

HOUSTON AMERICAN ENERGY CORP
Form 10QSB/A
November 28, 2006

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, DC 20549

FORM 10-QSB/A
Amendment No. 2

(Mark One)

QUARTERLY REPORT UNDER SECTION 13 OR 15(d) OF THE SECURITIES AND EXCHANGE
ACT OF 1934

For the quarterly period ended September 30, 2005

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934

For the transition period from _____ to _____.

Commission File Number 0-33027

HOUSTON AMERICAN ENERGY CORP
(Exact name of small business issuer as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation or organization)

76-0675953
(IRS Employer
Identification No.)

801 Travis Street, Suite 2020, Houston, Texas 77002
(Address of principal executive offices) (Zip Code)

(713) 222-6966
(Registrant's telephone number, including area code)

(Former name, former address and former fiscal year, if changed since last
report)

Indicate by check mark whether the registrant (1) has filed all reports
required to be filed by section 13 or 15(d) of the Securities Exchange Act of
1934 during the preceding 12 months (or for such shorter period that the
registrant was required to file such reports), and (2) has been subject to such
filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant is a shell company (as
defined in Rule 12b-2 of the Exchange Act. Yes No

As of November 8, 2005, we had 19,968,089 shares of \$0.001 par value Common
Stock outstanding.

Transitional Small Business Disclosure Format (check one) Yes No

EXPLANATORY NOTE

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This quarterly report on Form 10-QSB/A ("Form 10-QSB/A"), Amendment No. 2, is being filed to amend our quarterly report on Form 10-QSB for the quarter ended September 30, 2005 (the "Original Form 10-QSB"), which was originally filed with the Securities and Exchange Commission ("SEC") on November 14, 2005 and amended on November 13, 2006.

This form 10-QSB/A amends Part I, Item 3 to delete an improper reference to a conclusion that the company failed to properly account for certain stock option grants.

Pursuant to rule 12b-15 under the Securities Exchange Act of 1934, the Form 10-QSB/A contains complete text of Items 1, 2 and 3 of Part I and Items 1 and 6 of Part II, as amended, as well as currently dated certifications from the Principal Executive Officer and the Principal Financial Officer.

This Form 10-QSB/A does not reflect events occurring after the filing of the Original Form 10-QSB and does not modify or update the disclosure therein in any way other than as required to reflect the amendments discussed above.

HOUSTON AMERICAN ENERGY CORP.

FORM 10-QSB/A

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PART I - FINANCIAL INFORMATION

ITEM 1. Financial Statements

HOUSTON AMERICAN ENERGY CORP.

BALANCE SHEET

September 30, 2005

(Unaudited)

(Restated)

ASSETS

CURRENT ASSETS:

Cash	\$	1,790,184
Accounts receivable		473,649
Prepaid expenses		1,396

Total current assets		2,265,229

PROPERTY, PLANT AND EQUIPMENT

Oil and gas properties - full cost method		
Costs subject to amortization		3,045,335
Costs not being amortized		714,283
Furniture and equipment		10,878

Total property, plant and equipment		3,770,496
Accumulated depreciation and depletion		(1,232,747)

Total property, plant and equipment, net		2,537,749

OTHER ASSETS

		120,236

Total Assets	\$	4,923,214
		=====

LIABILITIES AND SHAREHOLDERS' EQUITY

CURRENT LIABILITIES:

Accounts payable	\$	278,668
Accrued expenses		79,953
Derivative liability		2,761,791

Total current liabilities		3,120,412

LONG-TERM DEBT:

Notes payable to principal shareholder		1,000,000
Subordinated convertible notes - net of discount		19,206
Reserve for plugging costs		44,456

Total long-term liabilities		1,063,662

SHAREHOLDERS' EQUITY:

Common stock, \$0.001 par value; 100,000,000 shares authorized; 19,968,089 shares outstanding		19,968
Additional paid-in capital		2,800,027
Treasury stock, at cost; 100,000 shares		(85,834)

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Accumulated deficit	(1,995,021)

Total shareholders' equity	739,140

Total liabilities and shareholders' equity	\$ 4,923,214
	=====

The accompanying notes are an integral part of these financial statements

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HOUSTON AMERICAN ENERGY CORP.
STATEMENT OF OPERATIONS
(Unaudited)

	Nine Months Ended September 30,		Three Months Ended September 30,	
	2005	2004	2005	2004
	(Restated)		(Restated)	
Revenue:				
Oil and gas	\$ 1,824,582	\$ 672,822	\$ 732,642	\$ 369,274
Consulting fees	25,000	-	25,000	-
Total revenue	1,849,582	672,822	757,642	369,274
Expenses of operations:				
Lease operating expense and severance tax	710,702	283,322	239,727	163,824
Joint venture expenses	43,105	25,637	15,681	19,589
General and administrative expense	542,590	202,906	200,837	75,627
Depreciation and depletion	223,392	88,918	53,034	31,425
Total operating expenses	1,519,789	600,783	509,279	290,465
Income from operations	329,793	72,039	248,363	78,809
Other (income) expenses:				
Interest income	(21,084)	(4,995)	(13,314)	(692)
Interest expense	69,420	-	42,500	22,400
Interest expense - derivative	304,753	-	12,317	-
Interest expense - shareholders	54,000	54,000	18,000	-
Financing costs	10,431	-	6,386	-
Net change in fair value of derivative liabilities	351,244	-	289,214	-
Total other (income) expenses, net	768,764	49,005	355,103	21,708
Net income (loss)	\$ (438,971)	\$ 23,034	\$ (106,740)	\$ 57,101

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Basic income per share	\$ (0.02)	\$ 0.00	\$ (0.01)	\$ 0.00
Diluted income per share	\$ (0.02)	\$ 0.00	\$ (0.01)	\$ 0.00
Basic weighted average shares	19,968,089	19,578,703	19,968,089	19,663,081
Diluted weighted average shares	19,968,089	19,578,703	19,968,089	19,663,081

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HOUSTON AMERICAN ENERGY CORP.
STATEMENTS OF CASH FLOWS
(Unaudited)

	For the Nine Months Ended September 30,	
	2005 (Restated)	2004
CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) Income from operations	\$ (438,971)	\$ 23,034
Adjustments to reconcile net income to net cash from operations		
Depreciation and depletion	223,392	88,918
Non-cash expenses	-	19,416
Change in fair value of derivatives	351,244	-
Amorization of debt discount	304,753	-
Changes in operating assets and liabilities:		
(Increase) in accounts receivable	(233,508)	(148,937)
(Increase) decrease in prepaid expense	88,551	(25,987)
(Increase) decrease in other assets	(117,069)	36,863
Increase in accounts payable and accrued expenses	118,264	140,176
Net cash provided by operations	296,656	133,483
CASH FLOWS FROM INVESTING ACTIVITIES		
Acquisition of oil and gas properties and assets	(1,353,085)	(589,163)
Funds received in excess of prospect costs	-	21,650
Net cash used by investing activities	(1,353,085)	(567,513)
CASH FLOWS FROM FINANCING ACTIVITIES		
Sale of common stock - net of costs	-	91,193
Issuance of debt	2,125,000	-
Net cash provided by financing activities	2,125,000	91,193

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Increase (decrease) in cash and equivalents	1,068,571	(342,837)
Cash, beginning of period	721,613	663,422
Cash, end of period	\$ 1,790,184	\$ 320,585
SUPPLEMENT CASH FLOW INFORMATION:		
Interest paid	\$ 54,000	\$ 36,000
SUPPLEMENT NON-CASH INVESTING AND FINANCING ACTIVITIES		
Stock issued for oil and gas activity	\$ -	\$ 47,500
Stock issued for financial public relations	-	103,000
Warrants issued for financing fees	162,562	-

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HOUSTON AMERICAN ENERGY CORP.
Notes to Financial Statements
September 30, 2005
(Unaudited)

NOTE 1. - BASIS OF PRESENTATION

The accompanying unaudited financial statements of Houston American Energy Corp., a Delaware corporation (the "Company") have been prepared in accordance with accounting principles generally accepted in the United States of America for interim financial information and with the instructions to Form 10-QSB and Item 310(b) of Regulation S-B. They do not include all of the information and footnotes required by accounting principles generally accepted in the United States of America for a complete financial presentation. In the opinion of management, all adjustments, consisting only of normal recurring adjustments, considered necessary for a fair presentation, have been included in the accompanying unaudited financial statements. Operating results for the periods presented are not necessarily indicative of the results that may be expected for the full year.

These financial statements should be read in conjunction with the financial statements and footnotes, which are included as part of the Company's Form 10-KSB for the year ended December 31, 2004.

NOTE 2. - CHANGES IN PRESENTATION

Certain financial presentations for the periods presented for 2004 have been reclassified to conform to the 2005 presentation.

NOTE 3. - RESTATED FINANCIAL STATEMENTS

The accompanying financial statements as of September 30, 2005 and for the three-month and nine-month periods ended September 30, 2005 are restated from those originally issued to reflect certain adjustments related to derivative financial instruments.

The restatement relates to the accounting for embedded features in certain convertible notes and warrants issued by the Company during 2005 (See Note 4 below). The notes were originally recorded at their notional amounts; and the fair value of the warrants was included in Shareholders' Equity. The Company subsequently determined that the convertible notes and warrants contain detachable and embedded derivatives that should have been accounted for as

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derivative financial instruments in accordance with SFAS 133 and EITF 00-19 (See Note 5 below).

In connection with the referenced restatement, interest income and certain financing costs have been reclassified from operating revenue and expense, respectively, to other (income) expense.

The following is a summary of the restatement adjustments.

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	As Previously		
	Reported	Adjustments	As Restat
Balance Sheet			

Other assets	269,499	(149,263)	120,236
Total Assets	5,072,477	(149,263)	4,923,214
Currently liabilities			
Derivative liability	-	2,761,791	2,761,791
Total Current Liabilities	358,621	2,761,791	3,120,412
Long term debt			
Subordinated convertible notes	2,125,000	(2,105,794)	19,206
Total long term debt	3,169,456	(2,105,794)	1,063,662
Shareholder Equity			
Additional paid in capital	2,962,589	(162,562)	2,800,027
Accumulated deficit	(1,352,323)	(642,698)	(1,995,021)
Total Stockholders' Equity	1,544,400	(805,260)	739,140
Total Liabilities and Shareholders' Equity	5,072,477	(149,263)	4,923,214
Statement of Operations			
Nine Months Ended 9/30/05			

Other (Income) Expense			
Interest expense-derivative	-	304,753	304,753
Net change in fair value of derivative liabilities	-	351,244	351,244
Financing costs	23,730	(13,299)	10,431
Total Other (Income) Expense	126,066	642,698	768,764
Net Income (Loss)	203,727	(642,698)	(438,971)
Basic income (loss) per share	\$ 0.01	\$ (0.03)	\$ (0.02)
Diluted income (loss) per share	\$ 0.01	\$ (0.03)	\$ (0.02)
Three Months Ended 9/30/05			

Other (Income) Expense			
Interest expense-derivative	-	12,317	12,317
Net change in fair value of derivative liabilities	-	289,214	289,214
Financing costs	14,529	(8,143)	6,386
Interest expense	-	-	-
Total Other (Income) Expense	61,715	293,388	355,103

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Net Income (Loss)	186,647	(293,388)	(106,7
Basic and diluted income (loss) per share	\$ 0.01	\$ (0.02)	\$ (0.

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NOTE 4. - SUBORDINATED CONVERTIBLE NOTES AND WARRANTS

On May 4, 2005, the Company entered into Purchase Agreements (the "Purchase Agreements") with multiple investors pursuant to which the Company sold \$2,125,000 of 8% Subordinated Convertible Notes Due 2010 (the "Notes").

The Notes bear interest at 8%, provide for semi-annual interest payments and mature May 1, 2010. The Notes are convertible, at the option of the holders, into common stock of the Company at a price of \$1.00 per share (the "Conversion Price"), subject to standard anti-dilution provisions relating to splits, reverse splits and other transactions, including issuances of common stock at prices below the Conversion Price. The Notes are subject to automatic conversion in the event the Company conducts an underwritten public offering of its common stock from which the Company receives at least \$5 million and the public offering price is at least 150% of the then applicable Conversion Price. The Company has the right to cause the Notes to be converted into common stock after May 1, 2006 if the price of the Company's common stock exceeds 200% of the then applicable Conversion Price on the date of conversion and for at least 20 trading days over the preceding 30 trading days. The Company has the right to repurchase the Notes after May 1, 2007 at 103% of the face amount during 2007, 102% of the face amount during 2008, 101% of the face amount during 2009 and 100% of the face amount thereafter. The Notes are unsecured general obligations of the Company and are subordinated to all other indebtedness of the Company unless the other indebtedness is expressly made subordinate to the Notes. The Company calculated the beneficial conversion feature for the convertible notes and the amount was not material.

The Notes were offered and sold in private placement transaction pursuant to the exemption from registration provided by Section 4(2) of the Securities Act of 1933 and Rule 506 promulgated thereunder. Each of the investors is either an "accredited investor", as defined in Rule 501 promulgated under the Securities Act, or a "qualified institutional buyer", as defined in Rule 144A.

Pursuant to the terms of the Purchase Agreements, the Company and the investors entered into Registration Rights Agreements under which the Company agreed to file with the Securities and Exchange Commission, within 90 days, a registration statement covering the Notes and the common stock underlying the Notes and to use its best efforts to cause the registration statement to become effective within 180 days.

In connection with the placement of the Notes, the Company issued to the placement agent in the offering a three year warrant (the "Placement Agent Warrant") to purchase 191,250 shares of the Company's common stock at \$1.00 per share and paid commissions totaling \$127,500. The Registration Rights Agreements provide that the shares of common stock underlying the Placement Agent Warrant are to be included in the registration statement required to be filed.

NOTE 5. - DERIVATIVE LIABILITIES

In conjunction with the issuance of the Notes, the conversion feature, the conversion price, reset provision and the Company's optional early redemption right in the Notes have been bundled together as a single compound embedded derivative liability and, using a layered discounted probability-weighted cash

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flow approach, was initially fair valued at \$2,368,485 at May 4, 2005. The fair value model comprises multiple probability-weighted scenarios under various assumptions reflecting the economics of the Notes, such as the risk-free interest rate, expected Company stock price and volatility, likelihood of conversion and or redemption, and likelihood default status and timely registration. At inception, the fair value of this single compound embedded derivative was bifurcated from the host debt contract and recorded as a derivative liability which resulted in a reduction of the initial notional carrying amount of the Notes (as unamortized discount which will be amortized over a five-year period under the effective interest method). At inception the excess of the unamortized discount over the notional amount of the Note in the amount of \$285,547 was charged to expense in the Company's statement of operations.

At September 30, 2005, the Notes comprised the following:

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Notional balance of Convertible Notes at September 30, 2005	\$ 2,125,000
Adjustment - Discount for single compound derivative liability	(2,105,794)

Convertible Notes balance at September 30, 2005, as adjusted	\$ 19,206
	=====

For the period from inception (May 4, 2005) through September 30, 2005, the amortization of unamortized discount on the Notes was \$19,206, which has been classified as interest expense in the accompanying statement of operation.

The Derivative Liability reflected on the balance sheet at September 30, 2005 consists of the Derivative Liability-Compound Embedded Derivatives within the Notes plus the Derivative Liability-Compound Embedded Derivatives within the Warrants issued in conjunction with the Notes.

The Derivative Liability-Compound Embedded Derivatives within Notes reflect the following activity for the period from Inception (May 4, 2005) through September 30, 2005:

Balance at inception (May 4, 2005)	\$2,368,485
Mark-to-market adjustment for the period from inception to September 30, 2005	3,022

Balance at September 30, 2005	2,371,507
	=====

The Derivative Liability-Compound Embedded Derivatives within Warrants reflect the following activity for the period from inception (May 4, 2005) to September 30, 2005.

Balance at inception (May 4, 2005)	\$ 42,063
Mark-to-market adjustment for the period from inception to	

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September 30, 2005	348,221

Balance at September 30, 2005	390,284
	=====

NOTE 6. - WARRANTS

Activity of warrants during the nine months ended September 30, 2005 is as follows:

	Warrants	Weighted Average Share Price
	-----	-----
Outstanding at beginning of period	-	-
Granted	191,250	\$ 1.00
	-----	-----
Outstanding at end of period	191,250	\$ 1.00
	=====	=====

Warrants outstanding and exercisable as of September 30, 2005:

Exercise Price	Number of Shares	Remaining Life	Number of Shares
-----	-----	-----	-----
1.00	191,250	2.58	191,250
=====	=====	=====	=====

NOTE 7. - FINANCING COSTS

In conjunction with the issuance of long-term debt described in Note 4 above, the Company paid \$127,500

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in commissions and issued a warrant to the placement agent to purchase 191,250 shares of the Company's common stock at an exercise price of \$1.00 per share expiring May 3, 2008. The market price on the date the warrants were granted was \$0.85. The warrants are accounted for as derivative instruments pursuant to SFAS 133 and EITF 00-19 (see Note 5 above).

The aggregate financing costs of \$127,500, comprised of commissions, are being expensed ratably over the life of the Notes as financing costs. \$6,386 and \$10,431 of financing costs were expensed during the quarter and nine months ended September 30, 2005. Unamortized financing costs of \$117,059 are classified as other assets.

NOTE 8 - CONTINGENCIES

The Company has entered into a settlement agreement with the bankruptcy estate of Moose Oil and Gas Company pursuant to which the Company paid \$25,000 to the estate in full and final settlement of all claims asserted against the Company.

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The trustee in the bankruptcy has approved the settlement. The settlement will become final upon passage of a waiting period subject to the right of creditors to contest the settlement during the waiting period.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OR PLAN OF OPERATIONS

FORWARD-LOOKING INFORMATION

This Form 10-QSB quarterly report of Houston American Energy Corp. (the "Company") for the nine months ended September 30, 2005, contains certain forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, which are intended to be covered by the safe harbors created thereby. To the extent that there are statements that are not recitations of historical fact, such statements constitute forward-looking statements that, by definition, involve risks and uncertainties. In any forward-looking statement, where the Company expresses an expectation or belief as to future results or events, such expectation or belief is expressed in good faith and believed to have a reasonable basis, but there can be no assurance that the statement of expectation or belief will be achieved or accomplished.

The following are factors that could cause actual results or events to differ materially from those anticipated, and include, but are not limited to: general economic, financial and business conditions; the Company's ability to minimize expenses and exposures related to its oil and gas properties in which other companies have control over the operations conducted on such properties; changes in and compliance with governmental laws and regulations, including various state and federal environmental regulations; and the Company's ability to obtain additional necessary financing from outside investors and/or bank and mezzanine lenders.

Readers are cautioned not to place undue reliance on the forward-looking statements contained herein, which speak only as of the date hereof. The Company believes the information contained in this Form 10-QSB to be accurate as of the date hereof. Changes may occur after that date, and the Company will not update that information except as required by law in the normal course of its public disclosure practices.

The oil and gas industry is subject to volatile price movements based on various factors including supply and demand and other factors beyond the control of the Company. While the industry has generally benefited from higher prices during the past two years, sudden and/or sustained decreases in energy prices can occur, which could limit our ability to fund planned levels of capital expenditures.

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Additionally, the following discussion regarding the Company's financial condition and results of operations should be read in conjunction with the financial statements and related notes contained in Item 1 of Part 1 of this Form 10-QSB, as well as the financial statements in Item 7 of Part II of the Company's Form 10-KSB for the fiscal year ended December 31, 2004.

CRITICAL ACCOUNTING POLICIES

The Company's discussion and analysis of its financial condition and results of operations are based upon the Company's financial statements, which have been prepared in accordance with accounting principles generally accepted in the United States of America. The Company believes certain critical accounting policies affect its more significant judgments and estimates used in the preparation of its financial statements. A description of the Company's

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critical accounting policies is set forth in the Company's Form 10-KSB for the year ended December 31, 2004. As of, and for the quarter ended, September 30, 2005, there have been no material changes or updates to the Company's critical accounting policies other than (1) the application of derivative accounting treatment prescribed by SFAS 133 and EITF 00-19 to outstanding convertible notes and warrants, and (2) the following updated information relating to Unevaluated Oil and Gas Properties:

-- UNEVALUATED OIL AND GAS PROPERTIES. Unevaluated oil and gas properties not subject to amortization include the following at September 30, 2005:

Acquisition costs	\$ 86,300

Evaluation costs	627,983
Total	\$714,283
	=====

The carrying value of unevaluated oil and gas prospects include \$442,936 expended for properties in the South American country of Colombia at September 30, 2005. We are maintaining our interest in these properties and development has or is anticipated to commence within the next twelve months.

-- DERIVATIVES. The Company determined that the convertible notes and warrants issued during 2005 contain detachable and embedded derivatives that should have been accounted for as derivative instruments in accordance with SFAS 133 and EITF 00-19. In assessing the value of the derivative instruments in accordance with SFAS 133 and EITF 00-19, the Company utilizes a fair value model comprised of multiple probability-weighted scenarios under various assumptions reflecting the economics of the Convertible Notes, such as the risk-free interest rate, expected Company stock price and volatility, likelihood of conversion and or redemption, and likelihood default status and timely registration. Changes in the subjective assumptions can materially affect the estimated fair value of derivative instruments and consequently, the related amounts recognized in the financial statements. See Note 5 of the Notes to the Financial Statements in this Form 10-QSB for further discussion of derivative instruments.

CURRENT YEAR DEVELOPMENTS

Drilling, Leasehold and Seismic Activity

Through November 10, 2005, the Company has drilled two on-shore domestic wells as follows:

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- Drilling of a 10,600-foot well, the first well, on the South Sibley Prospect in Webster Parish, Louisiana was completed in May 2005 with multiple pay sands apparently identified. Sales from the well commenced June 28, 2005. The Company has a 7.5% working interest at an 8.3% net revenue interest carried to point of sales for the well.
- Drilling of a 12,100-foot well, the Baronet #2 well, on the Crowley Prospect in Acadia Parish, Louisiana was completed in April 2005. The well tested the Hayes Sand and flanks a natural gas well that produced 1.6 BCF of natural gas from the Hayes Sand. After logging 21-feet of apparent net pay, hole conditions deteriorated before logging could be completed. The well was completed and production began in June 2005. The Company has a 3%

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working interest and 2.25% net revenue interest until payout for the well.

Assuming the Baronet #2 performs consistently, the Company plans to drill a developmental well on the Crowley Prospect during the first quarter of 2006.

Through November 10, 2005, the Company had acquired interests in four additional domestic prospects: (1) a 8.25% working interest with a 6.1875% net revenue interest, subject to a 25% working interest back in at payout, in the 425 acre Sugarland Prospect in Vermillion Parish, Louisiana; (2) a 4.375% working interest, subject to payment of 5.8334% of costs to the casing point in the first well, in the 500 acre Hog Heaven Prospect in Jim Hogg County, Texas; (3) a 15% working interest with an 11.25% net revenue interest in the 1340 acre Obenhaus Prospect in Wilbarger County, Texas; and (4) a 15% working interest with an 11.25% net revenue interest in the 900 acre West Fargo Prospect in Wilbarger County, Texas. Subject to rig availability, the Company plans to commence drilling on each of these prospects before the end of 2005.

Through November 10, 2005, the Company has drilled nine international wells in Colombia as follows:

- Drilling of 8 offset wells on the Cara Cara concession in Colombia was completed with production commencing on the Bengala #4, #5, #6, #7ST and #8 and the Jaguar #5, #T5 and #T6. The Company holds a 1.59% working interest in each of the wells subject to a 30% reversionary interest to Ecopetrol at payout.
- The Tambaqui #5 well commenced drilling, and production began, in March 2005. The Company holds a 12.6% working interest in the well.

Seismic surveying began on our Cara Cara concession in Colombia as part of our planned delineation of additional drilling prospects on the concession. Seismic surveying was completed on our Dorotea and Cabiona concessions to establish drilling prospect locations.

The Company and its partners plan to drill up to 2 additional wells on the Cara Cara concession through the end of 2005.

The Company and its partners are permitting 30 drilling locations on the Dorotea and Cabiona contract. The Company and its partners plan to add a second rig to begin drilling the first well in the Cabiona and Dorotea contracts in the first quarter of 2006.

Through November 10, 2005, the Company and its partners had also acquired an additional drilling concession, known as the Surimena concession, in Colombia covering approximately 108 square miles. The Company's net working interest in the Surimena concession is 12.5%. Based on 2D seismic interpretation, drilling on the Surimena concession is expected to commence in mid-2006.

Financing Activity

In May 2005, the Company sold \$2,125,000 of 8% Subordinated Convertible Notes Due 2010 (the "Notes").

The Notes bear interest at 8%, provide for semi-annual interest payments and mature May 1, 2010. The Notes are convertible, at the option of the holders, into common stock of the Company at a price of \$1.00 per share (the "Conversion Price"), subject to standard anti-dilution provisions relating to splits, reverse splits and other transactions, including issuances of common stock at prices below the Conversion Price. The Notes are subject to automatic

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conversion in the event the Company conducts an underwritten public offering of its common stock from which the Company receives at least \$5 million and the public offering price is at least 150% of the then applicable Conversion Price. The Company has the right to cause the Notes to be converted into common stock after May 1, 2006 if the price of the Company's common stock exceeds 200% of the then applicable Conversion Price on the date of conversion and for at least 20 trading days over the preceding 30 trading days. The Company has the right to repurchase the Notes after May 1, 2007 at 103% of the face amount during 2007, 102% of the face amount during 2008, 101% of the face amount during 2009 and 100% of the face amount thereafter. The Notes are unsecured general obligations of the Company and are subordinated to all other indebtedness of the Company unless the other indebtedness is expressly made subordinate to the Notes. The Company calculated the beneficial conversion feature for the convertible notes and the amount was not material.

Pursuant to the terms of the Purchase Agreements, the Company and the investors entered into Registration Rights Agreements under which the Company agreed to file with the Securities and Exchange Commission, within 90 days, a registration statement covering the Notes and the common stock underlying the Notes and to use its best efforts to cause the registration statement to become effective within 180 days.

In connection with the placement of the Notes, the Company issued to the placement agent in the offering a three year warrant (the "Placement Agent Warrant") to purchase 191,250 shares of the Company's common stock at \$1.00 per share and paid commissions totaling \$127,500. The Registration Rights Agreements provide that the shares of common stock underlying the Placement Agent Warrant are to be included in the registration statement required to be filed.

RESTATEMENT OF FINANCIAL STATEMENTS

The financial statements as of September 30, 2005 and for the three-month and nine-month periods ended September 30, 2005 are restated from those originally issued to reflect certain adjustments related to derivative financial instruments.

The restatement relates to the accounting for embedded features in the Notes and Placement Agent Warrants issued by the Company during 2005. The Notes were originally recorded at their notional amounts; and the fair value of the Placement Agent Warrants were included in Shareholders' Equity. The Company subsequently determined that the Notes and Placement Agent Warrants contain detachable and embedded derivatives that should have been accounted for as derivative financial instruments in accordance with SFAS 133 and EITF 00-19.

In connection with the referenced restatement, interest income and certain financing costs have been reclassified from operating revenue and expense, respectively, to other (income) expense.

RESULTS OF OPERATIONS

Oil and Gas Revenues. Total oil and gas revenues increased 171% to \$1,824,582 in the nine months ended September 30, 2005 when compared to the nine months ended September 30, 2004. The increase in

revenue is due to (1) increased production resulting from the development of the Columbian fields and the new domestic wells that have come on line during the fourth quarter of 2004 and the first nine months of 2005, and (2) increases in oil prices. The Company had interests in 16 producing wells in Colombia and 8

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producing wells in the U.S. during the 2005 period as compared to 7 producing wells in Columbia and 6 producing wells in the U.S. during the 2004 period. Average prices from sales were \$47.81 per barrel of oil and \$6.32 per mcf of gas during the 2005 period as compared to \$32.22 per barrel of oil and \$5.35 per mcf of gas during the 2004 period. Following is a summary comparison, by region, of oil and gas sales for the periods.

	Columbia -----	U.S. -----	Total -----
2005 Period			
Oil sales	\$1,360,647	\$ 62,978	\$1,423,625
Gas sales	-	400,957	400,957
2004 Period			
Oil sales	423,614	16,489	440,103
Gas sales	-	232,719	232,719

Lease Operating Expenses. Lease operating and severance tax expenses, excluding joint venture expenses relating to our Columbian operations discussed below, increased 151% to \$710,702 in the 2005 period from \$283,322 in the 2004 period. The increase in lease operating expenses was attributable to the increase in the number of producing wells during the 2005 period (24 wells as compared to 11 wells). Following is a summary comparison of lease operating expenses for the periods.

	Columbia -----	U.S. -----	Total -----
2005 Period	\$ 660,446	\$50,256	\$710,702
2004 Period	255,676	27,646	283,322

Joint Venture Expenses. The Company's allocable share of joint venture expenses attributable to the Colombian Joint Venture totaled \$43,105 during the 2005 period and \$25,637 during the 2004 period. The increase in joint venture expenses was attributable to an increase in operational activities of the joint venture in acquiring new concessions.

Depreciation and Depletion Expense. Depreciation and depletion expense was \$223,392 and \$88,918 for the periods ended September 30, 2005 and 2004, respectively. The increase is due to increases in domestic and Colombian production.

General and Administrative Expenses. General and administrative expense increased by 167% to \$542,590 during the 2005 period from \$202,906 in the 2004 period. The increase in general and administrative expense was primarily attributable to the payment of salary (up \$142,836 from \$0) to the Company's principal officer beginning in the fourth quarter of 2004 and increases in professional fees (up \$217,078, or 230%) relating primarily to legal fees associated with the ongoing Moose Oil litigation.

Other Expense, Net. Other expense, net, consists of financing costs in the nature of interest and deemed interest associated with outstanding shareholder loans and convertible notes and warrants issued in May 2005, net of interest earned by the Company. Certain features of the convertible notes and warrants resulted in the recording of a deemed derivative liability on the balance sheet and periodic interest associated with the deemed derivative liabilities and

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changes in the fair market value of those deemed liabilities.

Other expenses, in total, increased from \$49,005 in the nine-month period ended September 30, 2004 to \$768,764 in the nine-month period ended September 30, 2005. The increase in other expenses was attributable to interest incurred on the convertible notes issued in May 2005 and deemed interest and related charges associated with the derivative liability. During the 2004 period, other expense was entirely

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attributable to interest accruing on a shareholder loan (\$54,000) offset by earned interest (\$4,995). During the 2005 period, other expense related primarily to deemed interest on the derivative liability (\$304,753), the net change in fair value of the derivative liability (\$351,244), interest accrued on the convertible notes (\$69,420), interest accrued on the shareholder loan (\$54,000) and financing costs (\$10,431), offset by interest earnings (\$21,084).

FINANCIAL CONDITION

Liquidity and Capital Resources. At September 30, 2005 we had a cash balance of \$1,790,184 and working capital of \$1,906,608 compared to a cash balance of \$721,613 and working capital of \$771,392 at December 31, 2004. The increase in cash and working capital during the period was primarily attributable to the sale, during 2005, of \$2,125,000 of Subordinated Convertible Notes partially offset by investing activities relating to oil and gas properties.

Derivative liabilities of \$2,761,791 are recorded as current liabilities at September 30, 2005 as compared to \$0 at December 31, 2004 but are not considered in computing working capital. The derivative liabilities represent the deemed fair value of the embedded derivatives included in the subordinated convertible notes and accompanying warrants that were issued during 2005 as measured at September 30, 2005 and December 31, 2004. Included within the derivative liabilities at September 30, 2005 was \$2,105,794 attributable to the derivative features in the subordinated convertible notes which amount is reflected as a discount in the amount of the subordinated convertible note on the balance sheet as compared to \$0 at December 31, 2004.

Operating cash flows for the 2005 period totaled \$296,656 as compared to \$133,483 during the 2004 period. The improvement in operating cash flow was primarily attributable to improved profitability and increases in depreciation and depletion, partially offset by changes in operating assets and liabilities.

Investing activities used \$1,353,085 during the 2005 period as compared to \$567,513 used during the 2004 period. The increase in funds used in investing activities during the current period was primarily attributable to the payment of the Company's portion of seismic survey costs on Colombian prospects totaling \$453,198.

Financing activities provided \$2,125,000 during the 2005 period attributable to the sale of Subordinated Convertible Notes and \$91,193 during the 2004 period attributable to the issue of common stock.

Long-Term Debt. At September 30, 2005, our long-term debt was \$1,063,412 as compared to \$1,000,000 at December 31, 2004. Long-term debt at September 30, 2005 consisted of a reserve for plugging costs of \$44,456, a note payable to our principal shareholder in the amount of \$1,000,000 and 8% subordinated convertible notes in the principal amount of \$2,125,000, recorded net of discounts in the amount of \$2,105,794 relating to the fair value of the embedded derivatives included in the subordinated convertible notes. The increase in long-term debt was attributable to the issuance during the period of the

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subordinated convertible notes and recording the plugging cost reserve.

Notes payable to our principal shareholder, in the amount of \$1,000,000, bear interest at 7.2% and mature January 1, 2007.

Notes payable also included \$2,125,000 in principal amount of Convertible Notes. The Convertible Notes bear interest at 8%, provide for semi-annual interest payments and mature May 1, 2010. The Convertible Notes are convertible, at the option of the holders, into common stock of the Company at a price of \$1.00 per share (the "Conversion Price"), subject to standard anti-dilution provisions relating to splits, reverse splits and other transactions, including issuances of common stock at prices below the Conversion Price.

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The Convertible Notes are subject to automatic conversion in the event the Company conducts an underwritten public offering of its common stock from which the Company receives at least \$5 million and the public offering price is at least 150% of the then applicable Conversion Price. The Company has the right to cause the Convertible Notes to be converted into common stock after May 1, 2006 if the price of the Company's common stock exceeds 200% of the then applicable Conversion Price on the date of conversion and for at least 20 trading days over the preceding 30 trading days. The Company has the right to repurchase the Convertible Notes after May 1, 2007 at 103% of the face amount during 2007, 102% of the face amount during 2008, 101% of the face amount during 2009 and 100% of the face amount thereafter. The Convertible Notes are unsecured general obligations of the Company and are subordinated to all other indebtedness of the Company unless the other indebtedness is expressly made subordinate to the Convertible Notes.

Capital and Exploration Expenditures and Commitments. Our principal capital and exploration expenditures relate to our ongoing efforts to acquire, drill and complete prospects. Historically, we funded our capital and exploration expenditures from funds borrowed from John F. Terwilliger, our principal shareholder and officer. With the receipt of additional equity financing in 2003, 2004 and the May 2005 sale of convertible notes, and the increase in our revenues, profitability and operating cash flows, we expect that future capital and exploration expenditures will be funded principally through funds on hand and funds generated from operations.

During the first nine months of 2005, we invested approximately \$1,353,085 for the acquisition and development of oil and gas properties, consisting of (1) seismic surveying in Colombia (\$453,198), (2) drilling the well on the Crowley Prospect, and (3) drilling 9 wells in Colombia.

At September 30, 2005, our only material contractual obligations requiring determinable future payments on our part were notes payable to our principal shareholder and holders of subordinated convertible notes and our lease relating to our executive offices.

In addition to the contractual obligations requiring that we make fixed payments, in conjunction with our efforts to secure oil and gas prospects, financing and services, we have, from time to time, granted overriding royalty interests (ORRI) in various properties, and may grant ORRIs in the future, pursuant to which we will be obligated to pay a portion of our interest in revenues from various prospects to third parties.

At September 30, 2005, our acquisition and drilling budget for the balance of 2005 totaled approximately \$392,000, consisting of (1) \$50,000 for drilling of 2 wells in South America on the Cara Cara concession, and (2) \$342,000 to drill 4 domestic wells on the Sugarland Prospect, the Hog Heaven Prospect, the Obenhaus

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Prospect and the West Fargo Prospect. Our acquisition and drilling budget has historically been subject to substantial fluctuation over the course of a year based upon successes and failures in drilling and completion of prospects and the identification of additional prospects during the course of a year.

Management anticipates that our current financial resources combined with our increases in revenues over the past year will meet our anticipated objectives and business operations, including our planned property acquisitions and drilling activities, for at least the next 12 months without the need for additional capital. Management continues to evaluate producing property acquisitions as well as a number of drilling prospects. It is possible, although not anticipated, that the Company may require and seek additional financing if additional drilling prospects are pursued beyond those presently under consideration.

OFF-BALANCE SHEET ARRANGEMENTS

We had no off-balance sheet arrangements or guarantees of third party obligations at September 30, 2005.

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INFLATION

We believe that inflation has not had a significant impact on our operations since inception.

ITEM 3. CONTROLS AND PROCEDURES

The Company maintains disclosure controls and procedures (as defined in Exchange Act Rule 13a-15(e) and 15d-15(e)) that are designed to ensure that information required to be disclosed in the Company's Exchange Act reports is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms, and that such information is accumulated and communicated to the Company's management, including its Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding the required disclosure.

In designing and evaluating the disclosure controls and procedures, management recognizes that any controls and procedures, no matter how well designed and operated, can provide only reasonable assurance of achieving the desired control objectives, and management necessarily is required to apply its judgment in evaluating the cost-benefit relationship of possible controls and procedures.

At the time the original Quarterly Report on Form 10-Q was prepared and filed on November 14, 2005, an evaluation as of the end of the period covered by this report had been carried out under the supervision and with the participation of our management, including our chief executive officer and chief financial officer, of the effectiveness of our disclosure controls and procedures, as such term is defined under Rule 13a-15(e) and Rule 15d-15(e) promulgated under the Securities Exchange Act of 1934, as amended (the "Exchange Act"). This evaluation was performed in light of weaknesses identified, and described in the original Quarterly Report, relating to accounting for non-routine transactions. Based on their evaluation, our chief executive officer, who also served at that time as chief financial officer, had originally concluded that our disclosure controls and procedures were effective to ensure that we record, process, summarize, and report information required to be disclosed by us in our reports filed under the Securities Exchange Act within the time periods specified by the Securities and Exchange Commission's rules and forms even though weaknesses in controls were identified.

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In connection with the audit of our financial statements for the fiscal year ended December 31, 2005, our independent registered public accounting firm informed us that we had significant deficiencies constituting material weaknesses as defined by the standards of the Public Company Accounting Oversight Board, some of which had previously been identified in connection with the audit of our financial statements for the fiscal year ended December 31, 2004 and continued to exist at December 31, 2005.

The weaknesses in question were detected during the audit of our financial statements for the fiscal year ended December 31, 2004, which audit occurred in February/March 2005, and during the audit of our financial statements for the fiscal year ended December 31, 2005, which audit occurred in March 2006.

The weaknesses were detected in the routine course of the audit review of accounting for certain non-routine transactions.

The specific problems identified by the auditor were (1) lack of segregation of duties necessary to maintain proper checks and balances between functions, (2) failure of internal personnel to adequately communicate the scope and nature of non-routine transactions, and (3) application of improper accounting principles to financial derivatives. The absence of qualified full time accounting personnel was a contributing factor to the problems identified by the auditor. The specific circumstances giving rise to the weaknesses include

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our President serving as both Chief Executive Officer and as Chief Financial Officer and our utilizing the services of contract accountants on a part time basis in the absence of internal accounting personnel. As a result of the absence of full time in-house accounting personnel and the failure of in-house personnel to adequately communicate information to the outside contract accountants, certain journal entries required during 2004 and 2005 were not made until the time of the audit when the need for such entries was identified by the auditor.

As a result of our review of the items identified by our auditors, we have concluded that our previous derivative accounting policies were incorrect.

In light of the above items, we have restated our financial statements for the quarterly and year-to-date periods ended June 30, 2005 and September 30, 2005 to correct our accounting for derivatives.

Further, based on the material weaknesses described herein, we have re-evaluated our disclosure controls at September 30, 2005 and concluded that our disclosure controls and procedures were not effective at the reasonable assurance level at September 30, 2005. More specifically, our failure to maintain effective controls over the selection, application and monitoring of our accounting policies to assure that certain transactions were accounted for in conformity with generally accepted accounting principles resulted in a failure to record an appropriate derivative liability, deemed interest expense associated with the derivative liability and related charges associated with changes in the value of embedded derivatives, all arising from the issuance of convertible notes and warrants that included embedded derivatives.

Because we lack the financial resources to support in-house accounting personnel at this time, no formal steps had been taken as of the time of filing of the original quarterly report for the period ended September 30, 2005 to resolve the weaknesses identified by the auditor. We, however, began emphasizing improvement in communications with outside accounting personnel to assure that non-routine transactions are accounted for in a timely manner. Further, with respect to the specific accounting principles that were subject of the

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weaknesses identified - derivatives accounting and compensation accounting - we placed an emphasis on reviewing the application of such principles in connection with all future accounting periods.

During the quarter ended September 30, 2005, there were no changes in our internal controls over financial reporting that materially affected, or are reasonably likely to materially affect, internal controls over financial reporting. We subsequently hired a full-time in-house chief financial officer and expect that such hiring will alleviate some or all of the weaknesses in disclosure control previously identified.

PART II

ITEM 1. LEGAL PROCEEDINGS

The Company has entered into a settlement agreement with the bankruptcy estate of Moose Oil and Gas Company pursuant to which the Company paid \$25,000 to the estate in full and final settlement of all claims asserted against the Company. The trustee in the bankruptcy has approved the settlement. The settlement will become final upon passage of a waiting period subject to the right of creditors to contest the settlement during the waiting period.

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ITEM 6. EXHIBITS

Exhibit Number -----	Description -----
31.1	Certification of CEO pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
31.2	Certification of CFO pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
32.1	Certification of CEO Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to of the Sarbanes-Oxley Act of 2002
32.2	Certification of CFO Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to of the Sarbanes-Oxley Act of 2002

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on behalf by the undersigned thereunto duly authorized.

HOUSTON AMERICAN ENERGY CORP.

By: /s/ John Terwilliger
John Terwilliger
CEO and President

By: /s/ James Jacobs
James Jacobs
Chief Financial Officer

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Date: November 17, 2006