
- general technological or economic trends.

In the past, following periods of volatility in the market price of their stock, many companies have been the subjects of securities class action litigation. If we became involved in securities class action litigation in the future, it could result in substantial costs and diversion of management's attention and resources and could harm our stock price, business, prospects, results of operations and financial condition.

Provisions of Delaware and Connecticut law and of our charter and by-laws may make a takeover more difficult.

Provisions in our certificate of incorporation and by-laws and in Delaware and Connecticut corporate law may make it difficult and expensive for a third party to pursue a tender offer, change in control or takeover attempt that is opposed by our management and board of directors. Public stockholders who might desire to participate in such a transaction may not have an opportunity to do so. These anti-takeover provisions could substantially impede the ability of public stockholders to benefit from a change in control or change in our management and board of directors.

We depend on relationships with strategic partners, and the terms and enforceability of many of these relationships are not certain.

We have entered into relationships with strategic partners for design, product development and distribution of our existing products, and products under development. The terms and conditions of many of these agreements allow for termination by the partners. Termination of any of these agreements could adversely affect our ability to design, develop and distribute these products to the marketplace. In many cases, these strategic relationships are governed by a memorandum of understanding or a letter of intent. We cannot assure you that we will be able to successfully negotiate and execute definitive agreements with any of these partners, and failure to do so may effectively terminate the relevant relationship.

Adverse market conditions related to Global's thermoelectric generators may impact future revenue and profits.

Demand for Global's thermoelectric generators depends primarily on the level of spending by oil and natural gas companies for gas exploration and development activities and on the level of gas pipeline construction activity. These activity levels are directly affected by fluctuations in world energy prices, world supply and demand for oil and natural gas and government regulations in Canada, the United States and internationally, all of which are beyond our and our customers' control. Reduced levels of activity in the oil and natural gas industry can intensify competition and result in lower revenue and operating profit margin.

Our acquisition of Global is expected to result in benefits to us, but we may not realize those benefits due to challenges associated with integrating the two companies.

The success of our acquisition of Global will be dependent in large part on the success of our management in integrating the operations, technologies and personnel of FuelCell and Global. The failure of the combined company to meet the challenges involved in successfully integrating the operations of FuelCell and Global or otherwise to realize any of the anticipated benefits of the acquisition, including anticipated cost savings, could seriously harm the results of operations of the combined company. In addition, the overall integration of FuelCell and Global may result in unanticipated operations problems, expenses and liabilities and diversion of management's attention. The challenges involved in this integration include the following:

- integrating successfully FuelCell and Global's operations, technologies, products and services;
- coordinating sales and marketing efforts to effectively communicate the capabilities of the combined company;
- demonstrating to the customers of FuelCell and Global that the acquisition will not result in adverse changes in business focus:
- coordinating and rationalizing research and development activities to enhance introduction of new products and technologies with reduced cost;
- preserving distribution, marketing or other important relationships of both FuelCell and Global and resolving potential conflicts that may arise;

- assimilating the personnel of FuelCell and Global and persuading employees that the business cultures of FuelCell and Global are compatible;
- maintaining employee morale and motivation, particularly given recent cost reduction initiatives undertaken by FuelCell and Global, and retaining key employees; and
- reducing the costs associated with FuelCell and Global's operations.

We may not be able to successfully integrate the operations of FuelCell and Global in a timely manner, or at all, and we may not realize the anticipated benefits or synergies of the acquisition to the extent or in the timeframe anticipated. The anticipated benefits and synergies include cost savings associated with anticipated restructuring efforts and other operational efficiencies, greater economies of scale and revenue enhancement opportunities. In addition, we anticipate that Global's cash reserves will provide the combined company with an increased ability to fund development and operations. However, these anticipated benefits and synergies are based on assumptions, not actual experience, and assume a successful integration. Our ability to realize these benefits and synergies could be adversely impacted to the extent that FuelCell's or Global's relationships with existing or potential customers, suppliers or strategic partners is adversely affected as a consequence of the acquisition, or by practical or legal constraints on our ability to combine operations or implement workforce reductions.

We presently expect to incur significant costs to streamline the combined company's business, reduce excess capacity and eliminate redundant operations. In addition, we may incur costs to the extent we choose to terminate, renegotiate or amend any of Global's existing obligations as part of the post-closing integration of the companies. Accordingly, we believe we may incur charges to operations, which are not currently reasonably estimable, in periods following the acquisition to reflect costs associated with integrating and streamlining the businesses and operations of FuelCell and Global. There can be no assurance that the costs associated with streamlining the business, reducing excess capacity and eliminating redundant operations will not exceed those projected, and we cannot assure you that the combined company will not incur additional material charges in subsequent quarters to reflect additional costs associated with the acquisition.

Purchase accounting treatment and the impact of amortization of intangibles with definite lives relating to the Global acquisition could adversely affect our operating results.

The acquisition of Global has been accounted for under the purchase method of accounting and we are considered the acquiror of Global for accounting purposes. Accordingly, our historical financial statements will continue to be the historical financial statements of the combined company and Global will be included in the ongoing results of operations prospectively from November 3, 2003, the date of the consummation of the acquisition. Under purchase accounting, we expect to record the following as the cost of acquiring the business of Global:

- the sum of the market value of our common stock issued in connection with the acquisition;
- the fair value of Global preferred stock assumed by us in connection with the acquisition;
- the fair value of Global stock options assumed by us in connection with the acquisition; and
- the amount of direct transaction costs incurred by us in connection with the acquisition.

We have allocated the cost of the items described above to the individual assets acquired and liabilities assumed, including intangible assets such as customer relationships, based on their respective fair values. Intangible assets, including intangibles with indefinite lives, from acquisitions are evaluated annually to determine whether any portion of the remaining balance of such indefinite lived intangibles may not be recoverable. If it is determined in the future that a portion of any intangibles recorded as a result of the transaction are impaired, we will be required to write off

that portion which would decrease our net income (or alternatively increase our net loss) in the future, and this could have a material adverse effect on the market value of our common stock.

Future sales of substantial amounts of our common stock or shares exchangeable into common stock and the dilution associated with our acquisition of Global could affect the market price of our common stock.

Future sales of substantial amounts of our common stock or shares exchangeable into common stock into the public market, including shares of our common stock issued upon exercise of options and warrants, or perceptions that those sales could occur, could adversely affect the prevailing market price of our common stock and our ability to raise capital in the future.

In connection with our acquisition of Global, we:

- issued an aggregate of approximately 8.2 million shares of our common stock and exchangeable shares to the former holders of Global common shares, which shares are freely tradable unless they are held by affiliates of Global or FuelCell:
- assumed all outstanding options to purchase Global common shares; and
- assumed the obligation to issue our shares upon the conversion of the outstanding Global Series 2 Preferred Shares.

The issuance of FuelCell common shares upon the exercise of the above-described options or the conversion of the above described Global Series 2 Preferred Shares may have a dilutive effect and hence decrease the market price of the shares of our common stock.

In addition, as of October 31, 2003, 7.5 million shares of our common stock were reserved for issuance under our stock option and other benefit plans and 2.9 million shares of our common stock were reserved for issuance pursuant to outstanding warrants. As of October 31, 2003, options to purchase 5.3 million shares of our common stock were issued under our stock option plans at a weighted average exercise price of \$9.94 per share, of which options to purchase 3.3 million shares had vested. The outstanding warrants to purchase shares of our common stock have not yet vested.

The rights of the Global Series 2 Preferred Shares could negatively impact the combined company.

Following our acquisition of Global, Global's Series 2 Preferred Shares remained outstanding in Global, as a subsidiary of FuelCell. The terms of the Global Series 2 Preferred Shares provide rights to the holder, Enbridge Inc. ("Enbridge"), including dividend and conversion rights among others, that could negatively impact us. For example, the terms of the Global Series 2 Preferred Shares provide that the holders are entitled to receive cumulative dividends for each calendar quarter for so long as such shares are outstanding. Assuming the exchange rate for Canadian dollars is Cdn.\$1.3104 to U.S.\$1.00 at the time of the applicable dividend payment date, we could be required to pay a preferred dividend of approximately \$238,477 per calendar quarter, subject to reduction in accordance with the terms of the Global Series 2 Preferred Shares also require that the holder be paid any accrued and unpaid dividends on December 31, 2010. To the extent that there is a significant amount of accrued dividends that are unpaid as of December 31, 2010 and we do not have sufficient working capital at that time to pay the accrued dividends, our financial condition could be adversely affected.

Upon the completion of the combination, we agreed to guarantee Global's dividend obligations, including paying a minimum of Cdn.\$500,000 in cash annually to Enbridge for so long as Enbridge holds the Global Series 2 Preferred Shares.

As a result of the combination, we are required to issue common stock to the holder of the Global Series 2 Preferred Shares if and when the holder exercises its conversion rights. The number of shares of common stock that we may issue upon conversion could be significant and dilutive to our existing stockholders. For example, assuming the holder of the Global Series 2 Preferred Shares exercises its conversion rights after July 31, 2020, the exchange rate for Canadian dollars is Cdn.\$1.3104 to U.S.\$1.00 at the time of such conversion and our common stock price is \$14.62 at the time of such conversion, we would be required to issue approximately 1,373,615 shares of our common stock.

Since the Global Series 2 Preferred Shares remain outstanding in Global, Global is not a wholly-owned subsidiary of FuelCell and we may not be able to take actions that would be adverse to the holder of the Global Series 2 Preferred Shares without approval of the holder thereof. In addition, to the extent that the terms of the Global Series 2 Preferred Shares restrict Global's ability to pay dividends or make other distributions to other common shareholders of Global, our ability to distribute cash from Global to FuelCell may be limited. For example, without the consent of the holder of the Global Series 2 Preferred Shares, Global is restricted from paying dividends to any other shareholders unless all required dividends have been paid, or set apart, up to the applicable dividend payment date for the Global Series 2 Preferred Shares.

Our future operating results may fluctuate, which could result in a lower price for our common stock.

The market price of our common stock may decline below currently prevailing levels. The market price of our common stock may be adversely affected by numerous factors, including:

- actual or anticipated fluctuations in our operating results;
- changes in financial estimates by securities analysts; and
- general market conditions and other factors.

FUELCELL ENERGY, INC.

We are a leader in the development and manufacture of fuel cell power plants for clean, efficient and reliable electric power generation. We have been developing fuel cell technology since our founding in 1969 and carbonate fuel cells since the mid-1970's. We are currently commercializing our core carbonate fuel cell products, continuing to develop our next generation carbonate products and beginning the commercialization process of solid oxide fuel cell technology.

Increasing demand for reliable power worldwide supplemented by air pollution concerns caused by older, combustion power generation and weak electrical grid delivery systems presents significant market opportunities for our core distributed generation products. Our proprietary carbonate Direct FuelCell power plants electrochemically produce electricity directly from readily available hydrocarbon fuels, such as natural gas and waste water treatment gas.

Our executive offices are located at 3 Great Pasture Road, Danbury, Connecticut 06813. Our telephone number is (203) 825-6000.

WHERE YOU CAN FIND MORE INFORMATION

We are subject to the informational requirements of the Securities Exchange Act of 1934 and, therefore, we file annual, quarterly and current reports, proxy statements and other information with the SEC. You may read and copy any document that we file at the SEC's public reference room at 450 Fifth Street, N.W., Room 1024, Washington, D.C. 20549. Please call the SEC at 1-800-732-0330 for more information about its public reference rooms. Our SEC filings are also available to the public from commercial document retrieval services and at the web

site that the SEC maintains at "http://www.sec.gov." Our common stock is quoted on the Nasdaq National Market, and you may also inspect and copy our SEC filings at the offices of the National Association of Securities Dealers, Inc. located at 1735 K Street, N.W., Washington, D.C. 20549. This prospectus is part of a registration statement on Form S-3/A that we have filed with the SEC under the Securities Act of 1933. This prospectus omits part of the registration statement, as permitted by the rules and regulations of the SEC. You may inspect and copy the registration statement, including exhibits, at the SEC's public reference rooms or from its web site.

The SEC allows us to "incorporate by reference" the information we file with them, which means that we can disclose important information to you by referring you to those documents. The information incorporated by reference is an important part of this prospectus and information that we file later with the SEC will automatically update and supersede this information. Accordingly, we incorporate by reference the documents listed below and any future filings we make with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Securities Exchange Act of 1934 prior to the termination of this offering:

- Our Annual Report on Form 10-K for the fiscal year ended October 31, 2003.
- Our Quarterly Report on Form 10-Q for the quarter ended January 31, 2004.
- Our Current Report on Form 8-K, dated December 16, 2003.
- The description of our common stock contained in our registration statement on Form 8-A, dated June 6, 2000, including any amendment to that form that we may file in the future for the purpose of updating the description of our common stock.
- The description of our preferred stock contained in our Current Report on Form 8-K, dated November 3, 2003.
- Global financial statements and pro forma financial information contained in our definitive Proxy Statement, dated October 6, 2003.

You may request a copy of these filings at no cost by writing or telephoning the office of Joseph G. Mahler, FuelCell Energy, Inc., 3 Great Pasture Road, Danbury, Connecticut 06813, telephone (203) 825-6000.

You should rely only on the information incorporated by reference or provided in this prospectus, any prospectus supplement and the registration statement. We have not authorized anyone else to provide you with different information. We are not making an offer of these securities in any state where the offer is not permitted. You should assume that the information in this prospectus and any prospectus supplement, or incorporated by reference, is accurate only as of the dates of those documents. Our business, financial condition, results of operations and prospects may have changed since those dates.

FORWARD-LOOKING STATEMENTS

This prospectus includes and incorporates by reference, and the accompanying prospectus supplement may include, forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Words such as "expects," "anticipates," "approximates," "believes," "estimates," "intends," and "hopes" and variations of such words and similar expressions are intended to identify such forward-looking statements. We intend such forward-looking statements, all of which are qualified by this statement, to be covered by the safe harbor provisions for forward-looking statements contained in the Private Securities Litigation Reform Act of 1995 and are including this statement for purposes of complying with these safe harbor provisions. We have based these statements on our current expectations and projections about future events. These forward-looking statements are not guarantees of future performance and are subject to risks and uncertainties that could cause actual results to differ materially from those projected in these statements. These risks and uncertainties include those set forth under "Risk Factors." The forward-looking statements contained or incorporated by reference in this prospectus or the accompanying prospectus supplement include, among others, statements about:

- the development and commercialization schedule for our fuel cell technology and products;
- future funding under government research and development contracts;
- the expected cost competitiveness of our fuel cell technology and products;
- our intellectual property;
- the timing and availability of our products;
- the electric power supply industry and the distributed generation market;
- our business strategy; and
- general economic conditions in the electric power supply industry and our target markets.

Except for our ongoing obligations to disclose material information under the federal securities laws, we are not obligated to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. In light of these risks, uncertainties and assumptions, the forward-looking events discussed or incorporated by reference in this prospectus or the accompanying prospectus supplement might not occur.

RATIO OF EARNINGS TO FIXED CHARGES

For each of the periods indicated, our earnings were inadequate to cover fixed charges. The ratio of our earnings to fixed charges and coverage deficiencies are set forth below for each of the periods indicated.

	Three Months Ended January 31,			Fiscal	Years Ended October	r 31,	
	2004	2003	2003	2002	2001	2000	1999
Ratio of earnings to fixed charges (1)							
Coverage deficiency (in thousands) (1)		\$(16,023)	\$(67,401)	\$(48,820)	\$(15,425)	\$(4,435)	\$(681)

(1) We did not have any preferred stock outstanding and consequently the ratio of combined fixed charges and preference dividends to earnings is identical to the ratio of earnings to fixed charges as of the date of this prospectus.

For purposes of calculating the ratios of earnings to fixed charges, (i) fixed charges consist of interest on debt, amortization of discount on debt and capitalized interest, and (ii) earnings consist of pre-tax income from operations and fixed charges (excluding capitalized interest) and include the amortization of capitalized interest.

USE OF PROCEEDS

We intend to use the net proceeds from the sale of the securities offered by us pursuant to this prospectus and any prospectus supplement for our general corporate purposes, which may include increased marketing and market development activities, expansion of our manufacturing facilities and other capital expenditures, product development, increased working capital and research and development of fuel cell technologies.

The prospectus supplement relating to a particular offering of securities by us will identify the use of proceeds for that offering.

DIVIDEND POLICY

We have never paid a cash dividend on our common stock and do not anticipate paying any cash dividends in the foreseeable future. As a result of not collecting a dividend, there is a risk that stockholders will not experience a return on their investment unless they sell their shares of common stock.

DESCRIPTION OF DEBT SECURITIES

We may from time to time offer and sell debt securities (the "Debt Securities"), consisting of debentures, notes and/or other unsecured evidences of indebtedness. The Debt Securities will be either our unsecured senior debt securities (the "Senior Debt Securities") or our unsecured subordinated debt securities (the "Subordinated Debt Securities"). The Senior Debt Securities will be issued under an Indenture (the "Senior Indenture") between us and a trustee that will be identified in a prospectus supplement (the "Senior Trustee"). The Senior Debt Securities will be our direct, unsecured obligations and will rank equally with all of our outstanding unsecured senior indebtedness. The Subordinated Debt Securities will be issued under a second indenture (the "Subordinated Indenture") between us and a trustee that will be identified in a prospectus supplement (the "Subordinated Trustee"), which may be the same as the Senior Trustee. The Subordinated Debt Securities will be our direct, unsecured obligations and, unless otherwise specified in the prospectus supplement relating to a particular series of Subordinated Debt Securities offered by such prospectus supplement, will be subject to the subordination provisions set forth under the heading "Subordination of the Sub