

SONDE RESOURCES CORP.  
Form 6-K  
November 07, 2013

SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer  
Pursuant to Rule 13a-16 or 15d-16 of  
the Securities Exchange Act of 1934

For the month of November 2013  
Commission File Number 001-31395

Sonde Resources Corp.  
(Translation of registrant's name into English)

Suite 3100, 500 - 4th Avenue SW, Calgary, Alberta, Canada T2P 2V6  
(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40F:  
Form 20-F  Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T  
Rule 101(b)(1):

Note: Regulation S-T Rule 101(b)(1) only permits the submission in paper of a Form 6-K if submitted solely to  
provide an attached annual report to security holders.

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T  
Rule 101(b)(7):

Note: Regulation S-T Rule 101(b)(7) only permits the submission in paper of a Form 6-K if submitted to furnish a  
report or other document that the registrant foreign private issuer must furnish and make public under the laws of the  
jurisdiction in which the registrant is incorporated, domiciled or legally organized (the registrant's "home country"), or  
under the rules of the home country exchange on which the registrant's securities are traded, as long as the report or  
other document is not a press release, is not required to be and has not been distributed to the registrant's security  
holders, and, if discussing a material event, has already been the subject of a Form 6-K submission or other  
Commission filing on EDGAR.

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DOCUMENTS INCLUDED AS PART OF THIS REPORT

Document	Description
1.	Financial Statements for the quarter ended September 30, 2013
2.	Management Discussion and Analysis for the quarter ended September 30, 2013
3.	News Release, dated November 7, 2013
4.	Canadian Form 52-109F2 Certification of Interim Filings – CEO
5.	Canadian Form 52-109F2 Certification of Interim Filings – CFO

This Report on Form 6-K is incorporated by reference into the Registration Statement on Form S-8 of the Registrant, which was filed with the Securities and Exchange Commission on August 12, 2011 (File No. 333-176261).

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Document 1

SONDE RESOURCES CORP. CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (CDN\$ thousands) (Unaudited)	Note	September 30 2013	December 31 2012
<b>Assets</b>			
<b>Current</b>			
Cash and cash equivalents	5	21,313	19,695
Accounts receivable	6	3,871	4,683
Prepaid expenses and deposits		537	733
		25,721	25,111
Long term portion of prepaid expenses and deposits		731	732
Exploration and evaluation assets	3	54,626	56,499
Property, plant and equipment	3	90,356	104,144
		171,434	186,486
<b>Liabilities</b>			
<b>Current</b>			
Accounts payable and accrued liabilities		5,508	6,850
Share based compensation liability	4	814	1,074
		6,322	7,924
Decommissioning provision		28,880	29,972
		35,202	37,896
Contingencies and commitments	7		
<b>Shareholders' Equity</b>			
Share capital	11	369,892	369,892
Contributed surplus		34,975	34,290
Foreign currency translation reserve		1,591	(34
Deficit		(270,226	)(255,558
		136,232	148,590
Going concern	2(b)		
Segments	13		
Subsequent events	14		
		171,434	186,486

See accompanying notes to the condensed consolidated financial statements

On behalf of the Board,  
(Signed) "William Dirks"William Dirks  
President and Chief Operating Officer

(Signed) "W. Gordon Lancaster"

W. Gordon Lancaster  
Director and Chair of the Audit Committee



SONDE RESOURCES CORP. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE (LOSS) INCOME (CDN\$ thousands, except per share amounts) (Unaudited)		Three months ended		Nine months ended	
	Note	September 30		September 30	
		2013	2012	2013	2012
Revenue					
Revenue, net of royalties	9	6,718	5,776	19,738	18,656
Gain on commodity derivatives	6	—	21	—	659
		6,718	5,797	19,738	19,315
Expenses					
Operating	10	3,269	3,829	10,642	12,376
Transportation		235	145	577	460
Exploration and evaluation	3	741	196	3,694	22,508
General and administrative		2,172	1,301	7,270	6,636
Depletion and depreciation	3	2,492	2,604	7,275	8,316
Share based compensation	4	348	(553)	)623	(392)
Property, plant and equipment impairment	3	871	—	871	16,241
Loss on settlement of decommissioning liabilities		868	—	646	84
		10,996	7,522	31,598	66,229
Operating loss		(4,278)	(1,725)	(11,860)	(46,914)
Other					
Financing costs	8	(208)	(260)	(633)	(759)
Loss on foreign exchange		(55)	(162)	(13)	(446)
Other income		32	74	88	146
(Loss) gain on disposition of assets	3	—	—	(2,360)	)73,361
		(231)	(348)	(2,918)	)72,302
(Loss) income before taxes		(4,509)	(2,073)	(14,778)	)25,388
Current income taxes		(110)	)—	(110)	)35
Net (loss) income		(4,399)	(2,073)	(14,668)	)25,353
Other comprehensive (loss) income					
Foreign currency translation adjustment		(957)	(1,528)	)1,625	(1,110)
Total comprehensive (loss) income		(5,356)	(3,601)	(13,043)	)24,243
Net (loss) income per common share					
Basic and diluted (loss) income per common share	11	\$(0.07)	\$(0.03)	\$(0.24)	)\$0.41

See accompanying notes to the condensed consolidated financial statements

SONDE RESOURCES CORP. CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS	Three months ended September 30		Nine months ended September 30		
	Note	2013	2012	2013	2012
(CDN\$ thousands)					
(Unaudited)					
Cash provided by (used in) by:					
Operating					
Net (loss) income		(4,399	)(2,073	)(14,668	)25,353
Items not involving cash:					
Depletion and depreciation	3	2,492	2,604	7,275	8,316
Share based compensation	4	348	(553	)623	(392
Exploration and evaluation	3	741	196	3,694	22,308
Property, plant and equipment impairment	3	871	—	871	16,241
Unrealized gain on commodity derivatives	6	—	(21	)—	(751
Unrealized loss (gain) on foreign exchange		75	185	(37	)74
Financing costs	8	208	260	633	759
Loss (gain) on disposition of assets	3	—	—	2,360	(73,361
Loss on settlement of decommissioning liabilities		868	—	646	84
Actual decommissioning expenditures		(1,186	)—	(1,284	)(151
Interest paid		(13	)(104	)(85	)(271
Changes in non-cash working capital	12	561	2,461	171	4,011
		566	2,955	199	2,220
Financing					
Exercise of restricted share units	4	—	—	(32	)(150
Exercise of stock unit awards	4	—	(653	)(165	)(795
Revolving credit facility repayments		—	—	—	(23,400
Revolving credit facility advances		—	—	—	23,400
		—	(653	)(197	)(945
Investing					
Property, plant and equipment additions	3	(185	)(11,013	)(1,257	)(21,338
Exploration and evaluation additions	3	(794	)(3,705	)(2,837	)(11,661
Proceeds on disposition of assets	3	5,837	—	6,133	74,979
Changes in non-cash working capital attributable to asset dispositions	3	(5,837	)—	—	—
Changes in non-cash working capital	12	5,665	(4,125	)(460	)(22,336
		4,686	(18,843	)1,579	19,644
Increase (decrease) in cash and cash equivalents		5,252	(16,541	)1,581	20,919
Effect of foreign exchange on cash and cash equivalents		(75	)(185	)37	(74
Cash and cash equivalents, beginning of period		16,136	41,314	19,695	3,743
Cash and cash equivalents, end of period	5	21,313	24,588	21,313	24,588

See accompanying notes to the condensed consolidated financial statements

## SONDE RESOURCES CORP.

## CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY

(CDN\$ thousands) (Unaudited)	Share capital	Contributed surplus	Foreign currency translation	Deficit	Total
At December 31, 2011	369,892	33,528	550	(277,041)	) 126,929
Total comprehensive (loss) income	—	—	(1,110)	) 25,353	24,243
Stock option expense	—	507	—	—	507
At September 30, 2012	369,892	34,035	(560)	) (251,688)	) 151,679
(CDN\$ thousands) (Unaudited)	Share capital	Contributed surplus	Foreign currency translation	Deficit	Total
At December 31, 2012	369,892	34,290	(34)	) (255,558)	) 148,590
Total comprehensive income (loss)	—	—	1,625	(14,668)	) (13,043 )
Stock option expense	—	685	—	—	685
At September 30, 2013	369,892	34,975	1,591	(270,226)	) 136,232

See accompanying notes to the condensed consolidated financial statements

## NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

September 30, 2013

(All tabular amounts in CDN\$ thousands, except where otherwise noted)

(Unaudited)

### 1. Reporting entity

Sonde Resources Corp. (“Sonde” or the “Company”) is a Canadian based energy company with its head office located at Suite 3100, 500 – 4th Avenue S.W., Calgary, Alberta and its registered office located at Suite 3700, 400 – 3rd Avenue S.W., Calgary, Alberta. The Company is engaged in the exploration for and production of oil and natural gas. The Company’s operations are located in Western Canada and offshore North Africa. At present, all of the Company’s revenues are generated from its operations in Western Canada.

The condensed consolidated financial statements (the “Financial Statements”) comprise the Company and its subsidiaries, all of which are wholly owned. The Company’s shares are widely held and publicly traded on both the Toronto Stock Exchange and the New York Stock Exchange MKT.

### 2. Basis of presentation

#### (a) Statement of compliance

The Financial Statements are prepared in accordance with International Accounting Standards 34 Interim Financial Reporting (“IAS 34”) and present the Company’s results of operations and financial position under International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Board as at September 30, 2013 and December 31, 2012 and for the three and nine month periods ended September 30, 2013 and 2012.

The Financial Statements were approved and authorized for issue by the Board on November 7, 2013.

#### (b) Going concern

The Financial Statements have been prepared on a going concern basis, which contemplates the realization of assets and settlement of liabilities and commitments in the normal course of business and does not reflect adjustments that would otherwise be necessary if the going concern assumption was not valid. For the three and nine months ended September 30, 2013, the Company had operating losses of \$4.3 million and \$11.9 million respectively. As at September 30, 2013, the Company had an accumulated deficit of \$270.2 million. Management believes that the going concern assumption is appropriate for the Financial Statements; however, items discussed in Note 7 – “Contingencies and commitments”, describe significant uncertainties that cast substantial doubt over the Company’s ability to continue as a going concern. If this assumption is not appropriate, adjustments to the carrying amounts of assets and liabilities, revenues and expenses and the statement of financial position classifications used may be necessary and these adjustments could be material.

#### (c) Basis of measurement

The Financial Statements have been prepared on the historical cost basis except as detailed in the Company’s accounting policies disclosed in the audited consolidated financial statements for the year ended December 31, 2012. On January 1, 2013, the Company adopted IFRS 10, 11, 12 and 13; the adoption of which did not have a material impact on the Financial Statements. The accounting policies have been applied consistently to all periods presented in the Financial Statements. The Financial Statements should be read in conjunction with the audited consolidated financial statements and notes thereto as at and for the year ended December 31, 2012.



(d) Functional and presentation currencies

The Financial Statements are presented in Canadian dollars, which is the Company's functional currency.

(e) Use of estimates and judgment

The timely preparation of financial statements requires that management make estimates and assumptions and use judgment regarding assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as at the date of the Financial Statements. Accordingly, actual results may differ from estimated amounts as future confirming events occur and such differences may be material.

## 3. Exploration and evaluation assets and property, plant and equipment

	Nine months ended September 30, 2013			Year ended December 31, 2012			
	COST	ACCUM. DD&A	CARRYING VALUE	COST	ACCUM. DD&A	CARRYING VALUE	
Exploration and evaluation assets							
Beginning of period	79,234	(22,735	)56,499	69,015	—	69,015	
Additions	2,837	—	2,837	13,696	—	13,696	
Dispositions	(2,596	)—	(2,596	)(1,647	)—	(1,647	)
Farm-out proceeds	—	—	—	(995	)—	(995	)
Impairments, to exploration expense	—	(3,694	)(3,694	)—	(22,735	)(22,735	)
Foreign exchange	1,580	—	1,580	(835	)—	(835	)
End of period	81,055	(26,429	)54,626	79,234	(22,735	)56,499	
Property, plant and equipment							
Beginning of period	239,124	(134,980	)104,144	212,453	(107,708	)104,745	
Additions	1,257	—	1,257	23,506	—	23,506	
Dispositions	(5,897	)—	(5,897	)—	—	—	
Change in decommissioning obligations	(1,002	)—	(1,002	)3,165	—	3,165	
Depreciation and depletion	—	(7,275	)(7,275	)—	(11,031	)(11,031	)
Impairments	—	(871	)(871	)—	(16,241	)(16,241	)
End of period	233,482	(143,126	)90,356	239,124	(134,980	)104,144	

## (a) Western Canada exploration and evaluation assets

Exploration and evaluation assets consist of the Company's exploration projects which are pending the determination of proved or probable reserves.

During the three and nine months ended September 30, 2013 the Company capitalized \$0.9 million and \$2.3 million respectively of general and administrative expenses related to exploration and evaluation activities (three and nine months ended September 30, 2012 – \$1.2 million and \$3.4 million respectively), of which \$0.4 million and \$0.7 million respectively related to Western Canada (three and nine months ended September 30, 2012 – \$0.5 million and \$1.0 million respectively).

In 2012 the Company completed the sale of 24,383 net acres of undeveloped land in the Kaybob Duvernay play in Central Alberta to an unrelated third party for cash proceeds of \$75.0 million. This land was classified as exploration and evaluation assets at December 31, 2011, and had a carrying value of \$1.6 million, resulting in a gain of \$73.4 million. The Company's tax pools offset the taxes associated with the gain.

During the nine months ended September 30, 2013 the Company sold 45,671 net acres of undeveloped land in the Montney play and 44,094 acres of undeveloped land in the Duvernay play in Central Alberta to an unrelated third party. This land was classified as exploration and evaluation assets, and had a net book value of \$2.6 million. In addition, the Company sold related property, plant and equipment associated with the Montney play. This transaction is described in note 3 (c) below.

Land expiries and impairment on Western Canada exploratory wells charged to exploration and evaluation expense during the three and nine months ended September 30, 2013 totaled \$0.2 million and \$0.6 million (September 30, 2012 – \$0.2 million and \$1.3 million). As at September 30, 2013, no indicators of impairment were identified in

Western Canada that would imply a further decline in Western Canada exploration and evaluation asset carrying values.

On November 4, 2013 the Company entered into an Arrangement Agreement with Marquee Energy Ltd. ("Marquee") whereby Marquee would acquire substantially all of the Western Canadian assets of Sonde, including all of its Southern Alberta properties (the "Transaction"). See note 14 - "Subsequent events (a)" for further discussion regarding the Transaction.

### 3. Exploration and evaluation assets and property, plant and equipment (continued)

#### (b) North Africa exploration and evaluation assets

During the three and nine months ended September 30, 2013, \$0.5 million and \$1.6 million respectively of general and administrative expenses related to North Africa were capitalized (three and nine months ended September 30, 2012 – \$0.7 million and \$2.4 million respectively).

Prior to the events that occurred in December, 2012 described below, there was a great deal of uncertainty regarding the future development of the North Africa assets. The key items that contributed to this uncertainty were development costs, exploratory well obligations, the unit plan of development and the inert and acid gas initiative, as discussed in Note 7 (a).

Due to this uncertainty, the Company evaluated the fair value of the Joint Oil Block as described below. The Company utilized a Swanson's mean probability-weighted discounted cash flow analysis over the life of the project, estimated to be 2012 – 2032, prepared by an independent evaluator, to determine fair value of the North Africa assets.

This analysis assumed a wide range of potential future outcomes and a series of outcomes were modeled for each variable. All of the factors could individually influence the fair value. The most significant assumptions used in the determination of the fair value included:

- the estimated low to medium probability of finding a commercial solution to the Inert and Acid Gas Initiative, which could have had an adverse or positive impact on the valuation;

- the estimated start date of production under the high case scenarios was 2017. Both the base and low case scenarios were determined using delays of three to five years, respectively, in establishing production;

- estimates of production rates and reserves of the unitized area included in the Joint Oil Block were based on a recent contingent resource study of the Joint Oil Block. Due to the uncertainties with estimating contingent resources, actual reserves ultimately discovered, if any, and the production, if any, from such discoveries may have been materially different than expected;

- oil prices were estimated using base case scenarios of US\$80 per barrel (“bbl”) derived from future expected Brent prices less an estimated differential. The low case scenarios used US\$60/bbl and the high case scenarios at US\$100/bbl. Future Brent prices were compared to Brent forward contract prices available in the market, as well as historical trends for Brent pricing; and

- natural gas prices were estimated using base case scenarios of US\$6 per million British thermal units (“mmbtu”) derived from Tunisian gas prices expected less an estimated differential. The low case scenarios used US\$3/mmbtu and high case scenarios used US\$9/mmbtu. Estimates were derived by looking at historical trends of Tunisian and European gas pricing and expectations for the future.

Given the number of quantitative and qualitative factors discussed above and in Note 7 (a), each with substantial uncertainties, and the interdependency of factors, the Company was unable to identify the sensitivities associated with individual factors. A number of the potential scenarios resulted in no value for the North African assets; however, as of the date of the valuation management did not believe that they were the most probable outcomes. Using the above described methodology and assumptions, the fair value of the North Africa assets was determined by the third party valuation firm to be \$45.7 million less costs to sell of \$0.5 million (which management determined was the most probable value in a range of possible values). This valuation resulted in the Company booking an impairment loss of \$21.0 million during the year ended December 31, 2012.

On December 27, 2012, the Company entered into a farm-out agreement with Viking Exploration and Production Tunisia Limited (“Viking”). The commercial terms of the farm-out agreement are discussed in Note 7 (b). The farm-out agreement was executed by Sonde and Viking on July 31, 2013. Joint Oil's Board of Directors and General Assembly

approved the Assignments and the Amendment to the Exploration and Production Sharing Agreement on September 25, 2013, subject to confirmation of funding the previously disclosed bank guarantee. Closing the farm-out is subject to, among other conditions, that the previously disclosed US\$50.995 million bank guarantee, of which Viking is responsible for US\$40 million and Sonde is responsible for the remainder, must be fully funded prior to closing.

The Company is evaluating a revised unit plan of development which is subject to approval from Joint Oil, which will, if approved, result in a new development plan that will change the method of development, the costs and the production profile. Based on that fact, the Company evaluated whether the impairment recorded on the Joint Oil Block should be reversed or if further impairment was necessary.

### 3. Exploration and evaluation assets and property, plant and equipment (continued)

The Company believes that the recoverable amount for the North Africa E&E asset may exceed carrying value; however, management does not feel it is appropriate to reverse the previous impairment charges until a final unit plan of development is approved by Joint Oil. The Company has concluded that since there have been no changes to the facts and circumstances since December 31, 2012, the methodology employed during the year ended December 31, 2012 is the Company's best estimate of fair value. As such, all costs capitalized in relation to North Africa from January 1, 2013 to September 30, 2013 have been booked to exploration and evaluation expense. These costs totaled \$0.5 million and \$3.0 million during the three and nine months ended September 30, 2013 (three and nine months ended September 30, 2012 – nil and \$21 million).

#### (c) Property, plant and equipment

During the nine months ended September 30, 2013, the Company disposed of property, plant and equipment, primarily in the Montney play of Central Alberta, with a net book value of \$5.9 million, and the related exploration and evaluation assets with a net book value of \$2.6 million, as discussed in note 3 (a) above, for total net proceeds of \$6.1 million, resulting in a loss of \$2.4 million.

An impairment test is performed on capitalized property plant and equipment costs at a cash-generating unit ("CGU") level on an annual basis and quarterly when indicators of impairment exist. During the nine months ended September 30, 2013, Sonde recorded an impairment of \$0.9 million (\$0.6 million in the Northern Alberta CGU and \$0.3 in the BC CGU) to reflect low natural gas prices. During the nine months ended September 30, 2012, Sonde recorded an impairment of \$16.2 million (\$12.1 million in the Southern Alberta CGU, \$2.4 million in the Central Alberta CGU, and \$1.7 million in the Northern Alberta CGU) to reflect low natural gas prices. Impairments recognized during the nine months ended September 30, 2013 were calculated using a 14% discount rate. Using a discount rate of 13% would have reduced the impairment by \$0.1 million. Using a discount rate of 15% would have increased the impairment by \$0.1 million. Impairments recognized during the nine months ended September 30, 2012 were calculated using a 12% discount rate. Using a discount rate of 10% would have reduced the 2012 impairment by \$11.2 million. Using a discount rate of 15% would have increased the 2012 impairment by \$20.1 million.

On November 4, 2013 the Company entered into an Arrangement Agreement with Marquee whereby Marquee would acquire substantially all of the Western Canadian assets of Sonde, including all of its Southern Alberta properties. See note 14 - "Subsequent events (a)" for further discussion regarding the Transaction.

### 4. Share based compensation

#### (a) Employee stock savings plan

The Company has an employee stock savings plan ("ESSP") in which employees are provided with the opportunity to receive a portion of their salary in common shares, which is then matched on a share for share basis by the Company. During the three and nine months ended September 30, 2013 the Company purchased approximately 121,253 and 305,898 shares with a value of \$0.1 million and \$0.3 million respectively on the open market under the ESSP (three and nine months ended September 30, 2012 – 87,506 and 211,104 shares with a value of \$0.1 million and \$0.4 million respectively). The costs related to this plan are recorded as general and administrative expense as incurred.

#### (b) Stock option plan

The Company has a stock option plan for its directors, officers and employees. The exercise price for stock options granted is the closing trading price on the Toronto Stock Exchange on the last trading day prior to the grant date. Options issued prior to May, 2011 vest over three years with a maximum term of ten years. Options issued after May,

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2011 generally vest over four years with a maximum term of five years. The Board of Directors can at its discretion alter the vesting terms at the date of the grant.

	Nine months ended September 30, 2013		Twelve months ended December 31, 2012	
	Number of options	Weighted average exercise price	Number of options	Weighted average exercise price
(\$ thousands, except per share price)				
Balance, beginning of period	4,728	\$2.40	2,974	\$3.43
Granted	—	—	2,504	1.37
Forfeited	(119	)2.70	(750	)3.03
Balance, end of period	4,609	\$2.40	4,728	\$2.40

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## 4. Share based compensation (continued)

During the nine months ended September 30, 2013 no stock options were granted by the Company (nine months ended September 30, 2012 – 0.8 million stock options granted at a weighted average exercise price of \$2.34).

During the nine months ended September 30, 2013 0.1 million stock options with a weighted average exercise price of \$2.70 were forfeited by employees due to their resignation or termination as employees of the Company (nine months ended September 30, 2012 – 0.5 million stock options with a weighted average exercise price of \$3.20).

The following table summarizes stock options outstanding under the plan at September 30, 2013:

Exercise price (\$)	Options outstanding			Options exercisable	
	Number of options (thousands)	Average remaining contractual life (years)	Weighted average exercise price (\$)	Number of options (thousands)	Weighted average exercise price (\$)
0.75 – 2.50	2,302	3.72	1.31	814	1.24
2.51 – 3.00	538	2.66	2.86	419	2.86
3.01 – 4.00	995	6.89	3.10	990	3.09
4.01 – 11.80	774	7.19	4.40	717	4.41
0.75 – 11.80	4,609	4.86	2.40	2,940	2.87

No stock based compensation expense was capitalized during 2013 or 2012.

## (c) Stock unit awards

At September 30, 2013 the Company had 1.1 million (December 31, 2012 – 1.2 million) stock unit awards outstanding, issued to the Company's executive officers and members of the Board. A stock unit is the right to receive a cash amount equal to the fair market value of one common share of the Company on the applicable vesting date. The stock units have time and/or share based performance vesting terms which vary depending on whether the holder is an executive officer or director. As of September 30, 2013, the Company recorded a liability of \$0.7 million to recognize the fair value of the vested stock units (December 31, 2012 - \$0.9 million).

During the three and nine months ended September 30, 2013, the Company paid nil and \$0.2 million respectively to settle awards held by current and former directors (three and nine months ended September 30, 2012 - nil and \$0.8 million respectively).

## (d) Restricted share units

The Restricted Share Unit ("RSU") Plan became effective on March 24, 2011, to attract and retain experienced personnel with incentive compensation tied to shareholder return. Under the plan, each grantee will be entitled to, in respect of each RSU, a cash amount equal to the fair market value of one common share in the capital of the Company on such vesting date, with the vesting subject to a minimum floor share price and/or the lapse of time. During the three and nine months ended September 30, 2013, nil and 33,334 RSUs were redeemed for a total of nil and \$0.1 million (three and nine months ended September 30, 2012, nil and 66,666 RSUs were redeemed for a total of nil and \$0.1 million respectively). The following table summarizes RSUs outstanding under the plan at September 30, 2013:

Floor price (\$)	Units outstanding			Units vested	
	Number of units (thousands)	Average remaining	Weighted average floor	Number of units (thousands)	Weighted average floor



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		contractual life (years)	price (\$)		price (\$)
0.00 – 3.00	195	0.26	3.00	101	3.00
3.01 – 3.50	3	0.28	3.27	2	3.27
3.51 – 3.64	9	0.28	3.64	6	3.64
0.00 – 3.64	207	0.26	3.03	109	3.04

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## 4. Share based compensation (continued)

The following table summarizes the share based compensation liability:

	September 30 2013	December 31 2012
Stock unit award liability	737	909
Restricted share unit liability	77	165
Share based compensation liability	814	1,074

The following table summarizes share based compensation expense:

	Three months ended		Nine months ended	
	September 30 2013	September 30 2012	September 30 2013	September 30 2012
Stock option expense	168	134	685	507
Stock unit award expense	169	(572)	(6)	(590)
Restricted share unit gain	11	(115)	(56)	(309)
	348	(553)	623	(392)

## 5. Financial instruments

The Company uses a fair value hierarchy, discussed in Note 3 (g) of the December 31, 2012 financial statements, to categorize the inputs used to measure the fair value of its financial instruments. At September 30, 2013, all fair value measurements related to the Company's financial instruments were categorized as level 1 in the fair value hierarchy. Cash and cash equivalents, stock unit awards, restricted share units, and derivatives, which include commodity contracts, are designated at fair value through profit or loss. Gains or losses related to periodic revaluation at each reporting period are recorded in net income or loss.

Accounts receivable are classified as loans and receivables and are initially measured at their fair value. Accounts payable and accrued liabilities, provisions, demand loans and revolving credit facilities are classified as other liabilities and are initially measured at fair value. Subsequently, loans and receivables and other liabilities are recorded at amortized cost using the effective interest method. The carrying value of cash and cash equivalents, accounts receivable, provisions, accounts payable and accrued liabilities approximate fair value due to the short term nature of those instruments. At September 30, 2013, cash and cash equivalents were comprised of \$21.3 million of cash held at financial institutions (December 31, 2012 – \$10.0 million in short term investment instruments and \$9.7 million of cash held at financial institutions).

## 6. Risk management

## (a) Commodity price risk

The Company enters into commodity sales agreements and certain derivative financial instruments to reduce its exposure to commodity price volatility. These financial instruments are entered into solely for risk mitigation purposes and are not used for trading or other speculative purposes. In 2011, the Company sold a call option on a portion of the Company's oil production from March 2011 through December 2012. The Company did not hold any such instruments at September 30, 2013. The gains and losses associated with this instrument are as follows:

Term	Contract Volume	Fixed Price	September 30, 2013		September 30, 2012
			Realized	Unrealized	
Three months ended					

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			gain (loss)	gain (loss)	Realized (loss)	Unrealized gain	
March 1, 2011 – December 31, 2012	Call	250(Bbls/d)	\$100(\$US/bbl)	—	—	\$21	
Nine months ended				September 30, 2013	September 30, 2012		
Term		Contract Volume	Fixed Price	Realized gain (loss)	Unrealized gain (loss)	Realized (loss)	Unrealized gain
March 1, 2011 – December 31, 2012	Call	250(Bbls/d)	\$100(\$US/bbl)	—	—	\$(92)	\$751

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## 6. Risk management (continued)

## (b) Interest rate risk

The Company is exposed to interest rate risk as the credit facilities bear interest at floating market interest rates. The Company had no interest rate swaps or hedges to mitigate interest rate risk at September 30, 2013 or December 31, 2012. The Company's exposure to fluctuations in interest expense assuming reasonably possible changes in the variable interest rate of +/- 1%, is insignificant. This analysis assumes all other variables remain constant.

## (c) Capital management

The Company's primary objectives in managing its capital structure are to:

- maintain a flexible capital structure which optimizes the costs of capital at an acceptable level of risk;
- maintain sufficient liquidity to support ongoing operations, capital expenditure programs, strategic initiatives; and
- maximize shareholder returns.

The Company manages its capital structure to support current and future business plans and periodically adjusts the structure in response to changes in economic conditions and the risk characteristics of the Company's underlying assets and operations. The Company monitors metrics such as the Company's debt-to-equity and debt-to-cash flow ratios, among others to measure the status of its capital structure. The Company has currently not established fixed quantitative thresholds for such metrics.

Depending on market conditions, the Company's capital structure may be adjusted by issuing or repurchasing shares, issuing or repaying debt, refinancing existing debt, modifying capital spending programs and disposing of assets. The Company considers its capital structure to include shareholder's equity and debt. The Company's capital structure consists of the following:

	September 30 2013	December 31 2012	
Share capital	369,892	369,892	
Contributed surplus	34,975	34,290	
Foreign currency translation reserve	1,591	(34	)
Deficit	(270,226	)(255,558	)
Total capital	136,232	148,590	

## (d) Foreign exchange risk

The Company's foreign exchange risk denominated in US dollars is as follows:

(US\$ thousands)	September 30 2013	December 31 2012
Cash and cash equivalents	12,233	2,184
North Africa receivables	—	1
Foreign denominated financial assets	12,233	2,185
North Africa payables	425	566
Foreign denominated financial liabilities	425	566

These balances are exposed to fluctuations in the Canadian and US dollar exchange rate. At this time, the Company has chosen not to enter into any risk management agreements to mitigate foreign exchange risk. The Company's exposure to foreign currency exchange risk, assuming reasonably possible changes in the US dollar to Canadian dollar foreign currency exchange rate of +/- one cent is insignificant. This analysis assumes all other variables remain constant.

## 6. Risk management (continued)

## (e) Liquidity risk

The Company generally relies on a combination of cash flow from operating activities and credit facility availability to fund its capital requirements and to provide liquidity for all operations. See note 14 - "Subsequent Events" for an update regarding the Company's future cash flow from operating activities.

## (f) Credit risk

As at September 30, 2013 the Company's allowance for doubtful accounts is \$1.7 million (December 31, 2012 – \$1.7 million). This amount offsets \$1.8 million in value added tax receivable from the Government of the Republic of Trinidad and Tobago (December 31, 2012 – \$1.8 million).

The Company considers all amounts greater than 90 days to be past due. As at September 30, 2013, \$0.7 million of accounts receivable are past due, all of which are considered to be collectible (December 31, 2012 - \$0.9 million). The Company's credit risk exposure is as follows:

(CDN\$ thousands)	September 30 2013	December 31 2012
Western Canada joint interest billings	1,849	2,310
Revenue accruals and other receivables	2,022	2,373
Accounts receivable	3,871	4,683
Cash and cash equivalents	21,313	19,695
Maximum credit exposure	25,184	24,378

## 7. Contingencies and commitments

## (a) North Africa Exploration and Production Sharing Agreement ("EPSA")

On August 27, 2008, the Company entered into an Exploration and Production Sharing Agreement ("EPSA") with a Tunisian company, Joint Oil. Joint Oil is owned equally by the governments of Tunisia and Libya. The EPSA contract area straddles the offshore border between Tunisia and Libya. Under terms of the EPSA, the Company is the operator. Under the EPSA, as amended in June 2013, the minimum remaining work program for Phase II of the seven year exploration period (2013-2015) consists of three exploration wells and 200 square kilometers of 3D seismic. Sonde has previously fulfilled its Phase I (2008-2012) commitments to drill the Zarat North-1 appraisal well and shoot 500 square kilometers of seismic. See note 7 (b) for details regarding the revised minimum work program.

The EPSA provides for penalties for non-fulfillment of the minimum work program of US\$15.0 million per exploration well, and the Company has provided a corporate guarantee to a maximum of US\$45.0 million to secure its minimum work program obligations. The potential cost of drilling the three wells could exceed US\$100.0 million.

The Company recorded an impairment of \$21.0 million to the Joint Oil Block during the year ended December 31, 2012, charged to exploration and evaluation expense. The 2012 impairment was a result of the information discussed in note 12 (a) of the Company's annual financial statements for the year ended December 31, 2012, which has been updated below:

**Inert and Acid Gas Initiative** – In June, 2012, the DGE (Tunisian Direction Generale de L'Energie) announced an initiative for the Gulf of Gabes operators offshore Tunisia to study options for sequestration of carbon dioxide and

other inert and acid gases (which comprise a high percentage of all known oil and gas accumulations in the Gulf of Gabes, including the Joint Oil Block) to allow the currently stranded high inert content gas to be developed commercially and brought to the Tunisian market. This initiative will ensure that the Zarat Development and other developments in the Gulf of Gabes are in accordance with Tunisian regulations and with agreements and commitments with international organizations such as the Kyoto Accord on greenhouse gas emissions. This study is anticipated to take eighteen months. The first phase of the study has been completed and work on the second phase has commenced. The Company is currently proposing a new unit plan of development which will allow for the re-injection of produced gases into the reservoir.

**Drilling Rig Availability** – The Company’s latest assessment of drilling rig availability for operations offshore Tunisia indicate that the global demand for offshore drilling units is still higher in other parts of the world than North Africa, making it very difficult to attract a suitable drilling rig for a short duration drilling program.

7. Contingencies and commitments (continued)

Unitization and Plan of Development – The DGE requested that the parties involved in the Zarat development submit to the DGE, for review and approval, the final draft of the Unitization Agreement by the first week of October 2013 and the Unit Plan of Development no later than December 31, 2013. Working with Joint Oil and ETAP, the Company finalized the draft Unitization Agreement and submitted it to the DGE before the deadline. The Company has proposed a new plan of development for Zarat that will allow for the re-injection of produced gases into the reservoir. This will allow for a more cost effective development and the expedited receipt of liquids sales proceeds. The new plan of development is being finalized for submittal to Joint Oil for review and approval. With the final draft of the Unitization Agreement being agreed upon by Joint Oil, the Company expects Joint Oil to approve the Unit Plan of Development.

Exploratory Well Obligations – As discussed in Note 7 (b), on December 24, 2012 the Company received an extension on its exploratory well obligations until December 23, 2015.

(b) North Africa exploratory well extension and farm-out

On December 24, 2012, Joint Oil approved the amendment to the EPSA allowing for the extension of the first phase of the exploration period under the EPSA to December 23, 2015. The extension provides for the drilling of three exploration wells, one each year, due December 23, 2013, 2014 and 2015. Penalties for non-fulfillment of the minimum work program are US\$15.0 million for each well. In addition, the extension provides for the acquisition and processing of 200 square kilometers of 3D seismic in the Libyan sector of the Joint Oil Block, estimated to cost US\$3.5 million, beginning in the fourth quarter of 2013.

On December 27, 2012, the Company entered into an agreement with Viking providing for the farm-out of the Joint Oil Block. On May 3, 2013, Sonde received approval from Joint Oil's Board of Directors to farm-out 66.67% of its potential Zarat Field Unit Area and 50% of the remainder of its interest in the Joint Oil Block to Viking, subject to approval of the definitive form of Assignment Agreement and format of the Bank Guarantee (discussed below). The farm-out agreement contains the following terms:

Viking will pay Sonde a US\$3.0 million non-refundable signature bonus. As at September 30, 2013, US\$1.0 million of the signature bonus had been received by the Company and credited against exploration and evaluation assets, with the remaining US\$2.0 million due upon formal closing;

Sonde will remain the operator of the Joint Oil Block. Viking will fund 100% of the Joint Oil Block share of the Unit Plan of Development for the Zarat Field;

Viking will acquire a 66.67% participating interest and Sonde will retain a 33.33% participating interest in the Zarat Field Unit Area;

Sonde and Viking will post a bank guarantee equivalent to US\$50.995 million as a guarantee for the 2013 through 2015 work obligations the ("Bank Guarantee"). Viking will contribute US\$40 million to the guarantee and Sonde will contribute US\$10.995 million (the "Balance") to the guarantee. Amounts under the Bank Guarantee will be released in accordance with a pre-determined formula as the work obligations are performed;

In consideration for contributing the Balance, Sonde will retain a 50% participating interest in the Joint Oil Block that is not covered by the exploitation area around the Zarat Field development. In addition, Sonde will recover US\$11.0 million and 20% of the cost recovery and profit share revenue until Sonde recovers US\$70.0 million. After payout of all Viking expenditures, the revenue will be split 33.33% to Sonde and 66.67% to Viking in the Zarat Field Unit Area;

Any future discoveries will be shared 50% to Sonde and 50% to Viking; and

The EPSA terms are the reference for and shall govern the Petroleum Operations under the EPSA as amended on January 17, 2013.

On July 31, 2013, the definitive form of the farm-out agreement was executed by Sonde and Viking.

On September 25, 2013, Joint Oil approved the assignment to Viking and the definitive form of Assignment Agreement. The Assignment Agreement is subject to a condition that the previously disclosed Bank Guarantee must be fully funded prior to closing. As per note 14 – "Subsequent events (b)", Sonde and Viking signed the Assignment Agreement in the form approved by Joint Oil on October 4, 2013, and on October 25, 2013, the deadline to fund the



Bank Guarantee and to close the Assignment Agreement and the Viking farm-out was extended to November 15, 2013. As of September 30, 2013, the Bank Guarantee had not been funded and no assurance can be provided that such funding will occur or that the farm-out will close.

## 7. Contingencies and commitments (continued)

## (c) Commitments and financial liabilities

The Company generally relies on a combination of cash flow from operating activities, credit facility availability and equity financings to fund its capital requirements and to provide liquidity for domestic and international operations. See note 14 - "Subsequent Events" for an update regarding the Company's future cash flow from operating activities. At September 30, 2013, the Company has committed to future payments over the next five years and thereafter, as follows:

	2013	2014	2015	2016	2017	Thereafter	Total
Accounts payable and accrued liabilities	5,508	—	—	—	—	—	5,508
Share based compensation liability	814	—	—	—	—	—	814
North Africa exploration commitments (note 7 (a), (b))	19,061	15,455	15,455	—	—	—	49,971
Office rent payable	303	1,212	1,217	1,233	1,233	5,925	11,123
Office rent receivable	—	(404)	(1,014)	(1,233)	(1,233)	(5,925)	(9,809)
	25,686	16,263	15,658	—	—	—	57,607

## (d) Litigation and claims

The Company is not involved in any claims or litigation arising in the ordinary course of business. The Company maintains insurance, which in the opinion of the Company, is sufficient to address any future claims as to matters insured.

## 8. Short term debt and financing costs

As at September 30, 2013, the Company had issued four letters of credit for \$0.3 million (December 31, 2012 – three letters of credit for \$0.2 million) against the \$25.0 million (December 31, 2012 - \$30.0 million) demand revolving credit facility ("Credit Facility A") at a variable interest rate of prime plus 0.75%.

Credit Facility A is secured by a \$100.0 million debenture with a floating charge on the assets of the Company and a general security agreement covering all the assets of the Company. Credit Facility A has covenants, as defined in the Company's credit agreement, that require the Company to maintain an adjusted working capital ratio of 1:1 or greater and to ensure that non-domestic general and administrative and capital expenditures are funded from cash flow, equity and proceeds from foreign asset sales. The Company can use Credit Facility A at its discretion and continues to pay standby fees on the undrawn facility.

As at September 30, 2013, the Company was in compliance with all of its debt covenants. The Company is subject to a review of its credit facilities on or before December 1, 2013.

Financing costs for the Company were as follows:

	Three months ended		Nine months ended	
	September 30 2013	September 30 2012	September 30 2013	September 30 2012
Accretion of decommissioning provision	195	156	548	488
Interest on credit facilities	13	104	85	271
	208	260	633	759

## 9. Revenue

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The following summarizes the Company's revenue:

	Three months ended		Nine months ended	
	September 30	September 30	September 30	September 30
	2013	2012	2013	2012
Petroleum and natural gas sales	7,278	6,436	21,394	21,179
Royalties	(560	)(660	)(1,656	)(2,523
	6,718	5,776	19,738	18,656

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## 10. Operating expense

Operating costs for the Company are as follows:

	Three months ended		Nine months ended	
	September 30 2013	September 30 2012	September 30 2013	September 30 2012
Operating	3,188	3,212	9,847	10,506
Well workovers	81	617	795	1,870
	3,269	3,829	10,642	12,376

## 11. Share capital

The number of common and preferred shares authorized, each with no par value, is unlimited.

For the three and nine months ended September 30, 2013 and September 30, 2012, the basic weighted average common shares outstanding was 62,301,446. For the three and nine months ended September 30, 2013, the diluted weighted average common shares outstanding was 62,304,755 and 62,671,535 respectively (three and nine months ended September 30, 2012 – 62,301,446 and 62,301,707). For the calculation of diluted earnings per share the Company excluded 4.6 million and 2.9 million options that are anti-dilutive for the three and nine months ended September 30, 2013 (September 30, 2012 – 3.3 million and 3.3 million).

## 12. Supplemental cash flow information

The changes in non-cash working capital are as follows:

	Three months ended		Nine months ended	
	September 30 2013	September 30 2012	September 30 2013	September 30 2012
Accounts receivable	6,620	(314)	)812	3,092
Prepaid expenses and deposits	127	256	197	345
Accounts payable and accrued liabilities	(501)	)(1,607	)(1,342	)(9,281 )
Provisions	—	(4)	)—	(12,730 )
Foreign currency translation adjustment	(20)	)5	44	249
Change in non-cash working capital	6,226	(1,664	)(289	)(18,325 )

The change in non-cash working capital is attributed to the following activities:

	Three months ended		Nine months ended	
	September 30 2013	September 30 2012	September 30 2013	September 30 2012
Operating	561	2,461	171	4,011
Investing	5,665	(4,125	)(460	)(22,336 )
Change in non-cash working capital	6,226	(1,664	)(289	)(18,325 )

## 13. Segments and cash generating units

The Company has identified two reporting segments based on geographical location, nature of operations, and regulatory regime applicable to oil and gas activities. The Company's continuing operating and reportable segments are as follows:

## (a) Western Canada

This segment is comprised of the Company's producing properties and undeveloped land located in Alberta, British Columbia, and Saskatchewan. All property, plant and equipment are included in this segment. Corporate assets, liabilities, revenues, and expenses are also included in this segment.

On November 4, 2013 the Company entered into an Arrangement Agreement with Marquee whereby Marquee would acquire substantially all of the Western Canadian assets of Sonde, including all of its Southern Alberta properties. See note 14 - "Subsequent events (a)" for further discussion regarding the Transaction.

## (b) North Africa

This segment is comprised of the Company's interest in the Joint Oil Block offshore North Africa. All costs incurred are directly attributable costs associated with the exploration and evaluation of this block and have been capitalized as exploration and evaluation assets. Working capital associated with the Block is included in this segment.

The Company has five cash-generating units ("CGUs"), including the North Africa CGU, which is classified as exploration and evaluation assets. The four remaining CGUs are included in the Western Canada reportable segment and include Northern Alberta, Central Alberta, Southern Alberta and British Columbia.

The CGUs have been chosen primarily based on their geographical location, similar reservoir characteristics, similar development plans, shared infrastructure, discrete processing and gathering facilities, regulatory regimes (e.g. Alberta vs. British Columbia) and management's basis for internal reporting and monitoring.

The statements of financial position by operating segment as at September 30, 2013 and December 31, 2012 are as follows:

As at (CDN\$ thousands)	September 30, 2013			December 31, 2012		
	Western Canada	North Africa	Total	Western Canada	North Africa	Total
Assets						
Current						
Cash and cash equivalents	20,632	681	21,313	18,024	1,671	19,695
Accounts receivable	3,871	—	3,871	4,682	1	4,683
Prepaid expenses and deposits	499	38	537	714	19	733
	25,002	719	25,721	23,420	1,691	25,111
Long term portion of prepaid expenses and deposits	731	—	731	732	—	732
Exploration and evaluation assets	9,379	45,247	54,626	11,799	44,700	56,499
Property, plant and equipment	90,356	—	90,356	104,144		104,144
Total assets	125,468	45,966	171,434	140,095	46,391	186,486
Liabilities						
Current						

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Accounts payable and accrued liabilities	5,070	438	5,508	6,288	562	6,850
Share based compensation liability	814	—	814	1,074	—	1,074
	5,884	438	6,322	7,362	562	7,924
Decommissioning provision	28,880	—	28,880	29,972	—	29,972
Total liabilities	34,764	438	35,202	37,334	562	37,896

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## 13. Segments and cash generating units (continued)

The statements of operations for the three months ended September 30, 2013 and September 30, 2012 by operating segment are as follows:

Three months ended	September 30, 2013			September 30, 2012		
	Western Canada	North Africa	Total	Western Canada	North Africa	Total
Revenue						
Revenue, net of royalties	6,718	—	6,718	5,776	—	5,776
Gain on commodity derivatives	—	—	—	21	—	21
	6,718	—	6,718	5,797	—	5,797
Expenses						
Operating	3,269	—	3,269	3,829	—	3,829
Transportation	235	—	235	145	—	145
Exploration and evaluation	232	509	741	196	—	196
General and administrative	2,172	—	2,172	1,301	—	1,301
Depletion and depreciation	2,492	—	2,492	2,604	—	2,604
Share based compensation	348	—	348	(553)	—	(553)
Property, plant and equipment impairment	871	—	871	—	—	—
Loss on settlement of decommissioning liabilities	868	—	868	—	—	—
	10,487	509	10,996	7,522	—	7,522
Operating loss	(3,769)	(509)	(4,278)	(1,725)	—	(1,725)
Other						
Financing costs	(208)	—	(208)	(260)	—	(260)
Loss on foreign exchange	(55)	—	(55)	(162)	—	(162)
Other income	32	—	32	74	—	74
	(231)	—	(231)	(348)	—	(348)
(Loss) before income taxes	(4,000)	(509)	(4,509)	(2,073)	—	(2,073)
Current income taxes	(110)	—	(110)	—	—	—
Net (loss) income	(3,890)	(509)	(4,399)	(2,073)	—	(2,073)

The statements of operations for the nine months ended September 30, 2013 and September 30, 2012 by operating segment are as follows:

Nine months ended	September 30, 2013			September 30, 2012		
	Western Canada	North Africa	Total	Western Canada	North Africa	Total
Revenue						
Revenue, net of royalties	19,738	—	19,738	18,656	—	18,656
Gain on commodity derivatives	—	—	—	659	—	659
	19,738	—	19,738	19,315	—	19,315
Expenses						
Operating	10,642	—	10,642	12,376	—	12,376
Transportation	577	—	577	460	—	460
Exploration and evaluation	645	3,049	3,694	1,521	20,987	22,508
General and administrative	7,270	—	7,270	6,636	—	6,636
Depletion and depreciation	7,275	—	7,275	8,316	—	8,316
Share based compensation	623	—	623	(392)	—	(392)
Property, plant and equipment impairment	871	—	871	16,241	—	16,241

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Loss on settlement of decommissioning liabilities	646	—	646	84	—	84
	28,549	3,049	31,598	45,242	20,987	66,229
Operating loss	(8,811	)(3,049	)(11,860	)(25,927	)(20,987	)(46,914 )
Other						
Financing costs	(633	)—	(633	)(759	)—	(759 )
Loss on foreign exchange	(13	)—	(13	)(446	)—	(446 )
Other income	88	—	88	146	—	146
(Loss) gain on disposition of assets	(2,360	)—	(2,360	)73,361	—	73,361
	(2,918	)—	(2,918	)72,302	—	72,302
(Loss) income before income taxes	(11,729	)(3,049	)(14,778	)46,375	(20,987	)25,388
Current income taxes	(110	)—	(110	)35	—	35
Net (loss) income	(11,619	)(3,049	)(14,668	)46,340	(20,987	)25,353

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#### 14. Subsequent events

##### (a) Arrangement Agreement with Marquee Energy Ltd.

On November 4, 2013 the Company entered into an Arrangement Agreement with Marquee whereby Marquee would acquire substantially all of the Western Canadian assets of Sonde, including all of its Southern Alberta properties. As consideration, Sonde will either receive:

0.72 of a Marquee common share (a "Marquee Share") for each Sonde common share (a "Sonde Share") outstanding, or in aggregate, 44,857,041 Marquee Shares; or alternatively, Sonde has an option until November 20, 2013 to elect to receive 0.34 of a Marquee Share for each Sonde Share outstanding, or in aggregate 21,182,492 Marquee Shares, in addition to Sonde receiving \$15 million in cash (the "Cash Election").

Sonde will distribute all Marquee Shares received to its shareholders, and retain the cash received if so elected.

The Transaction is subject to the certain regulatory and stock exchange approvals, the approval from 2/3 of the Sonde shareholders and satisfaction of certain other closing conditions that are customary for a transaction of this nature. Assuming approval of the Transaction by Sonde shareholders, closing is expected to occur in late December, 2013.

Management estimates that the Transaction may result in a potential loss on the disposition of assets, net of liabilities relinquished ("the loss"), of between approximately \$20 million and \$34 million, depending on whether Sonde executes the Cash Election. The loss is expected to be recorded during the three months ended December 31, 2013. The approximate range of the loss was calculated using Marquee's closing share price as at November 4, 2013 of \$0.77, plus or minus 20%. Actual results may materially differ from these estimates due to the choice in the Cash Election as well as potential changes in Marquee's share price between the announcement date and the closing date.

##### (b) North Africa exploration and evaluation assets

Sonde and Viking signed the Assignment Agreement in the form approved by Joint Oil on October 4, 2013, and on October 25, 2013, the deadline to fund the Bank Guarantee and to close the Assignment Agreement and the Viking farm-out was extended to November 15, 2013.

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## MANAGEMENT'S DISCUSSION AND ANALYSIS

This Management's Discussion and Analysis ("MD&A") has been prepared by management as of November 7, 2013, and reviewed and approved by the Board of Directors (the "Board") of Sonde Resources Corp. ("Sonde" or the "Company").

Effective January 1, 2011 the Company adopted International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board. This MD&A should be read in conjunction with the unaudited condensed consolidated financial statements for the period ended September 30, 2013 and the audited consolidated financial statements and accompanying notes for the years ended December 31, 2012 and 2011.

**Non-IFRS Measures** – This MD&A contains references to funds from (used for) operations, funds from (used for) operations per share and operating netback, which are not defined under IFRS as issued by the International Accounting Standards Board and are therefore non-IFRS financial measures that do not have any standardized meaning prescribed by IFRS and are, therefore, unlikely to be comparable to similar measures presented by other issuers.

Management of the Company believes funds from (used for) operations, funds from (used for) operations per share and operating netback are relevant indicators of the Company's financial performance, ability to fund future capital expenditures and repay debt. Funds from (used for) operations and operating netback should not be considered an alternative to or more meaningful than cash flow from operating activities, as determined in accordance with IFRS, as an indicator of the Company's performance.

In the operating netback and funds from (used for) operations section of this MD&A, reconciliation has been prepared of funds from (used for) operations and operating netback to cash (used in) provided by operating activities, the most comparable measure calculated in accordance with IFRS.

**Forward-Looking Statements** – This MD&A contains information that constitutes "forward-looking information" or "forward-looking statements" (collectively "forward-looking information") within the meaning of applicable securities legislation. This forward-looking information includes, among others, statements regarding:

- the potential impact, including a potential loss on the disposition of assets, net of liabilities relinquished, of the Arrangement Agreement with Marquee Energy Ltd. ("Marquee") whereby Marquee would acquire substantially all of the Western Canadian assets of Sonde, including all of its Southern Alberta properties ("the Assets"), ("the Transaction");
- the transfer of the Assets and related tax pools to a newly formed subsidiary of Sonde and the amalgamation thereof with a subsidiary of or direct acquisition by Marquee pursuant to a plan of arrangement (the "Plan of Arrangement");
- the election for Sonde to receive 0.72 of a Marquee common share (a "Marquee Share") for each Sonde common share (a "Sonde Share") currently issued and outstanding, or in aggregate, 44,857,041 Marquee Shares, or until November 20, 2013 to elect to receive 0.34 of a Marquee Share for each Sonde Share currently issued and outstanding, or in aggregate 21,182,492 Marquee Shares, in addition to Sonde receiving \$15 million in cash;
- the expected distribution of all Marquee Shares received as a result of the Transaction to Sonde's shareholders, and Sonde's expected retention of any cash received, if so elected;
- the expectation that a Sonde shareholder meeting will be held in late December, 2013 following the mailing of an information circular regarding the Transaction in early December, 2013;
- .

the expectation that the Transaction will close shortly after receiving approval of the Transaction by Sonde shareholders;

the impact of the potential closing of the Viking Exploration and Production Tunisia Limited (“Viking”) farm-out agreement on the Company's future plans for the Joint Oil Block;

- expected sources of funding for the capital requirements and the Viking farm-out bank guarantee equivalent to US\$50.995 million as a guarantee for the 2013 through 2015 work obligations the (“Bank Guarantee”);

the ability to locate and secure an offshore drilling rig for the Fisal and future drilling obligations in North Africa;

the proposed unitization of the Zarat field and development of a revised Zarat field unit plan of development reflecting the re-injection of gas;

business strategy, plans, priorities and planned exploration and development activities;

expected volume and product mix of the Company's oil and gas production and future oil and gas prices and interest rates in respect of the Company's risk management programs;

other expectations, beliefs, plans, goals, objectives, assumptions, information and statements about possible future events, conditions, results of operations or performance; and

the Company's tax pools.

Undue reliance should not be placed on forward-looking information. Forward-looking information is based on current expectations, estimates and projections that involve a number of risks which could cause actual results to vary and in some instances to differ materially from those anticipated by the Company and described in the forward-looking information contained in this interim MD&A. The material risk factors include, but are not limited to:

- the risks of the oil and gas industry, such as operational risks in exploring for, developing and producing crude oil and natural gas, market demand and unpredictable facilities outages;
- risks and uncertainties involving geology of oil and gas deposits;
- uncertainty related to production, marketing and transportation;
- availability of experienced service industry personnel and equipment;
- availability of qualified personnel and the ability to attract or retain key employees or members of management;
- the uncertainty of reserves estimates, reserves life and underlying reservoir risk;
- the uncertainty of estimates and projections relating to production, costs and expenses;
- potential delays or changes in plans with respect to exploration or development projects or capital expenditures;
- delays due to adverse weather conditions;
- fluctuations in oil and gas prices, foreign currency exchange rates and interest rates;
- the outcome and effects of any future acquisitions and dispositions;
- health, safety and environmental risks;
- uncertainties as to the availability and cost of financing and changes in capital markets;
- risks in conducting foreign operations (for example, political and fiscal instability or the possibility of civil unrest or military action);
- risks associated with competition from other producers;
- changes in general economic and business conditions;
- the possibility that government policies or laws may change or government approvals may be delayed or withheld;
- the impact on the Company's financing abilities relating to its North African obligations and the ability of Viking and Sonde to fund the Bank Guarantee;
- the negotiation of the proposed unitization of the Zarat field;
- the ability of the Company to satisfy all conditions required for the completion of the proposed arrangement with Marquee;
- risks associated with the potential volatility and price of Marquee Shares prior to and upon closing of the Transaction;
- risks associated with the severance of employees as a result of the Transaction; and
- general economic, market and business conditions.

The foregoing list of risk factors is not exhaustive. Additional information on these and other factors which could affect the Company's operations or financial results are included in the Company's most recent Annual Information Form and in the Company's press release dated November 5, 2013. In addition, information is available in the Company's other reports on file with Canadian securities regulatory authorities and the United States Securities and Exchange Commission.

Forward-looking information is based on the estimates and opinions of the Company's management at the time the information is presented. The Company assumes no obligation to update forward-looking information should circumstances or management's estimates or opinions change, except as required by law. Statements contained in this document relating to estimates, results, events and expectations are forward-looking statements within the meaning of Section 27A of the United States Securities Act of 1933, as amended and Section 21E of the United States Securities Exchange Act of 1934, as amended. These forward-looking statements involve known and unknown risks, uncertainties, scheduling, re-scheduling and other factors which may cause the actual results, performance, estimates, projections, resource potential and/or reserves, interpretations, prognoses, schedules or achievements of the Company, or industry results, to be materially different from any future results, performance or achievements expressed or

implied by such statements. Such factors include, among others, those described in the Company's annual reports on Form 40-F or Form 20-F on file with the U.S. Securities and Exchange Commission.

Boe Presentation – Production information is commonly reported in units of barrel of oil equivalent ("boe"). For purposes of computing such units, natural gas is converted to equivalent barrels of oil using a conversion factor of six thousand cubic feet to one barrel of oil (6:1). This conversion ratio of 6:1 is based on an energy equivalency conversion method primary applicable at the burner tip and does not represent a value equivalency at the wellhead.

Such disclosure of boe may be misleading, particularly if used in isolation. Additionally, given the value ratio based on the current price of crude oil as compared to natural gas is significantly different from the energy equivalency of 6:1, utilizing a conversion ratio of 6:1 may be misleading as an indication of value.

Readers should be aware that historical results are not necessarily indicative of future performance. Natural gas production is expressed in thousand cubic feet ("mcf") or million cubic feet ("mmcf"). Oil and natural gas liquids are expressed in barrels ("bbls") or thousands of barrels ("mbbls").

## Business overview and strategy

Sonde is a Calgary, Alberta, Canada based energy company engaged in the exploration for and production of oil and natural gas. The Company's operations are located in Western Canada and offshore North Africa.

### Western Canada

The Company derives all of its production and cash flow from operations in Western Canada. The Company's Southern Alberta cash generating unit ("CGU"), (or Greater Drumheller, Alberta area), accounts for approximately 85% of the Company's production. The balance of production comes largely from the Kaybob/Windfall and Boundary Lake/Eglesham areas in west-central Alberta. The Company's Western Canadian oil and gas assets are primarily high potential, high working interest producing properties which are complemented by a portfolio of highly prospective undeveloped land positions throughout Greater Alberta.

#### (a) Western Canada Strategic Alternatives Process

On January 9, 2013, Sonde announced that it had retained FirstEnergy Capital Corp. ("FirstEnergy") to initiate a process to explore and evaluate potential strategic alternatives to enhance shareholder value with regard to Sonde's Western Canadian production and exploratory acreage. As financial advisor to the Board of Directors of Sonde, FirstEnergy assisted in the process of analyzing and evaluating prospects and options available to the Company. As of November 7, 2013, the following transactions and potential transactions were undertaken by the Company.

During the nine months ended September 30, 2013 the Company sold 45,671 net acres of undeveloped land in the Montney play and 44,094 acres of undeveloped land in the Duvernay play, both in Central Alberta, to an unrelated third party. This land was classified as exploration and evaluation assets and had a net book value of \$2.6 million. In addition, the Company sold related property, plant and equipment associated with the Montney play, with a net book value of \$5.9 million, to the same unrelated third party. These assets were sold for total proceeds of \$6.1 million, resulting in a loss of \$2.4 million.

The Company has exited the Montney play and divested certain licenses which contain Duvernay rights. Sonde retains undeveloped acreage in the Duvernay (44,341 acres net), Wabamun (50,736 acres net) and Detrital/Banff (46,677 acres net) plays. Of these lands, 85% have been purchased within the past 18 months, and as such, there are no land expiry issues. These land positions are typically large, consolidated and 100% working interest holdings with outstanding characteristics and growth potential.

On November 4, 2013 the Company entered into an Arrangement Agreement with Marquee whereby Marquee would acquire substantially all of the Western Canadian assets of Sonde, including all of its Southern Alberta properties. See "Capital expenditures and dispositions, (b) Arrangement Agreement with Marquee Energy Ltd." for further discussion regarding the Transaction.

The previously disclosed Special Committee established to oversee the strategic alternatives process determined, with respect to the Marquee transaction, that the Board as a whole would be responsible for evaluating the transaction and the Special Committee would be engaged only if a potential conflict of interest or another potential transaction were to arise.

#### (b) 2013 Western Canada drilling program

No wells were drilled during the three and nine months ended September 30, 2013 due to the strategic alternatives process discussed above. During the three and nine months ended September 30, 2013, Sonde continued its well

re-activation program. Sonde performed 21 and 35 net workovers and recompletions during the three and nine months ended September 30, 2013.

North Africa

On July 31, 2013, the definitive form of the farm-out agreement was executed by Sonde and Viking. On September 25, 2013, Joint Oil approved the assignment to Viking and the definitive form of Assignment Agreement. The Assignment Agreement is subject to a condition that the previously disclosed Bank Guarantee, of which Viking will contribute US\$40 million and Sonde will contribute US\$10.995 million, must be fully funded prior to closing. Sonde and Viking signed the Assignment Agreement in the form approved by Joint Oil on October 4, 2013, and on October 25, 2013, the deadline to fund the Bank Guarantee and to close the Assignment Agreement and the Viking farm-out was extended to November 15, 2013. As of September 30, 2013, the Bank Guarantee had not been funded and no assurance can be provided that such funding will occur or that the farm-out will close.

## Operating netback and funds from (used for) operations

	(CDN\$ thousands)			(\$ per boe)		
	2013	2012	% change	2013	2012	% change
Three months ended September 30						
Petroleum and natural gas sales	7,278	6,436	13	39.00	32.46	20
Transportation	(235)	(145)	)62	(1.26)	(0.73)	)73
Royalties	(560)	(660)	)15	(2.99)	(3.33)	)10
	6,483	5,631	15	34.75	28.40	22
Operating expense	(3,188)	(3,212)	)1	(17.08)	(16.20)	)5
Well workover expense	(81)	(617)	)87	(0.43)	(3.11)	)86
Operating netback <sup>(1)</sup>	3,214	1,802	78	17.24	9.09	90
General and administrative	(2,172)	(1,301)	)67	(11.64)	(6.56)	)77
Foreign exchange loss	20	23	(13)	)0.11	0.12	(8)
Interest and other income	32	74	(57)	)0.17	0.37	(54)
Interest expense	(13)	(104)	)88	(0.07)	(0.52)	)87
Income taxes	110	—	100	0.59	—	100
Funds from operations <sup>(1)</sup>	1,191	494	141	6.40	2.50	156
Decommissioning expenditures	(1,186)	—	100	(6.36)	—	100
Changes in non-cash working capital	561	2,461	(77)	)3.01	12.41	(76)
Cash provided by operating activities	566	2,955	(81)	)3.05	14.91	(80)

(1)Non-IFRS measure.

For the three months ended September 30, 2013, funds from operations was \$1.2 million compared to funds from operations of \$0.5 million for the same period in 2012. This was primarily the result of a 13% increase in petroleum and natural gas revenue and an 87% decrease in well workover expense, partially offset by a 67% increase in general and administrative expense.

	(CDN\$ thousands)			(\$ per boe)		
	2013	2012	% change	2013	2012	% change
Nine months ended September 30						
Petroleum and natural gas sales	21,394	21,179	1	39.54	31.97	24
Realized loss on financial instruments	—	(92)	)100	—	(0.14)	)100
Transportation	(577)	(460)	)25	(1.07)	(0.69)	)55
Royalties	(1,656)	(2,523)	)34	(3.06)	(3.81)	)20
	19,161	18,104	6	35.41	27.33	30
Operating expense	(9,847)	(10,506)	)6	(18.20)	(15.86)	)15
Well workover expense	(795)	(1,870)	)57	(1.47)	(2.82)	)48
Operating netback <sup>(1)</sup>	8,519	5,728	49	15.74	8.65	82
General and administrative	(7,270)	(6,636)	)10	(13.44)	(10.02)	)34
Foreign exchange loss	(50)	(372)	)87	(0.09)	(0.56)	)84
Interest and other income	88	146	(40)	)0.16	0.22	(27)
Interest expense	(85)	(271)	)69	(0.16)	(0.41)	)61
Income taxes	110	(35)	(414)	)0.20	(0.05)	)500
Funds from (used for) operations <sup>(1)</sup>	1,312	(1,440)	)191	2.41	(2.17)	)211
Farm-in penalty (exploration expense)	—	(200)	)100	—	(0.30)	)100
Decommissioning expenditures	(1,284)	(151)	)750	(2.37)	(0.23)	)930
Changes in non-cash working capital	171	4,011	(96)	)0.32	6.05	(95)
Cash provided by operating activities	199	2,220	(91)	)0.36	3.35	(89)

(1)Non-IFRS measure.



For the nine months ended September 30, 2013, funds from operations was \$1.3 million compared to funds used for operations of \$1.4 million for the same period in 2012. This was primarily the result of a 34% decrease in royalty expense, a 6% decrease in operating expense and a 57% decrease in well workover expense. These changes were partially offset by a 10% increase in general and administrative expense.

## Production

	Q3	Q2	Q3	Nine months ended September 30	
Commodity	2013	2013	2012	2013	2012
Natural gas (mcf/d)	8,244	7,423	8,757	7,868	9,989
Crude oil (bbls/d)	494	461	523	501	547
Natural gas liquids (bbls/d)	160	161	172	170	206
Total production (boe/d) (6:1)	2,028	1,858	2,155	1,982	2,418

  

	Q3	Q2	Q3	Nine months ended September 30	
Region	2013	2013	2012	2013	2012
Southern Alberta (boe/d)	1,747	1,578	1,813	1,688	1,968
Central Alberta (boe/d)	177	163	194	177	277
Other Western Canada (boe/d)	104	117	148	117	173
Total production (boe/d) (6:1)	2,028	1,858	2,155	1,982	2,418

For the three and nine months ended September 30, 2013, production was weighted 32% and 34% respectively to crude oil and natural gas liquids, compared to 33% during the three months ended June 30, 2013 and 32% and 31% respectively during the three and nine months ended September 30, 2012.

For the three months ended September 30, 2013, production averaged 2,028 boe/d, compared to 1,858 boe/d for the three months ended June 30, 2013 and 2,155 boe/d for the three months ended September 30, 2012. The increase in production during the three months ended September 30, 2013 compared to the three months ended June 30, 2013 is due to the resolution of prior quarter third-party natural gas processing plant outages and weather related access issues. The decrease in production compared to the three months ended September 30, 2012 is due to natural decline and constrained capital expenditures due to the Western Canada strategic alternatives process.

## Petroleum and natural gas sales

	Q3	Q2	Q3	Nine months ended September 30	
(CDN\$ thousands, except where otherwise noted)	2013	2013	2012	2013	2012
Petroleum and natural gas sales					
Natural gas	1,914	2,633	1,901	6,901	6,059
Crude oil	4,443	3,507	3,708	11,879	11,787
Natural gas liquids	921	727	827	2,614	3,333
Transportation	(235)	(165)	(145)	(577)	(460)
Royalties	(560)	(631)	(660)	(1,656)	(2,523)
Realized (loss) on commodity derivatives	—	—	—	—	(92)
Total	6,483	6,071	5,631	19,161	18,104
Average sales price (including commodity derivatives)					
Natural gas (\$/mcf)	2.52	3.90	2.36	3.21	2.21
Crude oil (\$/bbl)	97.77	83.58	77.09	86.85	78.00
Natural gas liquids (\$/bbl)	62.43	49.72	52.24	56.44	59.01
Average sales price (\$/boe)	39.00	40.59	32.46	39.54	31.83

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AECO 5a (\$/mcf)	2.88	3.60	2.34	2.98	2.07
Edmonton Light (\$/bbl)	100.52	92.47	86.08	95.90	87.73

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For the three months ended September 30, 2013, petroleum and natural gas sales, net of transportation and royalties, was \$6.5 million, compared to \$6.1 million for the three months ended June 30, 2013 and \$5.6 million for the three months ended September 30, 2012. The increase in sales during the three months ended September 30, 2013 compared to the three months ended June 30, 2013 was due to increased production. The increase in sales during the three months ended September 30, 2013 compared to the three months ended September 30, 2012 is due to higher commodity prices, partially offset by lower production.

For the nine months ended September 30, 2013, petroleum and natural gas sales, net of transportation and royalties, was \$19.2 million, compared to \$18.1 million for the nine months ended September 30, 2012. The increase in sales is due to higher commodity prices, partially offset by lower production.

The Company realized an average sales price of \$39.00 per boe during the three months ended September 30, 2013 compared to \$40.59 per boe during the three months ended June 30, 2013 and \$32.46 per boe during the three months ended September 30, 2012, exclusive of royalties and transportation, representing a decrease of 3.9%, due to lower gas prices, and an increase of 20.2% due to higher oil prices, respectively.

#### Royalties

	Q3	Q2	Q3	Nine months ended September 30	
(CDN\$ thousands, except where otherwise noted)	2013	2013	2012	2013	2012
Royalties					
Crown	347	425	485	1,023	1,842
Freehold and overriding	213	206	175	633	681
Total	560	631	660	1,656	2,523
Royalties per boe (\$)	2.99	3.72	3.33	3.06	3.81
Average royalty rate (%)	8.0	9.4	10.5	8.0	12.2

The Company pays royalties to provincial governments, freehold landowners and overriding royalty owners. Royalties are calculated and paid based on petroleum and natural gas sales net of transportation. Crown royalties on Alberta natural gas production are calculated based on the Alberta Reference Price, which may vary from the Company's realized corporate price, impacting the average royalty rate. In addition, various items impact the average royalty rate paid, such as cost of service credits and other royalty credit programs.

Royalties on horizontal gas wells drilled in Alberta in 2012, 2013 and beyond generally bear royalties at a maximum of 5% for 18 months or until cumulative production reaches 50,000 boe. Horizontal oil wells generally bear royalties at a maximum of 5% for 18 to 48 months until cumulative production reaches 50,000 boe to 100,000 boe, depending on well depth.

For the three months ended September 30, 2013, natural gas and liquids royalties were \$0.6 million, or 8.0% of total petroleum and natural gas sales, compared to \$0.6 million or 9% of total petroleum and natural gas sales during the three months ended June 30, 2013 and \$0.7 million or 10.5% of total petroleum and natural gas sales during the three months ended September 30, 2012. The decrease in natural gas and liquids royalties during the three months ended September 30, 2013 compared to the three months ended June 30, 2013 and September 30, 2012 is due to an increase in the Gas Cost Allowance received by the Company.

For the nine months ended September 30, 2013, natural gas and liquids royalties were \$1.7 million, or 8% of total petroleum and natural gas sales, compared to \$2.5 million or 12% of total petroleum and natural gas sales during the nine months ended September 30, 2012. The decrease in natural gas and liquids royalties during the nine months

ended September 30, 2013 compared to the nine months ended September 30, 2012 is attributable to a decrease in the Company's production, primarily in the Eaglesham and Puskwa fields located in the Northern CGU, where the royalty rate is higher than in the Southern CGU.

Operating and well workover expense

Combined operating and well workover expenses during the three months ended September 30, 2013 were \$3.3 million or \$17.51 per boe, compared to \$3.2 million or \$18.65 per boe during the three months ended June 30, 2013 and \$3.8 million or \$19.31 per boe during the three months ended September 30, 2012. Combined operating and well workover expenses during the nine months ended September 30, 2013 were \$10.6 million or \$19.67 per boe, compared to \$12.4 million or \$18.68 per boe during the nine months ended September 30, 2012. The decrease in operating and well workover expenses was due to decreased production and fewer workovers being performed.

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## Capital expenditures and dispositions

	Q3	Q2	Q3	Nine months ended September 30	
(CDN\$ thousands)	2013	2013	2012	2013	2012
Exploration and evaluation	25	336	555	440	4,489
Drilling and completions	464	(59	) 9,179	531	15,385
Plants, facilities and pipelines	582	162	802	1,263	3,649
Land and lease	260	294	2,903	790	5,049
Capital well workovers	68	(232	) 109	95	1,166
Capitalized general and administrative expenses	864	589	1,168	2,259	3,411
Capital expenditures	2,263	1,090	14,716	5,378	33,149
Western Canada dispositions	—	(5,837	) —	(6,133	)(74,979
Exploration and evaluation impairment, charged to exploration expense	(232	)(246	)(196	)(645	)(1,321
Net capital expenditures	2,031	(4,993	) 14,520	(1,400	)(43,151
	Q3	Q2	Q3	Nine months ended September 30	
(CDN\$ thousands)	2013	2013	2012	2013	2012
Continuing operations					
Canada	1,521	(5,729	) 13,306	(3,361	)(50,068
North Africa	503	744	1,196	2,016	6,612
Corporate Assets	7	(8	) 18	(55	) 305
Net capital expenditures	2,031	(4,993	) 14,520	(1,400	)(43,151

## Western Canada

In 2012 Sonde sold 26,240 gross acres (24,383 net) in its Kaybob Duvernay play in Alberta for aggregate proceeds of \$75 million, resulting in a net gain of \$73.4 million.

During the nine months ended September 30, 2013 the Company sold 45,671 net acres of undeveloped land in the Montney play and 44,094 acres of undeveloped land in the Duvernay play, both in Central Alberta, to an unrelated third party. This land was classified as exploration and evaluation assets and had a net book value of \$2.6 million. In addition, the Company sold related property, plant and equipment associated with the Montney play, with a net book value of \$5.9 million, to the same unrelated third party. These assets were sold for total proceeds of \$6.1 million, resulting in a loss of \$2.4 million.

The Company has exited the Montney play and divested certain licenses which contain Duvernay rights. Sonde retains undeveloped acreage in the Duvernay (44,341 acres net), Wabamun (50,736 acres net) and Detrital/Banff (46,677 acres net) plays. Of these lands, 85% have been purchased within the past 18 months, and as such, there are no land expiry issues. These land positions are typically large, consolidated and 100% working interest holdings with outstanding characteristics and growth potential.

## (a) 2013 Western Canada Drilling Program

Sonde did not drill any wells during the three and nine months ended September 30, 2013 due to the strategic alternatives process discussed previously. Sonde performed 21 and 35 net workovers and recompletions during the

three and nine months ended September 30, 2013 (three and nine months ended September 30, 2012 - nil and 43 net workovers and recompletions).

(b) Arrangement Agreement with Marquee Energy Ltd.

On November 4, 2013 the Company entered into an Arrangement Agreement with Marquee whereby Marquee would acquire substantially all of the Western Canadian assets of Sonde, including all of its Southern Alberta properties. As consideration, Sonde will either receive:

0.72 of a Marquee Share for each Sonde Share outstanding, or in aggregate, 44,857,041 Marquee Shares; or alternatively, Sonde has an option until November 20, 2013 to elect to receive 0.34 of a Marquee Share for each Sonde Share outstanding, or in aggregate 21,182,492 Marquee Shares, in addition to Sonde receiving \$15 million in cash (the "Cash Election").

Sonde will transfer the Assets and related tax pools to a newly formed subsidiary of Sonde, which will either amalgamate with a wholly-owned subsidiary of Marquee or be directly acquired by Marquee pursuant to the Plan of Arrangement. Sonde will distribute all Marquee Shares received to its shareholders, and retain the cash received if so elected.

The Transaction is subject to the approval of the Alberta Court of Queen's Bench under the Business Corporations Act (Alberta), the receipt of all necessary regulatory and stock exchange approvals, the requisite approval from 2/3 of the Sonde shareholders, and satisfaction of certain other closing conditions that are customary for a transaction of this nature. It is anticipated that a Sonde shareholder meeting will be held in late December, 2013 following the mailing of an information circular regarding the Transaction in early December, 2013. Assuming approval of the Transaction by Sonde shareholders, closing is expected to occur shortly thereafter.

The Board of Directors of Sonde unanimously supports the Transaction, has unanimously determined that the Transaction is fair to Sonde shareholders and in the best interest of Sonde and has agreed to unanimously recommend that the shareholders of Sonde vote in favor of the Transaction. Certain Sonde shareholders, including all officers and directors, who collectively hold over 12% of the issued and outstanding Sonde Shares, have entered into agreements with Marquee pursuant to which they have agreed to vote their shares in favour of the Transaction at the Sonde shareholder meeting.

Sonde will retain its current cash and working capital balances of approximately \$19.4 million as at September 30, 2013, in addition to cash received in the Transaction should Sonde make the Cash Election. In addition, Sonde will retain ownership of approximately 100,000 net acres of Western Canada exploration assets, split approximately equally between its Eaglesham area Wabamun play and west central Alberta Duvernay play. Sonde will continue to seek strategic alternatives for the Western Canada exploration acreage, which could include cash sales, farm-outs, other forms of merger, or other options.

Management estimates that the Transaction may result in a potential loss on the disposition of assets, net of liabilities relinquished ("the loss"), of between approximately \$20 million and \$34 million, depending on whether Sonde executes the Cash Election. The loss is expected to be recorded during the three months ended December 31, 2013. The approximate range of the loss was calculated using Marquee's closing share price as at November 4, 2013 of \$0.77, plus or minus 20%. Actual results may materially differ from these estimates due to the choice in the Cash Election as well as potential changes in Marquee's share price between the announcement date and the closing date.

#### Depletion, depreciation and impairment

For the three months ended September 30, 2013, depletion and depreciation was \$2.5 million or \$13.35 per boe compared to \$2.2 million or \$13.28 per boe during the three months ended June 30, 2013 and \$2.6 million or \$13.13 per boe during the three months ended September 30, 2012. The calculation of depletion and depreciation excluded \$54.6 million (June 30, 2013 – \$56.5 million, September 30, 2012 - \$55.4 million) related to exploration and evaluation assets, primarily comprised of the Company's North Africa asset. The increase in depletion and depreciation during the



three months ended September 30, 2013 compared to the three months ended June 30, 2013 is due to increased production. The decrease in depletion and depreciation during the three months ended September 30, 2013 compared to the three months ended September 30, 2012 is due to a smaller depletion base resulting from production decline.

For the nine months ended September 30, 2013, depletion and depreciation was \$7.3 million or \$13.45 per boe compared to \$8.3 million or \$12.55 per boe during the nine months ended September 30, 2012. The decrease in depletion and depreciation during the nine months ended September 30, 2013 compared to the nine months ended September 30, 2012 is due to a smaller depletion base resulting from production decline and impairments incurred during the twelve months ended December 31, 2012.

An impairment test is performed on capitalized property plant and equipment costs at a cash-generating unit (“CGU”) level on an annual basis and quarterly when indicators of impairment exist. During the nine months ended September 30, 2013, Sonde recorded an impairment of \$0.9 million (\$0.6 million in the Northern Alberta CGU and \$0.3 in the BC CGU) to reflect low natural gas prices. During the nine months ended September 30, 2012, Sonde recorded an impairment of \$16.2 million (\$12.1 million in the Southern Alberta CGU, \$2.4 million in the Central Alberta CGU, and \$1.7 million in the Northern Alberta CGU) to reflect low natural gas prices.

Impairments recognized during the nine months ended September 30, 2013 were calculated using a 14% discount rate. Using a discount rate of 13% would have reduced the impairment by \$0.1 million. Using a discount rate of 15% would have increased the impairment by \$0.1 million. Impairments recognized during the nine months ended September 30, 2012 were calculated using a 12% discount rate. Using a discount rate of 10% would have reduced the 2012 impairment by \$11.2 million. Using a discount rate of 15% would have increased the 2012 impairment by \$20.1 million.

#### General and administrative expenses

	Q3	Q2	Q3	Nine months ended September 30	
(CDN\$ thousands, except where otherwise noted)	2013	2013	2012	2013	2012
Gross general and administrative expense	3,036	2,863	2,469	9,529	10,047
Capitalized general and administrative expense	(864)	(589)	(1,168)	(2,259)	(3,411)
	2,172	2,274	1,301	7,270	6,636
General and administrative expense (\$/boe)	(11.64)	(13.44)	(6.56)	(13.44)	(10.02)

For the three months ended September 30, 2013, gross general and administrative (“G&A”) expenses increased to \$3.0 million from \$2.9 million during the three months ended June 30, 2013 and from \$2.5 million during the three months ended September 30, 2012 due to increased professional fees, primarily related to the Western Canadian strategic alternatives process.

Gross G&A for the three months ended September 30, 2013 consists of \$0.5 million related to North Africa and \$2.5 million related to Western Canada administration and the corporate head office. Gross G&A for the three months ended June 30, 2013 consists of \$0.4 million related to North Africa and \$2.5 million related to Western Canada administration and the corporate head office. Gross G&A for the three months ended September 30, 2012 consists of \$0.7 million relating to North Africa and \$1.8 million related to Western Canada administration and the corporate head office.

For the nine months ended September 30, 2013, gross G&A expenses decreased to \$9.5 million from \$10.0 million during the nine months ended September 30, 2012. Gross G&A consists of \$1.6 million related to North Africa and \$7.9 million related to Western Canada administration and the corporate head office. Gross G&A for the nine months ended September 30, 2012 consists of \$2.4 million related to North Africa and \$7.6 million related to Western Canada administration and the corporate head office.

#### Share based compensation

	Q3	Q2	Q3	Nine months ended September 30	
(CDN\$ thousands)	2013	2013	2012	2013	2012
Stock option expense	168	210	134	685	507
Stock unit award expense	169	(201)	(572)	(6)	(590)
Restricted share unit expense	11	(44)	(115)	(56)	(309)

Share based compensation	348	(35	) (553	) 623	(392	)
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Stock based compensation expense for the year nine months ended September 30, 2013 was \$0.6 million compared to a gain of \$0.4 million for the nine months ended September 30, 2012. The increase in stock based compensation during the nine months ended September 30, 2013 was due to higher stock option expense and a decrease in the gain recorded on stock units and restricted share units.

The decrease in the gain recorded on stock units and restricted share units is attributable to the Company's share price being consistent during the nine months ended September 30, 2013 compared to a large decrease in the Company's share price during the nine months ended September 30, 2012.

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## Liquidity and capital resources

(CDN\$ thousands)	September 30 2013	December 31 2012
Cash and cash equivalents	21,313	19,695
Accounts receivable	3,871	4,683
Current portion of prepaid expenses and deposits	537	733
Accounts payable and accrued liabilities	(5,508)	(6,850)
Stock based compensation liability	(814)	(1,074)
Working capital surplus	19,399	17,187

At September 30, 2013, the Company had \$21.3 million in cash and cash equivalents (December 31, 2012 – \$19.7 million). In 2012 cash flow was augmented by the February 8, 2012 sale of 24,383 net acres of undeveloped land in the Kaybob Duvernay play in Central Alberta for cash proceeds of \$75 million, resulting in a gain of \$73.4 million.

As at September 30, 2013, the Company had working capital of \$19.4 million (December 31, 2012 – \$17.2 million) and had issued four letters of credit for \$0.3 million (December 31, 2012 – three letters of credit for \$0.2 million) against the \$25.0 million (December 31, 2012 - \$30.0 million) demand revolving credit facility (“Credit Facility A”) at a variable interest rate of prime plus 0.75% as at September 30, 2013 and at December 31, 2012.

Credit Facility A is secured by a \$100.0 million debenture with a floating charge on the assets of the Company and a general security agreement covering all the assets of the Company. Credit Facility A has covenants, as defined in the Company’s credit agreement, that require the Company to maintain an adjusted working capital ratio at 1:1 or greater and to ensure that non-domestic general and administrative and capital expenditures are funded from cash flow, equity and proceeds from foreign asset sales.

The Company can use Credit Facility A at its discretion for Western Canada operations and continues to pay standby fees on the undrawn facility. As at September 30, 2013 and December 31, 2012 the Company was in compliance with all of its debt covenants. The Company is subject to the next review of its credit facilities on or before December 1, 2013.

The Company’s cash flow from operations is directly related to underlying commodity prices and production volumes. A significant decrease in commodity prices or production volumes could materially impact the Company’s future cash flow from operations and liquidity. In addition, a substantial decrease in commodity prices or production volumes could impact the Company’s borrowing base under its credit facilities, therefore reducing funds available for Western Canada investment, and in some instances, requiring a portion of the credit facilities to be repaid. The Company currently has no risk management contracts to mitigate commodity prices. Management continues to review various risk mitigating options.

## Substantial capital requirements

The Company may make substantial capital expenditures for the acquisition, exploration, development and production of oil and natural gas reserves in the future and the Company has significant work commitments in connection with the EPSA in North Africa. If the Company’s revenues or reserves decline, it may limit the Company’s ability to expend or access the capital necessary to undertake or complete future drilling programs and meet commitments.

There can be no assurance that debt or equity financing or cash generated by operations will be available or sufficient to meet these requirements or for other corporate purposes or, if debt or equity financing is available, that it will be on terms acceptable to the Company. The inability of the Company to access sufficient capital for its operations could

have a material adverse effect on the Company's financial condition, results of operations or prospects.

The Company's financial statements contain a "going concern" note based on developments involving the Company's inability to meet its three exploratory well obligation in respect of the Joint Oil Block, unitization, the proposal of a new unit plan of development which will allow for the re-injection of produced gases into the reservoir and drilling rig availability.

## Contingencies and commitments

### (a) North Africa Exploration and Production Sharing Agreement ("EPSA")

On August 27, 2008, the Company entered into an Exploration and Production Sharing Agreement ("EPSA") with a Tunisian company, Joint Oil. Joint Oil is owned equally by the governments of Tunisia and Libya. The EPSA contract area straddles the offshore border between Tunisia and Libya. Under terms of the EPSA, the Company is the operator. Under the EPSA, as amended in June 2013, the minimum remaining work program for Phase II of the seven year exploration period (2013-2015) consists of three exploration wells and 200 square kilometers of 3D seismic. Sonde has previously fulfilled its Phase I (2008-2012) commitments to drill the Zarat North-1 appraisal well and shoot 500 square kilometers of seismic. See "Contingencies and commitments, (b)" for details regarding the revised minimum work program.

The EPSA provides for penalties for non-fulfillment of the minimum work program of US\$15.0 million per exploration well, and the Company has provided a corporate guarantee to a maximum of US\$45.0 million to secure its minimum work program obligations. The potential cost of drilling the three wells could exceed US\$100.0 million.

The Company recorded an impairment of \$21.0 million to the Joint Oil Block during the year ended December 31, 2012, charged to exploration and evaluation expense. The 2012 impairment was a result of the information discussed in the "Contingencies and commitments" section of the Company's 2012 annual MD&A, which has been updated below:

**Inert and Acid Gas Initiative** – In June, 2012, the DGE (Tunisian Direction Generale de L'Energie) announced an initiative for the Gulf of Gabes operators offshore Tunisia to study options for sequestration of carbon dioxide and other inert and acid gases (which comprise a high percentage of all known oil and gas accumulations in the Gulf of Gabes, including the Joint Oil Block) to allow the currently stranded high inert content gas to be developed commercially and brought to the Tunisian market. This initiative will ensure that the Zarat Development and other developments in the Gulf of Gabes are in accordance with Tunisian regulations and with agreements and commitments with international organizations such as the Kyoto Accord on greenhouse gas emissions. This study is anticipated to take eighteen months. The first phase of the study has been completed and work on the second phase has commenced. The Company is currently proposing a new unit plan of development which will allow for the re-injection of produced gases into the reservoir.

**Drilling Rig Availability** – The Company's latest assessment of drilling rig availability for operations offshore Tunisia indicate that the global demand for offshore drilling units was higher in other parts of the world than North Africa, making it very difficult to attract a suitable drilling rig for a short duration drilling program.

**Unitization and Plan of Development** – The DGE requested that the parties involved in the Zarat development submit to the DGE, for review and approval, the final draft of the Unitization Agreement by the first week of October 2013 and the Unit Plan of Development no later than December 31, 2013. Working with Joint Oil and ETAP, the Company finalized the draft Unitization Agreement and submitted it to the DGE the first week of October. The Company has proposed a new plan of development for Zarat that will allow for the re-injection of produced gases into the reservoir. This will allow for a more cost effective development and the expedited receipt of liquids sales proceeds. The new plan of development is being finalized for submittal to Joint Oil for review and approval. With the final draft of the Unitization Agreement being agreed upon by Joint Oil, the Company expects Joint Oil to approve the Unit Plan of Development.

**Exploratory Well Obligations** – As discussed below, on December 24, 2012 the Company received an extension on its exploratory well obligations until December 23, 2015.

### (b) North Africa exploratory well extension and farm-out

On December 24, 2012, Joint Oil approved the amendment to the EPSA allowing for the extension of the first phase of the exploration period under the EPSA to December 23, 2015. The extension provides for the drilling of three exploration wells, one each year, due December 23, 2013, 2014 and 2015. Penalties for non-fulfillment of the minimum work program are US\$15.0 million for each well. In addition, the extension provides for the acquisition and processing of 200 square kilometers of 3D seismic in the Libyan sector of the Joint Oil Block, estimated to cost US\$3.5 million, beginning in the fourth quarter of 2013.

On December 27, 2012, the Company entered into an agreement with Viking providing for the farm-out of the Joint Oil Block. On May 3, 2013, Sonde received approval from Joint Oil's Board of Directors to farm-out 66.67% of its potential Zarat Field Unit Area and 50% of the remainder of its interest in the Joint Oil Block to Viking, subject to approval of the definitive form of Assignment Agreement and format of the Bank Guarantee (discussed below). The farm-out agreement contains the following terms:

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Viking will pay Sonde a US\$3.0 million non-refundable signature bonus. As at September 30, 2013, US\$1.0 million of the signature bonus had been received by the Company and credited against exploration and evaluation assets, with the remaining US\$2.0 million due upon formal closing;

Sonde will remain the operator of the Joint Oil Block. Viking will fund 100% of the Joint Oil Block share of the Unit Plan of Development for the Zarat Field.

Viking will acquire a 66.67% participating interest and Sonde will retain a 33.33% participating interest in the Zarat Field Unit Area;

Sonde and Viking will post a bank guarantee equivalent to US\$50.995 million as a guarantee for the 2013 through 2015 work obligations the ("Bank Guarantee"). Viking will contribute US\$40 million to the guarantee and Sonde will contribute US\$10.995 million (the "Balance") to the guarantee. Amounts under the Bank Guarantee will be released in accordance with a pre-determined formula as the work obligations are performed;

In consideration for contributing the Balance, Sonde will retain a 50% participating interest in the Joint Oil Block that is not covered by the exploitation area around the Zarat Field development. In addition, Sonde will recover US\$11.0 million and 20% of the cost recovery and profit share revenue until Sonde recovers US\$70.0 million. After payout of all Viking expenditures, the revenue will be split 33.33% to Sonde and 66.67% to Viking in the Zarat Field Unit Area;

Any future discoveries will be shared 50% to Sonde and 50% to Viking; and

The EPSA terms are the reference for and shall govern the Petroleum Operations under the EPSA as amended on January 17, 2013.

On July 31, 2013, the definitive form of the farm-out agreement was executed by Sonde and Viking.

On September 25, 2013, Joint Oil approved the assignment to Viking and the definitive form of Assignment Agreement. The Assignment Agreement is subject to a condition that the previously disclosed Bank Guarantee must be fully funded prior to closing. Sonde and Viking signed the Assignment Agreement in the form approved by Joint Oil on October 4, 2013, and on October 25, 2013, the deadline to fund the Bank Guarantee and to close the Assignment Agreement and the Viking farm-out was extended to November 15, 2013. As of September 30, 2013, the Bank Guarantee had not been funded and no assurance can be provided that such funding will occur or that the farm-out will close.

(c) Commitments and financial liabilities

At September 30, 2013, the Company has committed to future payments over the next five years and thereafter, as follows:

(CDN\$ thousands)	2013	2014	2015	2016	2017	Thereafter	Total
Accounts payable and accrued liabilities	5,508	—	—	—	—	—	5,508
Stock based compensation liability	814	—	—	—	—	—	814
North Africa exploration commitments	19,061	15,455	15,455	—	—	—	49,971
Office rent payable	303	1,212	1,217	1,233	1,233	5,925	11,123
Office rent receivable	—	(404)	(1,014)	(1,233)	(1,233)	(5,925)	(9,809)
	25,686	16,263	15,658	—	—	—	57,607

The Company generally relies on a combination of cash flow from operating activities, credit facility availability and equity financings to fund its capital requirements and to provide liquidity for domestic and international operations. See "Arrangement Agreement with Marquee Energy" for an update regarding the Company's future cash flow from operating activities.

(d) Litigation and claims



The Company is not involved in any claims or litigation arising in the ordinary course of business. The Company maintains insurance, which in the opinion of the Company, is sufficient to address any future claims as to matters insured.

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## Income taxes

The Company's current and future income taxes are dependent on factors such as production, commodity prices and tax classification of drilling costs related to exploration and development wells. At September 30, 2013, the Company has estimated \$276.5 million in tax pools (December 31, 2012 - \$281.3 million) including \$153.4 million in non-capital losses (December 31, 2012 - \$137.4 million) that are available for future deduction against taxable income. Non-capital losses expire in the years 2026 – 2033.

(CDN\$ thousands)	September 30 2013	December 31 2012
Canadian exploration expense	49,825	56,802
Canadian oil and gas property expense	390	—
Canadian development expense	15,552	21,791
Undepreciated capital costs	21,158	29,041
Foreign exploration expense	5,463	4,354
Non-capital losses	153,417	137,414
Capital losses	30,094	30,094
Share issue costs and other	567	1,767
	276,466	281,263

## Share capital

As at November 7, 2013, the Company had 62,301,446 common shares and 4.6 million stock options issued and outstanding.

## Sensitivities

The following sensitivity analysis is provided to demonstrate the impact of changes in commodity prices on petroleum and natural gas sales for the nine months ended September 30, 2013, and is based on the balances disclosed in this MD&A and the condensed consolidated financial statements for the nine months ended September 30, 2013:

(CDN\$ thousands)	Petroleum and Natural Gas Sales
Change in average sales price for natural gas by \$1.00/mcf	2,148
Change in the average sales price for oil and gas liquids by \$1.00/bbl	183
Change in natural gas production by 1 mmcf/d	877
Change in crude oil and natural gas liquids production by 100 bbls/d	3,912

## Interest rate risk

The Company is exposed to interest rate risk as the credit facilities bear interest at floating market interest rates. The Company has no interest rate swaps or hedges to mitigate interest rate risk at September 30, 2013. The Company's exposure to fluctuations in interest expense on its net loss and comprehensive income, assuming reasonably possible changes in the variable interest rate of +/- 1% is insignificant. This analysis assumes all other variables remain constant.

## Credit risk

As at September 30, 2013 the Company's allowance for doubtful accounts is \$1.7 million (December 31, 2012 – \$1.7 million). This amount offsets \$1.8 million in value added tax receivable from the Government of the Republic of Trinidad and Tobago (December 31, 2012 – \$1.8 million). The Company considers all amounts greater than 90 days to be past due. As at September 30, 2013, \$0.7 million of accounts receivable are past due, all of which are considered to be collectible (December 31, 2012 - \$0.9 million). The Company's credit risk exposure is as follows:

(CDN\$ thousands)	September 30 2013	December 31 2012
Western Canada joint interest billings	1,849	2,310
Revenue accruals and other receivables	2,022	2,373
Accounts receivable	3,871	4,683
Cash and cash equivalents	21,313	19,695
Maximum credit exposure	25,184	24,378

## Commodity price risk

The Company may enter into commodity sales agreements and certain derivative financial instruments to reduce its exposure to commodity price volatility. These financial instruments are entered into solely for risk mitigation purposes and are not used for trading or other speculative purposes. In 2011, the Company sold a call option on a portion of the Company's oil production from March 2011 through December 2012. The Company did not hold any such instruments at September 30, 2013. The gains and losses associated with this instrument are as follows:

Nine months ended				September 30, 2013 Realized gain (loss)	September 30, 2012 Unrealized gain (loss)	September 30, 2012 Realized gain (loss)	September 30, 2012 Unrealized gain
Term	Contract	Volume	Fixed Price				
March 1, 2011 – December 31, 2012	Call	250(Bbbls/d)	\$100(\$US/bbl)	—	—	\$(92)	\$751

## Foreign exchange risk

The Company's foreign exchange risk denominated in U.S. dollars is as follows:

(US\$ thousands)	September 30 2013	December 31 2012
Cash and cash equivalents	12,233	2,184
North Africa receivables	—	1
Foreign denominated financial assets	12,233	2,185
North Africa payables	425	566
Foreign denominated financial liabilities	425	566

These balances are exposed to fluctuations in the Canadian and U.S. dollar exchange rate. At this time, the Company has chosen not to enter into any risk management agreements to mitigate foreign exchange risk. The Company's exposure to foreign currency exchange risk, assuming reasonably possible changes in the U.S. dollar to Canadian dollar foreign currency exchange rate of +/- one cent is insignificant. This analysis assumes all other variables remain constant.

## Liquidity risk

The Company generally relies on a combination of cash flow from operations, credit facility availability and equity financings to fund its capital requirements and to provide liquidity for operations. See "Arrangement Agreement with Marquee Energy" for an update regarding the Company's future cash flow from operating activities.

## Disclosure controls and procedures and internal control over financial reporting

Disclosure controls and procedures are designed to provide reasonable assurance that material information is gathered and reported to senior management, including the President and Chief Operating Officer (“COO”) and Chief Financial Officer (“CFO”), as appropriate to allow timely decisions regarding public disclosure.

In addition, during the period beginning July 1, 2013 and ending September 30, 2013, there were no changes to the Company's internal controls that have materially affected or are reasonably likely to materially affect the Company's internal controls over financial reporting.

#### Off-balance sheet arrangements

The Company has no off-balance sheet arrangements.

#### Quarterly financial summary

	2013	2013	2013	2012	2012	2012	2012	2011
(\$ thousands except per share and production amounts)	Q3	Q2	Q1	Q4	Q3	Q2	Q1	Q4
<b>Production</b>								
Natural gas (mcf/d)	8,244	7,423	7,934	8,940	8,757	9,665	11,553	12,186
Crude oil and natural gas liquids (bbl/d)	654	622	737	761	695	745	820	880
Total (boe/d)	2,028	1,858	2,059	2,251	2,155	2,356	2,746	2,911
<b>Petroleum &amp; natural gas sales <sup>(2)</sup></b>	6,483	6,071	6,607	6,792	5,631	5,487	6,986	9,445
Net (loss) income from continuing operations	(4,399 )	(4,857 )	(5,412 )	(3,870 )	(2,073 )	(28,030 )	55,456	(36,483 )
Net (loss) income from continuing operations per share – basic and diluted	(0.07 )	(0.08 )	(0.09 )	(0.06 )	(0.03 )	(0.45 )	0.89	(0.58 )
Net (loss) income <sup>(1)</sup>	(4,399 )	(4,857 )	(5,412 )	(3,870 )	(2,073 )	(28,030 )	55,456	(36,500 )
Net (loss) income per share – basic and diluted <sup>(1)</sup>	(0.07 )	(0.08 )	(0.09 )	(0.06 )	(0.03 )	(0.45 )	0.89	(0.58 )
Funds from (used for) operations <sup>(3)</sup>	1,191	593	(472 )	123	494	(1,267 )	(667 )	3,155
Funds from (used for) operations per share – basic and diluted <sup>(3)</sup>	0.02	0.01	(0.01 )	0.01	0.01	(0.02 )	(0.01 )	0.05

(1) This table includes both continuing operations and discontinued operations.

(2) Petroleum and natural gas sales and realized gains on financial instruments net of royalties and transportation.

(3) Non-IFRS measures.

Significant factors and trends that have impacted the Company's results during the above periods include:

Revenue is directly impacted by the Company's ability to replace existing production and add incremental production through its on-going workover, recompletion and capital expenditure program; and

Fluctuations in the Company's petroleum and natural gas sales and net (loss) income from quarter to quarter are primarily caused by variations in production volumes, realized oil and natural gas prices and the related impact of royalties and impairments and subsequent reversals.

Please refer to the other sections of this MD&A for the detailed discussions on changes for the three months ending September 30, 2013.

#### Additional information

Additional information relating to the Company, including the Company's annual information form, is filed on SEDAR and can be viewed at [www.sedar.com](http://www.sedar.com). Information can also be obtained by contacting the Company at Sonde Resources Corp., Suite 3100, 500 – 4th Avenue S.W., Calgary, Alberta, Canada T2P 2V6 and on the Company's website at [www.sonderesources.com](http://www.sonderesources.com).



Document 3

For Immediate Release

November 7, 2013

**SONDE RESOURCES CORP. ANNOUNCES THIRD QUARTER 2013 FINANCIAL AND OPERATING RESULTS**

CALGARY, ALBERTA - (Marketwire – November 7, 2013) - Sonde Resources Corp. ("Sonde" or the "Company") (TSX: SOQ) (NYSE MKT: SOQ) announced today the release of its financial and operating results for the third quarter ended September 30, 2013. The Management's Discussion and Analysis and Financial Statements for the quarter ended September 30, 2013 can be viewed on the System for Electronic Document Analysis and Retrieval (SEDAR) at [www.sedar.com](http://www.sedar.com), and on the Securities and Exchange Commission's Electronic Document Gathering and Retrieval System (EDGAR) at [www.sec.gov](http://www.sec.gov). Shareholders have the ability to receive a hard copy of the Company's complete third quarter financial statements free of charge upon request.

Sonde will be hosting a conference call on Friday, November 8, 2013 at 1:30 p.m. MDT to provide a report on the third quarter 2013 results. Mr. Rene P. Beaumier, Chief Financial Officer, will host the call. All interested parties may join the call by dialing 416-340-2216 or 866-223-7781. Please dial-in 15 minutes prior to the call to secure a line. The conference call will be archived for replay on the Sonde website within 48 hours of this conference call.

**North Africa**

On September 25, 2013, Joint Oil approved the assignment to Viking and the definitive form of Assignment Agreement. The Assignment Agreement is subject to a condition that the previously disclosed Bank Guarantee, of which Viking will contribute US\$40 million and Sonde will contribute US\$10.995 million, must be fully funded prior to closing.

Sonde and Viking signed the Assignment Agreement in the form approved by Joint Oil on October 4, 2013, and on October 25, 2013, the deadline to fund the Bank Guarantee and to close the Assignment Agreement and the Viking farm-out was extended to November 15, 2013. No assurance can be provided that such funding will occur or that the farm-out will close.

**Western Canada**

**Western Canada Strategic Alternatives Process**

On January 9, 2013, Sonde announced that it had retained FirstEnergy Capital Corp. ("FirstEnergy") to initiate a process to explore and evaluate potential strategic alternatives to enhance shareholder value with regard to Sonde's Western Canadian production and exploratory acreage. As financial advisor to the Board of Directors of Sonde, FirstEnergy assisted in the process of analyzing and evaluating prospects and options available to the Company. As of November 7, 2013, the following transactions and potential transactions were undertaken by the Company.

**(a) Dispositions**



During the nine months ended September 30, 2013 the Company sold 45,671 net acres of undeveloped land in the Montney play and 44,094 acres of undeveloped land in the Duvernay play, both in Central Alberta, to an unrelated third party. This land was classified as exploration and evaluation assets and had a net book value of \$2.6 million.

In addition, the Company sold related property, plant and equipment associated with the Montney play, with a net book value of \$5.9 million, to the same unrelated third party. These assets were sold for total proceeds of \$6.1 million, resulting in a loss of \$2.4 million.

The Company has exited the Montney play and divested certain licenses which contain Duvernay rights. Sonde retains undeveloped acreage in the Duvernay (44,341 acres net), Wabamun (50,736 acres net) and Detrital/Banff (46,677 acres net) plays. Of these lands, 85% have been purchased within the past 18 months, and as such, there are no land expiry issues. These land positions are typically large, consolidated and 100% working interest holdings with outstanding characteristics and growth potential.

(b) Arrangement Agreement with Marquee Energy Ltd.

As previously announced, on November 4, 2013 the Company entered into an Arrangement Agreement with Marquee Energy Ltd. ("Marquee") whereby Marquee would acquire substantially all of the Western Canadian assets of Sonde, including all of its Southern Alberta properties ("the Assets"), ("the Transaction"). As consideration, Sonde will either receive:

0.72 of a Marquee Share for each Sonde Share outstanding, or in aggregate, 44,857,041 Marquee Shares; or alternatively, Sonde has an option until November 20, 2013 to elect to receive 0.34 of a Marquee Share for each Sonde Share outstanding, or in aggregate 21,182,492 Marquee Shares, in addition to Sonde receiving \$15 million in cash ("the Cash Election").

Sonde will transfer the Assets and related tax pools to a newly formed subsidiary of Sonde, which will either amalgamate with a wholly-owned subsidiary of Marquee or be directly acquired by Marquee pursuant to the a plan of arrangement. Sonde will distribute all Marquee Shares received to its shareholders, and retain the cash received if so elected.

The Transaction is subject to the approval of the Alberta Court of Queen's Bench under the Business Corporations Act (Alberta), the receipt of all necessary regulatory and stock exchange approvals, the requisite approval from 2/3 of the Sonde shareholders, and satisfaction of certain other closing conditions that are customary for a transaction of this nature. It is anticipated that a Sonde shareholder meeting will be held in late December, 2013 following the mailing of an information circular regarding the Transaction in early December, 2013. Assuming approval of the Transaction by Sonde shareholders, closing is expected to occur shortly thereafter.

The Board of Directors of Sonde unanimously supports the Transaction, has unanimously determined that the Transaction is fair to Sonde shareholders and in the best interest of Sonde and has agreed to unanimously recommend that the shareholders of Sonde vote in favor of the Transaction. Certain Sonde shareholders, including all officers and directors, who collectively hold over 12% of the issued and outstanding Sonde Shares, have entered into agreements with Marquee pursuant to which they have agreed to vote their shares in favour of the Transaction at the Sonde shareholder meeting.

Sonde will retain its current cash and working capital balances of approximately \$19.4 million as at September 30, 2013, in addition to cash received in the Transaction should Sonde make the Cash Election. In addition, Sonde will retain ownership of approximately 100,000 net acres of Western Canada exploration assets, split approximately equally between its Eaglesham area Wabamun play and west central Alberta Duvernay play. Sonde will continue to seek strategic alternatives for the Western Canada exploration acreage, which could include cash sales, farm-outs, other forms of merger, or other options.

See the Company's news release dated November 5, 2013 and the Company's Management's Discussion and Analysis and Financial Statements for the quarter ended September 30, 2013 for further discussion regarding the Transaction.

2013 Western Canada drilling program

No wells were drilled during the three and nine months ended September 30, 2013 due to the strategic alternatives process discussed above. During the three and nine months ended September 30, 2013, Sonde continued its well re-activation program. Sonde performed 21 and 35 net workovers and recompletions during the three and nine months ended September 30, 2013.

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## Third quarter financial and operational review

(CDN\$ thousands, except where otherwise noted)	Q3 2013	Q2 2013	% Change	Q3 2012	% Change
<b>Financial</b>					
Petroleum & natural gas sales <sup>(1)</sup>	6,483	6,071	7	5,631	15
Net loss	(4,399)	(4,857)	(9)	(2,073)	112
Net loss per share – basic and diluted	(0.07)	(0.08)	(13)	(0.03)	133
Funds from operations <sup>(2)</sup>	1,191	593	101	494	141
Funds from operations per share <sup>(2)</sup>	0.02	0.01	100	0.01	(90)
Capital expenditures	2,263	1,090	108	14,716	(85)
Working capital surplus	19,399	17,187	13	34,865	(44)
Average shares outstanding	62,301	62,301	—	62,301	—
<b>Production</b>					
Natural gas (mcf/d)	8,244	7,423	11	8,757	(6)
Crude oil (bbl/d)	494	461	7	523	(6)
Natural gas liquids (bbl/d)	160	161	(1)	172	(7)
Total (boe/d)	2,028	1,858	9	2,155	(6)
<b>Pricing</b>					
Natural gas (\$/mcf)	2.52	3.90	(35)	2.36	7
Crude oil (\$/bbl)	97.77	83.58	17	77.09	27
Natural gas liquids (\$/bbl)	62.43	49.72	26	52.24	20
Average sales price (\$/boe)	39.00	40.59	(4)	32.46	20

1) Petroleum and natural gas sales and realized losses on financial instruments net of royalties and transportation.

2) Non-IFRS measure reconciled in our MD&A filed on [www.sedar.com](http://www.sedar.com)

For the three months ended September 30, 2013, funds from operations was \$1.2 million compared to funds from operations of \$0.5 million for the same period in 2012. This was primarily the result of a 7% increase in net petroleum and natural gas revenue and an 87% decrease in well workover expense.

For the three months ended September 30, 2013, production averaged 2,028 boe/d, compared to 1,858 boe/d for the three months ended June 30, 2013 and 2,155 boe/d for the three months ended September 30, 2012. The increase in production during the three months ended September 30, 2013 compared to the three months ended June 30, 2013 is due to significant third-party natural gas processing plant outages in Central Alberta and weather related access issues experienced during the three months ended June 30, 2013. The decrease in production compared to the three months ended September 30, 2012 is due to natural decline and constrained capex due to the Western Canada strategic alternatives process.

The success of the Company's ongoing operations are dependent upon a number of factors, including but not limited to, the price of energy commodity products, the Company's ability to manage price volatility, increasing production and related cash flows, controlling costs, availability of experienced service industry personnel and equipment, capital spending allocations, the ability to attract equity investment, the completion of the proposed arrangement with Marquee Energy Ltd., hiring and retaining qualified personnel and managing political and government risk, particularly with respect to its interests in North Africa.

**Non-IFRS Measures** – This document contains references to funds from operations and funds from operations per share, which are not defined under IFRS as issued by the International Accounting Standards Board and are therefore non-IFRS financial measures that do not have any standardized meaning prescribed by IFRS and are, therefore, unlikely to be comparable to similar measures presented by other issuers.

Management of the Company believes funds from operations and funds from operations per share are relevant indicators of the Company's financial performance, and ability to fund future capital expenditures. Funds from operations should not be considered an alternative to or more meaningful than cash flow from operating activities, as determined in accordance with IFRS, as an indicator of the Company's performance. In Sonde's MD&A, a reconciliation has been prepared of funds from (used for) operations to cash provided by operating activities, the most comparable measure calculated in accordance with IFRS.

Boe Presentation – Production information is commonly reported in units of barrel of oil equivalent (“boe”). For purposes of computing such units, natural gas is converted to equivalent barrels of oil using a conversion factor of six thousand cubic feet to one barrel of oil. This conversion ratio of 6 mcf:1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Such disclosure of boe’s may be misleading, particularly if used in isolation. Additionally, given the value ratio based on the current price of crude oil as compared to natural gas is significantly different from the energy equivalency of 6 mcf:1 bbl, utilizing a conversion ratio of 6 mcf:1 bbl may be misleading as an indication of value. Readers should be aware that historical results are not necessarily indicative of future performance. Natural gas production is expressed in thousand cubic feet (“mcf”). Oil and natural gas liquids are expressed in barrels (“bbl”).

Forward-Looking Information – This news release contains "forward-looking information" within the meaning of applicable Canadian securities laws and "forward looking statements" within the meaning of the U.S. Private Securities Litigation Reform Act of 1995. These statements include, among others, the timing of the potential closing of the Viking farm-out agreement, the potential completion and closing of the Transaction with Marquee, the mailing of an information circular related to the Transaction with Marquee, the receipt of all of the requisite approvals associated with the Transaction with Marquee, the the potential distribution of all Marquee Shares received by Sonde as a result of the Transaction to Sonde's shareholders, Sonde's expected retention of the cash received from Marquee if so elected, proposed exploration and development activities and sources of liquidity. There can be no assurances that the Western Canada strategic review process will result in a transaction on terms and conditions acceptable to Sonde or at all.

Such forward-looking information or statements are based on a number of risks, uncertainties and assumptions which may cause actual results or other expectations to differ materially from those anticipated and which may prove to be incorrect. Assumptions have been made regarding, among other things, market and operating conditions, management's expectations regarding future growth, plans for and results of exploration and development activities, availability of capital, future commodity prices and differentials, and capital and other expenditures.

Actual results could differ materially due to a number of factors, including, without limitation, changes in market conditions, operational risks in development, exploration and production; commodity price volatility; the uncertainty of reserve estimates; risks and uncertainties involving geology of oil and gas deposits; the uncertainty of estimates and projections in relation to production; volatility in the capital markets and changes in the availability of capital generally; risks in conducting foreign operations, including political and fiscal instability and the possibility of civil unrest or military action; changes in government policies or laws; risk that government approvals may be delayed or withheld; and commercial risks related to the Joint Oil Block. Additional assumptions and risks relating to the Company and its business and affairs, including assumptions and risks relating to the estimation of reserves, are set out in detail in the Company’s AIF, available on SEDAR at [www.sedar.com](http://www.sedar.com), and the Corporation's annual report on Form 40-F on file with the U.S. Securities and Exchange Commission.

Although management believes that the expectations reflected in the forward-looking information or forward-looking statements are reasonable, prospective investors should not place undue reliance on forward-looking information or forward-looking statements because Sonde can provide no assurance those expectations will prove to be correct. Sonde bases its forward-looking statements and forward-looking information on information currently available and do not assume any obligation to update them unless required by law.

Sonde Resources Corp. is a Calgary, Alberta, Canada based energy company engaged in the exploration and production of oil and natural gas. Its operations are located in Western Canada and offshore North Africa. See Sonde’s website at [www.sonderesources.com](http://www.sonderesources.com) to review further detail on Sonde’s operations.

For Further Information Please Contact:

Sonde Resources Corp.  
Suite 3100, 500 - 4th Avenue S.W.  
Calgary, Alberta, Canada T2P 2V6

Rene P. Beaumier, Chief Financial Officer  
Phone: (403) 503-7931  
Fax: (403) 216-2374  
[www.sonderesources.com](http://www.sonderesources.com)

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Document 4

FORM 52-109F2  
CERTIFICATION OF INTERIM FILINGS  
FULL CERTIFICATE

I, William Dirks, the President and Chief Operating Officer of Sonde Resources Corp., acting in the capacity of Chief Executive Officer, certify the following:

1. Review: I have reviewed the interim financial report and interim MD&A (together, the “interim filings”) of Sonde Resources Corp. (the “issuer”) for the interim period ended September 30, 2013.  
No misrepresentations: Based on my knowledge, having exercised reasonable diligence, the interim filings do not contain any untrue statement of a material fact or omit to state a material fact required to be stated or that is necessary to make a statement not misleading in light of the circumstances under which it was made, with respect to the period covered by the interim filings.
2. Fair presentation: Based on my knowledge, having exercised reasonable diligence, the interim financial report together with the other financial information included in the interim filings fairly present in all material respects the financial condition, financial performance and cash flows of the issuer, as of the date of and for the periods presented in the interim filings.
3. Responsibility: The issuer’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (DC&P) and internal control over financial reporting (ICFR), as those terms are defined in National Instrument 52-109 Certification of Disclosure in Issuers’ Annual and Interim Filings, for the issuer.
4. Design: Subject to the limitations, if any, described in paragraphs 5.2 and 5.3, the issuer’s other certifying officer and I have, as at the end of the period covered by the interim filings
  - A. designed DC&P, or caused it to be designed under our supervision, to provide reasonable assurance that material information relating to the issuer is made known to us by others, particularly during the period in which the interim filings are being prepared; and
  - I. information required to be disclosed by the issuer in its annual filings, interim filings or other reports filed or submitted by it under securities legislation is recorded, processed, summarized and reported within the time periods specified in securities legislation; and
  - II. designed ICFR, or caused it to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the issuer’s GAAP.
5. Control framework: The control framework the issuer’s other certifying officer and I used to design the issuer’s ICFR is the Internal Control over Financial Reporting - Guidance for Smaller Public Companies published by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).
  - 5.1 N/A
  - 5.2 N/A
  - 5.3 N/A
6. Reporting changes in ICFR: The issuer has disclosed in its interim MD&A any change in the issuer’s ICFR that occurred during the period beginning on July 1, 2013 and ended on September 30, 2013 that has materially affected, or reasonably likely to materially affect, the issuer’s ICFR.  
Date: November 7, 2013

/s/ William Dirks  
William Dirks  
President and Chief Operating Officer



Acting in the capacity of Chief Executive Officer  
Sonde Resources Corp.

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Document 5

FORM 52-109F2  
CERTIFICATION OF INTERIM FILINGS  
FULL CERTIFICATE

I, Rene P. Beaumier, the Chief Financial Officer of Sonde Resources Corp., certify the following:

1. Review: I have reviewed the interim financial report and interim MD&A (together, the “interim filings”) of Sonde Resources Corp. (the “issuer”) for the interim period ended September 30, 2013.

2. No misrepresentations: Based on my knowledge, having exercised reasonable diligence, the interim filings do not contain any untrue statement of a material fact or omit to state a material fact required to be stated or that is necessary to make a statement not misleading in light of the circumstances under which it was made, with respect to the period covered by the interim filings.

3. Fair presentation: Based on my knowledge, having exercised reasonable diligence, the interim financial report together with the other financial information included in the interim filings fairly present in all material respects the financial condition, financial performance and cash flows of the issuer, as of the date of and for the periods presented in the interim filings.

4. Responsibility: The issuer’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (DC&P) and internal control over financial reporting (ICFR), as those terms are defined in National Instrument 52-109 Certification of Disclosure in Issuers’ Annual and Interim Filings, for the issuer.

5. Design: Subject to the limitations, if any, described in paragraphs 5.2 and 5.3, the issuer’s other certifying officer and I have, as at the end of the period covered by the interim filings

A. designed DC&P, or caused it to be designed under our supervision, to provide reasonable assurance that

I. material information relating to the issuer is made known to us by others, particularly during the period in which the interim filings are being prepared; and

II. information required to be disclosed by the issuer in its annual filings, interim filings or other reports filed or submitted by it under securities legislation is recorded, processed, summarized and reported within the time periods specified in securities legislation; and

B. designed ICFR, or caused it to be designed under our supervision, to provide reasonable assurance regarding the

reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the issuer’s GAAP.

5.1 Control framework: The control framework the issuer’s other certifying officer and I used to design the issuer’s ICFR is the Internal Control over Financial Reporting - Guidance for Smaller Public Companies published by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

5.2 N/A

5.3 N/A

6. Reporting changes in ICFR: The issuer has disclosed in its interim MD&A any change in the issuer’s ICFR that occurred during the period beginning on July 1, 2013 and ended on September 30, 2013 that has materially affected, or reasonably likely to materially affect, the issuer’s ICFR.

Date: November 7, 2013

/s/ Rene P. Beaumier  
Rene P. Beaumier  
Chief Financial Officer  
Sonde Resources Corp.



SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

SONDE RESOURCES CORP.

(Registrant)

Date: November 7, 2013

By: /s/ Cheryl Clark

Name: Cheryl Clark

Title: Corporate Controller/Assistant Corporate Secretary