

EXXON MOBIL CORP
Form 10-K
February 24, 2012
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2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-K

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF
THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 2011

or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF
THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from to

Commission File Number 1-2256

EXXON MOBIL CORPORATION

(Exact name of registrant as specified in its charter)

NEW JERSEY
(State or other jurisdiction of

13-5409005
(I.R.S. Employer

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incorporation or organization)

Identification Number)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298

(Address of principal executive offices) (Zip Code)

(972) 444-1000

(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Name of Each Exchange on Which Registered
Common Stock, without par value (4,713,220,567 shares outstanding at January 31, 2012)	New York Stock Exchange

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer Accelerated filer

Non-accelerated filer Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined by Rule 12b-2 of the Act). Yes No

The aggregate market value of the voting stock held by non-affiliates of the registrant on June 30, 2011, the last business day of the registrant's most recently completed second fiscal quarter, based on the closing price on that date of \$81.38 on the New York Stock Exchange composite tape, was in excess of \$395 billion.

Documents Incorporated by Reference:

Proxy Statement for the 2012 Annual Meeting of Shareholders (Part III)

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PART I

ITEM 1. BUSINESS.

Exxon Mobil Corporation was incorporated in the State of New Jersey in 1882. Divisions and affiliated companies of ExxonMobil operate or market products in the United States and most other countries of the world. Their principal business is energy, involving exploration for, and production of, crude oil and natural gas, manufacture of petroleum products and transportation and sale of crude oil, natural gas and petroleum products. ExxonMobil is a major manufacturer and marketer of commodity petrochemicals, including olefins, aromatics, polyethylene and polypropylene plastics and a wide variety of specialty products. ExxonMobil also has interests in electric power generation facilities. Affiliates of ExxonMobil conduct extensive research programs in support of these businesses.

Exxon Mobil Corporation has several divisions and hundreds of affiliates, many with names that include *ExxonMobil*, *Exxon*, *Esso* or *Mobil*. For convenience and simplicity, in this report the terms *ExxonMobil*, *Exxon*, *Esso* and *Mobil*, as well as terms like *Corporation*, *Company*, *our*, *we* and *its*, are sometimes used as abbreviated references to specific affiliates or groups of affiliates. The precise meaning depends on the context in question.

Throughout ExxonMobil's businesses, new and ongoing measures are taken to prevent and minimize the impact of our operations on air, water and ground. These include a significant investment in refining infrastructure and technology to manufacture clean fuels as well as projects to monitor and reduce nitrogen oxide, sulfur oxide, and greenhouse gas emissions and expenditures for asset retirement obligations. ExxonMobil's 2011 worldwide environmental expenditures for all such preventative and remediation steps, including ExxonMobil's share of equity company expenditures, were \$4.9 billion, of which \$3.2 billion were included in expenses with the remainder in capital expenditures. The total cost for such activities is expected to remain in this range in 2012 and 2013 (with capital expenditures approximately 45 percent of the total).

The energy and petrochemical industries are highly competitive. There is competition within the industries and also with other industries in supplying the energy, fuel and chemical needs of both industrial and individual consumers. The Corporation competes with other firms in the sale or purchase of needed goods and services in many national and international markets and employs all methods of competition which are lawful and appropriate for such purposes.

Operating data and industry segment information for the Corporation are contained in the Financial Section of this report under the following:

Quarterly Information, Note 17: Disclosures about Segments and Related Information and Operating Summary. Information on oil and gas reserves is contained in the Oil and Gas Reserves part of the Supplemental Information on Oil and Gas Exploration and Production Activities portion of the Financial Section of this report.

ExxonMobil has a long-standing commitment to the development of proprietary technology. We have a wide array of research programs designed to meet the needs identified in each of our business segments. Information on Company-sponsored research and development spending is contained in Note 3: Miscellaneous Financial Information of the Financial Section of this report. ExxonMobil held approximately 10 thousand active patents worldwide at the end of 2011. For technology licensed to third parties, revenues totaled approximately \$129 million in 2011. Although technology is an important contributor to the overall operations and results of our Company, the profitability of each business segment is not dependent on any individual patent, trade secret, trademark, license, franchise or concession.

The number of regular employees was 82.1 thousand, 83.6 thousand and 80.7 thousand at years ended 2011, 2010 and 2009, respectively. Regular employees are defined as active executive, management, professional, technical and wage employees who work full time or part time for the Corporation and are covered by the Corporation's benefit plans and programs. Regular employees do not include employees of the company-operated retail sites (CORS). The number of CORS employees was 17.0 thousand, 20.1 thousand and 22.0 thousand at years ended 2011, 2010 and 2009, respectively.

Information concerning the source and availability of raw materials used in the Corporation's business, the extent of seasonality in the business, the possibility of renegotiation of profits or termination of contracts at the election of governments and risks attendant to foreign operations may be found in Item 1A Risk Factors and Item 2 Properties in this report.

ExxonMobil maintains a website at exxonmobil.com. Our annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and any amendments to those reports filed or furnished pursuant to Section 13(a) of the Securities Exchange Act of 1934 are made available

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through our website as soon as reasonably practical after we electronically file or furnish the reports to the Securities and Exchange Commission. Also available on the Corporation's website are the Company's Corporate Governance Guidelines

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and Code of Ethics and Business Conduct, as well as the charters of the audit, compensation and nominating committees of the Board of Directors. Information on our website is not incorporated into this report.

ITEM 1A. RISK FACTORS.

ExxonMobil's financial and operating results are subject to a variety of risks inherent in the global oil, gas, and petrochemical businesses. Many of these risk factors are not within the Company's control and could adversely affect our business, our financial and operating results or our financial condition. These risk factors include:

Supply and Demand

The oil, gas, and petrochemical businesses are fundamentally commodity businesses. This means ExxonMobil's operations and earnings may be significantly affected by changes in oil, gas and petrochemical prices and by changes in margins on refined products. Oil, gas, petrochemical and product prices and margins in turn depend on local, regional and global events or conditions that affect supply and demand for the relevant commodity.

Economic conditions. The demand for energy and petrochemicals correlates closely with general economic growth rates. The occurrence of recessions or other periods of low or negative economic growth will typically have a direct adverse impact on our results. Other factors that affect general economic conditions in the world or in a major region, such as changes in population growth rates, periods of civil unrest, government austerity programs, or currency exchange rate fluctuations, can also impact the demand for energy and petrochemicals. Sovereign debt downgrades, defaults, inability to access debt markets due to credit or legal constraints, liquidity crises, the breakup or restructuring of fiscal, monetary, or political systems such as the European Union, and other events or conditions that impair the functioning of financial markets and institutions also pose risks to ExxonMobil, including risks to the safety of our financial assets and to the ability of our partners and customers to fulfill their commitments to ExxonMobil.

Other demand-related factors. Other factors that may affect the demand for oil, gas and petrochemicals, and therefore impact our results, include technological improvements in energy efficiency; seasonal weather patterns, which affect the demand for energy associated with heating and cooling; increased competitiveness of alternative energy sources that have so far generally not been competitive with oil and gas without the benefit of government subsidies or mandates; and changes in technology or consumer preferences that alter fuel choices, such as toward alternative fueled vehicles.

Other supply-related factors. Commodity prices and margins also vary depending on a number of factors affecting supply. For example, increased supply from the development of new oil and gas supply sources and technologies to enhance recovery from existing sources tend to reduce commodity prices to the extent such supply increases are not offset by commensurate growth in demand. Similarly, increases in industry refining or petrochemical manufacturing capacity tend to reduce margins on the affected products. World oil, gas, and petrochemical supply levels can also be affected by factors that reduce available supplies, such as adherence by member countries to OPEC production quotas and the occurrence of wars, hostile actions, natural disasters, disruptions in competitors' operations, or unexpected unavailability of distribution channels that may disrupt supplies. Technological change can also alter the relative costs for competitors to find, produce, and refine oil and gas and to manufacture petrochemicals.

Other market factors. ExxonMobil's business results are also exposed to potential negative impacts due to changes in interest rates, inflation, and other local or regional market conditions. We generally do not use financial instruments to hedge market exposures.

Government and Political Factors

ExxonMobil's results can be adversely affected by political or regulatory developments affecting our operations.

Access limitations. A number of countries limit access to their oil and gas resources, or may place resources off-limits from development altogether. Restrictions on foreign investment in the oil and gas sector tend to increase in times of high commodity prices, when national governments may have less need of outside sources of private capital. Many countries also restrict the import or export of certain products based on point of origin.

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Restrictions on doing business. As a U.S. company, ExxonMobil is subject to laws prohibiting U.S. companies from doing business in certain countries, or restricting the kind of business that may be conducted. Such restrictions may provide a competitive advantage to our non-U.S. competitors unless their own home countries impose comparable restrictions.

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Lack of legal certainty. Some countries in which we do business lack well-developed legal systems, or have not yet adopted clear regulatory frameworks for oil and gas development. Lack of legal certainty exposes our operations to increased risk of adverse or unpredictable actions by government officials, and also makes it more difficult for us to enforce our contracts. In some cases these risks can be partially offset by agreements to arbitrate disputes in an international forum, but the adequacy of this remedy may still depend on the local legal system to enforce an award.

Regulatory and litigation risks. Even in countries with well-developed legal systems where ExxonMobil does business, we remain exposed to changes in law (including changes that result from international treaties and accords) that could adversely affect our results, such as:

- increases in taxes or government royalty rates (including retroactive claims);
- price controls;
- changes in environmental regulations or other laws that increase our cost of compliance or reduce or delay available business opportunities (including changes in laws related to offshore drilling operations, water use, or hydraulic fracturing);
- adoption of regulations mandating the use of alternative fuels or uncompetitive fuel components;
- adoption of government payment transparency regulations that could require us to disclose competitively sensitive commercial information, or that could cause us to violate the non-disclosure laws of other countries; and
- government actions to cancel contracts, re-denominate the official currency, renounce or default on obligations, renegotiate terms unilaterally, or expropriate assets.

Legal remedies available to compensate us for expropriation or other takings may be inadequate.

We also may be adversely affected by the outcome of litigation or other legal proceedings, especially in countries such as the United States in which very large and unpredictable punitive damage awards may occur.

Security concerns. Successful operation of particular facilities or projects may be disrupted by civil unrest, acts of sabotage or terrorism, and other local security concerns. Such concerns may require us to incur greater costs for security or to shut down operations for a period of time.

Climate change and greenhouse gas restrictions. Due to concern over the risk of climate change, a number of countries have adopted, or are considering the adoption of, regulatory frameworks to reduce greenhouse gas emissions. These include adoption of cap and trade regimes, carbon taxes, restrictive permitting, increased efficiency standards, and incentives or mandates for renewable energy. These requirements could make our products more expensive, lengthen project implementation times, and reduce demand for hydrocarbons, as well as shifting hydrocarbon demand toward relatively lower-carbon sources such as natural gas. Current and pending greenhouse gas regulations may also increase our compliance costs, such as for monitoring or sequestering emissions.

Government sponsorship of alternative energy. Many governments are providing tax advantages and other subsidies and mandates to make alternative energy sources more competitive against oil and gas. Governments are also promoting research into new technologies to reduce the cost and increase the scalability of alternative energy sources. We are conducting our own research efforts into alternative energy, such as through sponsorship of the Global Climate and Energy Project at Stanford University and research into hydrogen fuel cells and fuel-producing algae. Our future results may depend in part on the success of our research efforts and on our ability to adapt and apply the strengths of our current business model to providing the competitive energy products of the future. See [Management Effectiveness](#) below.

Management Effectiveness

In addition to external economic and political factors, our future business results also depend on our ability to manage successfully those factors that are at least in part within our control. The extent to which we manage these factors will impact our performance relative to competition. For projects in which we are not the operator, we depend on the management effectiveness of one or more co-venturers whom we do not control.

Exploration and development program. Our ability to maintain and grow our oil and gas production depends on the success of our exploration and development efforts. Among other factors, we must continuously improve our ability to identify the most promising resource prospects and apply our project management expertise to bring discovered resources on line on schedule.

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Project management. The success of ExxonMobil's Upstream, Downstream, and Chemical businesses depends on complex, long-term, capital intensive projects. These projects in turn require a high degree of project management expertise to maximize efficiency. Specific factors that can affect the performance of major projects include our ability to: negotiate successfully with joint venturers, partners, governments, suppliers, customers, or others; model and optimize reservoir performance; develop markets for project outputs, whether through long-term contracts or the development of effective spot markets; manage changes in operating conditions and costs, including

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costs of third party equipment or services such as drilling rigs and shipping; prevent, to the extent possible, and respond effectively to unforeseen technical difficulties that could delay project startup or cause unscheduled project downtime; and influence the performance of project operators where ExxonMobil does not perform that role.

Operational efficiency. An important component of ExxonMobil's competitive performance, especially given the commodity-based nature of many of our businesses, is our ability to operate efficiently, including our ability to manage expenses and improve production yields on an ongoing basis. This requires continuous management focus, including technology improvements, cost control, productivity enhancements and regular reappraisal of our asset portfolio.

Research and development. To maintain our competitive position, especially in light of the technological nature of our businesses and the need for continuous efficiency improvement, ExxonMobil's research and development organizations must be successful and able to adapt to a changing market and policy environment.

Safety, business controls, and environmental risk management. Our results depend on management's ability to minimize the inherent risks of oil, gas, and petrochemical operations, to control effectively our business activities and to minimize the potential for human error. We apply rigorous management systems and continuous focus to workplace safety and to avoiding spills or other adverse environmental events. For example, we work to minimize spills through a combined program of effective operations integrity management, ongoing upgrades, key equipment replacements, and comprehensive inspection and surveillance. Similarly, we are implementing cost-effective new technologies and adopting new operating practices to reduce air emissions, not only in response to government requirements but also to address community priorities. We also maintain a disciplined framework of internal controls and apply a controls management system for monitoring compliance with this framework. Substantial liabilities and other adverse impacts could result if our management systems and controls do not function as intended. The ability to insure against such risks is limited by the capacity of the applicable insurance markets, which may not be sufficient.

Business risks also include the risk of cybersecurity breaches. If our systems for protecting against cybersecurity risks prove not to be sufficient, ExxonMobil could be adversely affected such as by having its business systems compromised, its proprietary information altered, lost or stolen, or its business operations disrupted.

Preparedness. Our operations may be disrupted by severe weather events, natural disasters, human error, and similar events. For example, hurricanes may damage our offshore production facilities or coastal refining and petrochemical plants in vulnerable areas. Our ability to mitigate the adverse impacts of these events depends in part upon the effectiveness of our rigorous disaster preparedness and response planning, as well as business continuity planning.

Projections, estimates and descriptions of ExxonMobil's plans and objectives included or incorporated in Items 1, 1A, 2, 7 and 7A of this report are forward-looking statements. Actual future results, including project completion dates, production rates, capital expenditures, costs and business plans could differ materially due to, among other things, the factors discussed above and elsewhere in this report.

ITEM 1B. UNRESOLVED STAFF COMMENTS.

As in other years, we received comments from the SEC staff regarding our Form 10-K for 2010. We received an initial letter from the staff on July 5, 2011, which included comments and requests for supplemental information on a variety of topics. We responded to these comments on August 25, 2011. On December 7, 2011, we received several follow-up comments from the staff, to which we responded on January 11, 2012. On February 7, 2012, we received one follow-up comment from the staff, to which we responded on February 21, 2012. We do not believe the remaining comment is material and expect it to be fully resolved in the near future. Disclosures responsive to the SEC staff's comments have been included in this report.

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Information with regard to oil and gas producing activities follows:

1. Disclosure of Reserves**A. Summary of Oil and Gas Reserves at Year-End 2011**

The table below summarizes the oil-equivalent proved reserves in each geographic area and by product type for consolidated subsidiaries and equity companies. The Corporation has reported proved reserves on the basis of the average of the first-day-of-the-month price for each month during the last 12-month period. Gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels. No major discovery or other favorable or adverse event has occurred since December 31, 2011, that would cause a significant change in the estimated proved reserves as of that date.

	Crude Oil (million bbls)	Natural Gas Liquids (million bbls)	Bitumen (million bbls)	Synthetic Oil (million bbls)	Natural Gas (billion cubic ft)	Oil-Equivalent Basis (million bbls)
Proved Reserves						
Developed						
Consolidated Subsidiaries						
United States	1,211	241			15,450	4,027
Canada/South America (1)	92	17	519	653	658	1,391
Europe	258	44			3,041	809
Africa	858	192			853	1,192
Asia	994	166			5,762	2,120
Australia/Oceania	71	55			1,070	304
Total Consolidated	3,484	715	519	653	26,834	9,843
Equity Companies						
United States	266	4			83	284
Europe	28				7,588	1,293
Asia	1,023	434			19,305	4,674
Total Equity Company	1,317	438			26,976	6,251
Total Developed	4,801	1,153	519	653	53,810	16,094
Undeveloped						
Consolidated Subsidiaries						
United States	449	118			10,804	2,368
Canada/South America (1)	26		2,587		177	2,643
Europe	59	15			545	164
Africa	605	20			129	647
Asia	727				709	845
Australia/Oceania	99	37			6,177	1,166
Total Consolidated	1,965	190	2,587		18,541	7,833
Equity Companies						
United States	82	1			29	88
Europe	1				2,581	431
Asia	232	44			1,261	486
Total Equity Company	315	45			3,871	1,005
Total Undeveloped	2,280	235	2,587		22,412	8,838
Total Proved Reserves	7,081	1,388	3,106	653	76,222	24,932

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(1) South America includes proved developed reserves of 0.6 million barrels of crude oil and natural gas liquids and 72 billion cubic feet of natural gas and proved undeveloped reserves of 0.6 million barrels of crude oil and natural gas liquids and 65 billion cubic feet of natural gas.

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In the preceding reserves information, consolidated subsidiary and equity company reserves are reported separately. However, the Corporation operates its business with the same view of equity company reserves as it has for reserves from consolidated subsidiaries.

The Corporation's overall volume capacity outlook, based on projects coming on stream as anticipated, is for production capacity to grow over the period 2012-2016. However, actual volumes will vary from year to year due to the timing of individual project start-ups, operational outages, reservoir performance, regulatory changes, asset sales, weather events, price effects on production sharing contracts and other factors as described in Item 1A Risk Factors of this report.

The estimation of proved reserves, which is based on the requirement of reasonable certainty, is an ongoing process based on rigorous technical evaluations, commercial and market assessments and detailed analysis of well information such as flow rates and reservoir pressure declines. Furthermore, the Corporation only records proved reserves for projects which have received significant funding commitments by management made toward the development of the reserves. Although the Corporation is reasonably certain that proved reserves will be produced, the timing and amount recovered can be affected by a number of factors including completion of development projects, reservoir performance, regulatory approvals and significant changes in projections of long-term oil and gas price levels.

B. Technologies Used in Establishing Proved Reserves Additions in 2011

Additions to ExxonMobil's proved reserves in 2011 were based on estimates generated through the integration of available and appropriate geological, engineering and production data, utilizing well-established technologies that have been demonstrated in the field to yield repeatable and consistent results.

Data used in these integrated assessments included information obtained directly from the subsurface via wellbores, such as well logs, reservoir core samples, fluid samples, static and dynamic pressure information, production test data, and surveillance and performance information. The data utilized also included subsurface information obtained through indirect measurements including high-quality 2-D and 3-D seismic data, calibrated with available well control information. Where applicable, surface geological information was also utilized. The tools used to interpret the data included proprietary seismic processing software, proprietary reservoir modeling and simulation software and commercially available data analysis packages.

In some circumstances, where appropriate analog reservoirs were available, reservoir parameters from these analogs were used to increase the quality of and confidence in the reserves estimates.

C. Qualifications of Reserves Technical Oversight Group and Internal Controls over Proved Reserves

ExxonMobil has a dedicated Reserves Technical Oversight group that is separate from the operating organization. Primary responsibilities of this group include oversight of the reserves estimation process for compliance with Securities and Exchange Commission (SEC) rules and regulations, review of annual changes in reserves estimates, and the reporting of ExxonMobil's proved reserves. This group also maintains the official company reserves estimates for ExxonMobil's proved reserves of crude and natural gas liquids, bitumen, synthetic oil and natural gas. In addition, the group provides training to personnel involved in the reserves estimation and reporting process within ExxonMobil and its affiliates. The group is managed by and staffed with individuals that have an average of more than 20 years of technical experience in the petroleum industry, including expertise in the classification and categorization of reserves under the SEC guidelines. This group includes several individuals who hold advanced degrees in either Engineering or Geology, as well as individuals who hold Bachelor's degrees in various technical disciplines. Several members of the group hold professional registrations in their field of expertise and several have served on the Oil and Gas Reserves Committee of the Society of Petroleum Engineers.

The Reserves Technical Oversight group maintains a central computerized database containing the official company global reserves estimates. Appropriate controls, including limitations on database access and update capabilities, are in place to ensure data integrity within this central computerized database. An annual review of the system's controls is performed by internal audit. Key components of the reserves estimation process include technical evaluations and analysis of well and field performance and a rigorous peer review. No changes may be made to the reserves estimates in the central database, including additions of any new initial reserves estimates or subsequent revisions, unless these changes have been thoroughly reviewed and evaluated by duly authorized personnel within the operating organization. In addition, changes to reserves estimates that exceed certain thresholds require further review and approval of the appropriate level of management within the operating organization before the changes may be made in the central database. Endorsement by the Reserves Technical Oversight group for all proved reserves changes is a mandatory component of this review process. After all changes are made, reviews are held with senior management for final endorsement.

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2. Proved Undeveloped Reserves

At year-end 2011, approximately 8.8 billion oil-equivalent barrels (GOEB) of ExxonMobil's proved reserves were classified as proved undeveloped. This represents 35 percent of the 24.9 GOEB reported in proved reserves. This compares to the 7.7 GOEB of proved undeveloped reserves reported at the end of 2010. The net increase of 1.1 GOEB is primarily due to the addition of new projects in Canada and the United States. During the year, ExxonMobil conducted development activities in over 100 fields that resulted in the transfer of approximately 0.5 GOEB from proved undeveloped to proved developed reserves by year-end. The largest individual transfer was related to completion of drilling and the initiation of production activities on new pad locations in the Cold Lake field in Canada.

One of ExxonMobil's requirements for reporting proved reserves is that management has made significant funding commitments toward the development of the reserves. ExxonMobil has a disciplined investment strategy and many major fields require long lead-time in order to be developed. Development projects typically take two to four years from the time of first recording of proved reserves to the start of production of these reserves. However, the development time for large and complex projects can exceed five years. During 2011, discoveries and extensions related to new projects added approximately 1.5 GOEB of proved undeveloped reserves. The largest of these additions were related to the Kearl Expansion project in Canada and additions for planned drilling in the United States. Overall, investments of \$23.1 billion were made by the Corporation during 2011 to progress the development of reported proved undeveloped reserves, including \$20.5 billion for oil and gas producing activities and an additional \$2.6 billion for other non-oil and gas producing activities such as the construction of LNG trains, support infrastructure and other related facilities that were undertaken to progress the development of proved undeveloped reserves. These investments represented 70 percent of the \$33.1 billion in total reported Upstream capital and exploration expenditures.

Proved undeveloped reserves in the United States, Kazakhstan, the Netherlands, Nigeria and Canada have remained undeveloped for five years or more primarily due to constraints on the capacity of infrastructure and the pace of co-venturer/government funding, as well as the time required to complete development for very large projects. The Corporation is reasonably certain that these proved reserves will be produced; however, the timing and amount recovered can be affected by a number of factors including completion of development projects, reservoir performance and regulatory approvals. Approximately one-third of the proved undeveloped reserves that have been reported for five or more years are located in three fields in Kazakhstan and the Netherlands. In Kazakhstan, the first is the initial development of the giant offshore Kashagan field which is included in the North Caspian Production Sharing Agreement in which ExxonMobil participates. The second is the Tengizchevroil joint venture which includes a production license in the Tengiz field and the nearby Korolev field. The joint venture is producing and proved undeveloped reserves will continue to move to proved developed as approved development phases progress. The third is the Groningen gas field in the Netherlands. Proved undeveloped reserves reported for this field are related to installation of future stages of compression. These reserves will move to proved developed when the additional stages of compression are installed to maintain field delivery pressure.

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The table below summarizes production by final product sold and by geographic area for the last three years.

	2011	2010	2009
	<i>(thousands of barrels daily)</i>		
Crude oil and natural gas liquids production			
Consolidated Subsidiaries			
United States	357	339	311
Canada/South America (1)	65	81	82
Europe	265	330	374
Africa	508	628	685
Asia	383	326	287
Australia/Oceania	51	58	65
Total Consolidated Subsidiaries	1,629	1,762	1,804
Equity Companies			
United States	66	69	73
Europe	5	5	5
Asia	425	404	320
Total Equity Companies	496	478	398
Total crude oil and natural gas liquids production	2,125	2,240	2,202
Bitumen production			
Consolidated Subsidiaries			
Canada/South America	120	115	120
Synthetic oil production			
Consolidated Subsidiaries			
Canada/South America	67	67	65
Total liquids production	2,312	2,422	2,387
	<i>(millions of cubic feet daily)</i>		
Natural gas production available for sale			
Consolidated Subsidiaries			
United States	3,917	2,595	1,274
Canada/South America (1)	412	569	643
Europe	1,701	1,859	2,071
Africa	7	14	19
Asia	1,879	1,847	1,414
Australia/Oceania	331	332	315
Total Consolidated Subsidiaries	8,247	7,216	5,736
Equity Companies			
United States		1	1
Europe	1,747	1,977	1,618
Asia	3,168	2,954	1,918
Total Equity Companies	4,915	4,932	3,537
Total natural gas production available for sale	13,162	12,148	9,273
	<i>(thousands of oil-equivalent</i>		

barrels daily)

Oil-equivalent production	4,506	4,447	3,932
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(1) South America includes liquids production for 2011, 2010 and 2009 of one thousand barrels daily for each year respectively and natural gas production available for sale for 2011, 2010 and 2009 of 45 million, 52 million, and 58 million cubic feet daily for each year respectively.

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The table below summarizes average production prices and average production costs by geographic area and by product type for the last three years.

	United States	Canada/ S. America	Europe	Africa	Asia	Australia/ Oceania	Total
During 2011							
Consolidated Subsidiaries							
Average production prices							
Crude oil and NGL, per barrel	\$ 90.65	\$ 97.10	\$ 102.20	\$ 109.69	\$ 98.79	\$ 96.28	\$ 100.79
Natural gas, per thousand cubic feet	3.45	3.29	9.32	2.83	3.37	3.98	4.65
Bitumen, per barrel		64.65					64.65
Synthetic oil, per barrel		102.80					102.80
Average production costs, per oil-equivalent barrel - total	11.14	23.58	13.58	14.04	6.58	12.85	12.33
Average production costs, per barrel - bitumen		19.80					19.80
Average production costs, per barrel - synthetic oil		47.68					47.68
Equity Companies							
Average production prices							
Crude oil and NGL, per barrel	104.44		103.23		100.14		100.74
Natural gas, per thousand cubic feet	5.08		8.61		7.78		8.08
Average production costs, per oil-equivalent barrel - total	19.96		2.92		1.09		2.45
Total							
Average production prices							
Crude oil and NGL, per barrel	92.80	97.10	102.22	109.69	99.50	96.28	100.78
Natural gas, per thousand cubic feet	3.45	3.29	8.96	2.83	6.14	3.98	5.93
Bitumen, per barrel		64.65					64.65
Synthetic oil, per barrel		102.80					102.80
Average production costs, per oil-equivalent barrel - total	11.68	23.58	9.85	14.04	3.41	12.85	9.45
Average production costs, per barrel - bitumen		19.80					19.80
Average production costs, per barrel - synthetic oil		47.68					47.68
During 2010							
Consolidated Subsidiaries							
Average production prices							
Crude oil and NGL, per barrel	\$ 70.22	\$ 69.92	\$ 73.37	\$ 78.08	\$ 72.96	\$ 68.91	\$ 74.04
Natural gas, per thousand cubic feet	3.92	3.41	6.44	2.15	3.19	3.31	4.31
Bitumen, per barrel		56.61					56.61
Synthetic oil, per barrel		78.42					78.42
Average production costs, per oil-equivalent barrel - total	9.92	20.07	11.62	9.63	5.65	11.20	10.54
Average production costs, per barrel - bitumen		17.81					17.81
Average production costs, per barrel - synthetic oil		42.79					42.79
Equity Companies							
Average production prices							
Crude oil and NGL, per barrel	74.70		74.14		72.67		72.98
Natural gas, per thousand cubic feet	8.30		6.91		5.42		6.02
Average production costs, per oil-equivalent barrel - total	19.11		2.41		0.98		2.31
Total							
Average production prices							
Crude oil and NGL, per barrel	70.98	69.92	73.38	78.08	72.80	68.91	73.81

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Natural gas, per thousand cubic feet	3.92	3.41	6.68	2.15	4.56	3.31	5.00
Bitumen, per barrel		56.61					56.61
Synthetic oil, per barrel		78.42					78.42
Average production costs, per oil-equivalent barrel - total	10.67	20.07	8.46	9.63	2.91	11.20	8.14
Average production costs, per barrel - bitumen		17.81					17.81
Average production costs, per barrel - synthetic oil		42.79					42.79

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	United States	Canada/ S. America	Europe	Africa	Asia	Australia/ Oceania	Total
During 2009							
Consolidated Subsidiaries							
Average production prices							
Crude oil and NGL, per barrel	\$ 53.43	\$ 54.07	\$ 56.88	\$ 60.10	\$ 60.38	\$ 54.84	\$ 57.86
Natural gas, per thousand cubic feet	3.10	3.19	5.61	1.70	3.07	2.97	4.00
Bitumen, per barrel		45.22					45.22
Synthetic oil, per barrel		61.26					61.26
Average production costs, per oil-equivalent barrel - total	11.80	17.75	10.19	8.07	6.55	8.98	10.25
Average production costs, per barrel - bitumen		14.77					14.77
Average production costs, per barrel - synthetic oil		37.47					37.47
Equity Companies							
Average production prices							
Crude oil and NGL, per barrel	56.54		58.20		56.12		56.22
Natural gas, per thousand cubic feet	5.75		8.20		3.79		5.81
Average production costs, per oil-equivalent barrel - total	18.07		2.48		1.07		2.72
Total							
Average production prices							
Crude oil and NGL, per barrel	54.02	54.07	56.89	60.10	58.18	54.84	57.56
Natural gas, per thousand cubic feet	3.10	3.19	6.74	1.70	3.48	2.97	4.69
Bitumen, per barrel		45.22					45.22
Synthetic oil, per barrel		61.26					61.26
Average production costs, per oil-equivalent barrel - total	12.57	17.75	8.06	8.07	3.53	8.98	8.36
Average production costs, per barrel - bitumen		14.77					14.77
Average production costs, per barrel - synthetic oil		37.47					37.47

Average production prices have been calculated by using sales quantities from the Corporation's own production as the divisor. Average production costs have been computed by using net production quantities for the divisor. The volumes of crude oil and natural gas liquids (NGL) production used for this computation are shown in the oil and gas production table in section 3.A. The volumes of natural gas used in the calculation are the production volumes of natural gas available for sale and are also shown in section 3.A. The natural gas available for sale volumes are different from those shown in the reserves table in the Oil and Gas Reserves part of the Supplemental Information on Oil and Gas Exploration and Production Activities portion of the Financial Section of this report due to volumes consumed or flared. Gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels.

Table of Contents**Index to Financial Statements****4. Drilling and Other Exploratory and Development Activities****A. Number of Net Productive and Dry Wells Drilled**

	2011	2010	2009
Net Productive Exploratory Wells Drilled			
Consolidated Subsidiaries			
United States	12	17	10
Canada/South America	6	12	4
Europe	1	3	2
Africa	1	1	2
Asia	2		
Australia/Oceania	1	2	1
Total Consolidated Subsidiaries	23	35	19
Equity Companies			
United States	1		
Europe	1	2	1
Asia			
Total Equity Companies	2	2	1
Total productive exploratory wells drilled	25	37	20
Net Dry Exploratory Wells Drilled			
Consolidated Subsidiaries			
United States	2	2	1
Canada/South America		1	
Europe	4		4
Africa		1	3
Asia	5	2	1
Australia/Oceania		1	
Total Consolidated Subsidiaries	11	7	9
Equity Companies			
United States			
Europe			
Asia			
Total Equity Companies			
Total dry exploratory wells drilled	11	7	9

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	2011	2010	2009
Net Productive Development Wells Drilled			
Consolidated Subsidiaries			
United States	1,069	604	165
Canada/South America	154	229	291
Europe	7	11	10
Africa	44	60	45
Asia	30	7	9
Australia/Oceania		2	7
Total Consolidated Subsidiaries	1,304	913	527
Equity Companies			
United States	236	282	287
Europe	10	1	1
Asia	4	4	14
Total Equity Companies	250	287	302
Total productive development wells drilled	1,554	1,200	829
Net Dry Development Wells Drilled			
Consolidated Subsidiaries			
United States	14	2	3
Canada/South America			
Europe	1		1
Africa		2	
Asia	1		
Australia/Oceania		1	1
Total Consolidated Subsidiaries	16	5	5
Equity Companies			
United States			
Europe			
Asia			
Total Equity Companies			
Total dry development wells drilled	16	5	5
Total number of net wells drilled	1,606	1,249	863

B. Exploratory and Development Activities Regarding Oil and Gas Resources Extracted by Mining Technologies*Syncrude Operations*

Syncrude is a joint venture established to recover shallow deposits of oil sands using open-pit mining methods to extract the crude bitumen, and then upgrade it to produce a high-quality, light (32 degrees API), sweet, synthetic crude oil. Imperial Oil Limited is the owner of a 25 percent interest in the joint venture. Exxon Mobil Corporation has a 69.6 percent interest in Imperial Oil Limited. In 2011, the company's share of net production of synthetic crude oil was about 67 thousand barrels per day and share of net acreage was about 63 thousand acres in the Athabasca oil sands deposit.

Kearl Project

The Kearl project is a joint venture established to recover shallow deposits of oil sands using open-pit mining methods to extract the crude bitumen. Imperial Oil Limited holds a 70.96 percent interest in the joint venture and ExxonMobil Canada Properties holds the other 29.04 percent. Exxon Mobil Corporation has a 69.6 percent interest in Imperial Oil Limited and a 100 percent interest in ExxonMobil Canada Properties. Kearl is comprised of six oil sands leases covering about 48 thousand acres in the Athabasca oil sands deposit.

The Kearl project is located approximately 40 miles north of Fort McMurray, Alberta, Canada and is expected to be developed in two phases. Bitumen will be extracted from oil sands produced from open-pit mining operations, and processed through a bitumen extraction and froth treatment plant. The product, a blend of bitumen and diluent, is planned to be shipped via pipelines for distribution to North American markets.

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Diluent is natural gas condensate or other light hydrocarbons added to the crude bitumen to facilitate transportation to market by pipeline. At year-end 2011, the initial development of the Kearn project was more than 85 percent complete with expected startup in 2012. The Kearn Expansion project was funded in 2011.

Table of Contents**Index to Financial Statements****5. Present Activities****A. Wells Drilling**

	Year-end 2011		Year-end 2010	
	Gross	Net	Gross	Net
Wells Drilling				
Consolidated Subsidiaries				
United States	1,276	527	1,088	491
Canada/South America	83	69	92	30
Europe	26	8	27	8
Africa	34	11	54	19
Asia	102	63	98	66
Australia/Oceania	9	2	1	
Total Consolidated Subsidiaries	1,530	680	1,360	614
Equity Companies				
United States	2	1	1	1
Europe	13	4	34	10
Asia	32	2	7	1
Total Equity Companies	47	7	42	12
Total gross and net wells drilling	1,577	687	1,402	626

B. Review of Principal Ongoing Activities*UNITED STATES*

ExxonMobil's year-end 2011 acreage holdings totaled 15.6 million net acres, of which 1.9 million net acres were offshore. ExxonMobil was active in areas onshore and offshore in the lower 48 states and in Alaska.

During 2011, 1,318.0 net exploration and development wells were completed in the inland lower 48 states, including development activities in the Barnett Shale of North Texas, the Freestone Trend of East Texas, the Haynesville Shale of Texas and Louisiana, the Fayetteville Shale of Arkansas, the Woodford Shale of Oklahoma, the Bakken oil play in North Dakota and Montana, the Marcellus Shale of Pennsylvania and West Virginia, the Eagle Ford Shale of South Texas, the Piceance Basin of Colorado, the San Joaquin Basin of California and the Permian Basin of West Texas.

ExxonMobil's net acreage in the Gulf of Mexico at year-end 2011 was 1.8 million acres. A total of 1.3 net exploration and development wells were completed during the year after the offshore drilling moratorium was lifted. The deepwater Hadrian South project and the non-operated Lucius project were both funded in 2011, and project activities are under way. Project work continued on the non-operated St. Malo project. Offshore California 1.0 net development well was completed.

Participation in Alaska production and development continued and a total of 13.6 net development wells were completed.

*CANADA / SOUTH AMERICA**Canada*

Oil and Gas Operations

ExxonMobil's year-end 2011 acreage holdings totaled 5.2 million net acres, of which 1.5 million net acres were offshore. A total of 124.2 net exploration and development wells were completed during the year. The Horn River Pilot project was funded in 2011. Project activities continued on the Hibernia Southern Extension project.

In Situ Bitumen Operations

ExxonMobil's year-end 2011 in situ bitumen acreage holdings totaled 0.5 million net onshore acres. A total of 34.0 net development wells were completed during the year.

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Argentina

ExxonMobil's net acreage totaled 1.0 million onshore acres at year-end 2011, and there were 1.3 net development wells completed during the year.

Venezuela

ExxonMobil's acreage holdings and assets were expropriated in 2007. Refer to the relevant portion of Note 15: Litigation and Other Contingencies of the Financial Section of this report for additional information.

EUROPE

Germany

A total of 4.8 million net onshore acres and 0.1 million net offshore acres were held by ExxonMobil at year-end 2011, with 7.3 net exploration and development wells completed during the year.

Netherlands

ExxonMobil's net interest in licenses totaled approximately 1.6 million acres at year-end 2011, of which 1.2 million acres are onshore. A total of 11.1 net exploration and development wells were completed during the year. The non-operated project to redevelop the Schoonebeek oil field started up in 2011.

Norway

ExxonMobil's net interest in licenses at year-end 2011 totaled approximately 1.0 million acres, all offshore. ExxonMobil participated in 2.4 net exploration and development well completions in 2011. The non-operated Aasgard Subsea Compression project was funded in 2011.

United Kingdom

ExxonMobil's net interest in licenses at year-end 2011 totaled approximately 0.3 million acres, all offshore. The divestment of Mobil North Sea Limited (MNSL) was completed in 2011. A total of 0.8 net development wells were completed during the year.

AFRICA

Angola

ExxonMobil's year-end 2011 acreage holdings totaled 0.6 million net offshore acres, and 5.2 net exploration and development wells were completed during the year. On Block 15, development drilling continued at Kizomba A and Kizomba C. The Angola Gas Gathering project was completed in 2011, and project work continued on Kizomba Satellites Phase 1. On the non-operated Block 17, the Pazflor project started up in 2011 and work continued on the Cravo-Lirio-Orquidea-Violeta project. Development drilling continued at Dalia, Girassol and Rosa. On the non-operated Block 31, project work continued on the Plutao-Saturno-Venus-Marte project.

Chad

ExxonMobil's net year-end 2011 acreage holdings consisted of 46 thousand onshore acres, with 28.0 net development wells completed during the year. The undeveloped concessions of M Biku, Belanga and Mangara were relinquished in 2011.

Equatorial Guinea

ExxonMobil's acreage totaled 0.1 million net offshore acres at year-end 2011, with 3.8 net development wells completed during the year.

Nigeria

ExxonMobil's net acreage totaled 1.0 million offshore acres at year-end 2011, with 7.3 net exploration and development wells completed during the year. Work continued on the deepwater Usan project, and the first phase of the Satellite Field Development project is under way.

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ASIA

Azerbaijan

At year-end 2011, ExxonMobil's net acreage totaled 9 thousand offshore acres. A total of 0.5 net development wells were completed during the year. Work continued on the Chirag Oil project.

Indonesia

At year-end 2011, ExxonMobil had 5.2 million net acres, 3.4 million net acres offshore and 1.8 million net acres onshore. A total of 3.4 net exploration wells were completed during the year. The full field development at Banyu Urip was funded in 2011 and project activities are under way.

Iraq

At year-end 2011, ExxonMobil's onshore acreage was 0.9 million net acres. A total of 20.8 net development wells were completed at the West Qurna Phase I oil field during the year. In 2010, a contract was signed with South Oil Company of the Iraqi Ministry of Oil to redevelop and expand the West Qurna Phase I oil field. The term of the contract is 20 years with the right to extend for five years. In 2010 initial field rehabilitation activities commenced. Field rehabilitation activities across the life of this project will include drilling of new wells, working over of existing wells, optimization and debottlenecking of existing facilities, and the establishment of field offices and camps. During 2011, production sharing contracts were negotiated with the regional government of Kurdistan.

Kazakhstan

ExxonMobil's net acreage totaled 0.1 million acres onshore and 0.2 million acres offshore at year-end 2011. Working with our partners, construction of the initial phase of the Kashagan field continued during 2011.

Malaysia

ExxonMobil has interests in production sharing contracts covering 0.5 million net acres offshore at year-end 2011. During the year, a total of 8.5 net development wells were completed. The Tapis and Telok projects were funded in 2011 and project activities are under way.

Qatar

Through our joint ventures with Qatar Petroleum, ExxonMobil's net acreage totaled 65 thousand acres offshore at year-end 2011. During the year, a total of 0.4 net development wells were completed. ExxonMobil participated in 61.8 million tonnes per year gross liquefied natural gas capacity at year end. The development agreements associated with the Barzan project were signed in 2011.

Republic of Yemen

ExxonMobil's net acreage in the Republic of Yemen production sharing areas totaled 10 thousand acres onshore at year-end 2011.

Russia

ExxonMobil's net acreage holdings at year-end 2011 were 85 thousand acres, all offshore. A total of 0.6 net development wells were completed. The Sakhalin-1 Chayvo Expansion and Arkutun-Dagi projects continued development activities in 2011. ExxonMobil and Rosneft signed a Strategic Cooperation Agreement in 2011 to jointly participate in exploration and development activities in Russia, the United States and other parts of the world.

Thailand

ExxonMobil's net onshore acreage in Thailand concessions totaled 21 thousand acres at year-end 2011.

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United Arab Emirates

ExxonMobil's net acreage in the Abu Dhabi offshore Upper Zakum oil concession was 81 thousand acres at year-end 2011, with 0.6 net exploration wells completed during the year.

ExxonMobil's net acreage in the Abu Dhabi onshore oil concession was 0.5 million acres at year-end 2011, of which 0.4 million acres are onshore. During the year, a total of 3.7 net development wells were completed.

AUSTRALIA / OCEANIA

Australia

ExxonMobil's year-end 2011 acreage holdings totaled 1.7 million net acres offshore. During 2011, a total of 1.3 net exploration wells were completed. Offshore installation continued for the Kipper Tuna Turrum project.

Project construction activity for the co-venturer operated Gorgon liquefied natural gas (LNG) project progressed in 2011. The project consists of a subsea infrastructure for offshore production and transportation of the gas, and a 15 million tonnes per year LNG facility and a 280 million cubic feet per day domestic gas plant located on Barrow Island, Western Australia.

Papua New Guinea

A total of 0.5 million net onshore acres were held by ExxonMobil at year-end 2011, with 0.1 net development well completed during the year. Work continued on the Papua New Guinea (PNG) LNG project. The project consists of conditioning facilities in the southern PNG Highlands, a 6.6 million tonnes per year LNG facility near Port Moresby and approximately 430 miles of onshore and offshore pipelines.

WORLDWIDE EXPLORATION

At year-end 2011, exploration activities were under way in several areas in which ExxonMobil has no established production operations and thus are not included above. A total of 36.5 million net acres were held at year-end 2011, and 6.5 net exploration wells were completed during the year in these countries.

6. Delivery Commitments

ExxonMobil sells crude oil and natural gas from its producing operations under a variety of contractual obligations, some of which may specify the delivery of a fixed and determinable quantity for periods longer than one year. ExxonMobil also enters into natural gas sales contracts where the source of the natural gas used to fulfill the contract can be a combination of our own production and the spot market. Worldwide, we are contractually committed to deliver approximately 3,000 billion cubic feet of natural gas for the period from 2012 through 2014. We expect to fulfill the majority of these delivery commitments with production from our proved developed reserves. Any remaining commitments will be fulfilled with production from our proved undeveloped reserves and spot market purchases as necessary.

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	Year-end 2011				Year-end 2010			
	Oil		Gas		Oil		Gas	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Gross and Net Productive Wells								
Consolidated Subsidiaries								
United States	23,891	8,219	41,453	24,858	23,789	8,076	36,189	21,429
Canada/South America	5,347	4,870	3,299	1,259	5,609	5,092	6,650	3,361
Europe	1,340	357	647	265	1,438	395	672	291
Africa	1,167	465	12	5	1,126	454	14	6
Asia	783	399	224	178	845	411	207	173
Australia/Oceania	712	171	32	16	687	163	27	13
Total Consolidated Subsidiaries	33,240	14,481	45,667	26,581	33,494	14,591	43,759	25,273
Equity Companies								
United States	11,068	5,200	1		11,270	5,295	7	3
Europe	61	23	593	191	28	14	594	194
Asia	894	100	121	30	883	99	121	30
Total Equity Companies	12,023	5,323	715	221	12,181	5,408	722	227
Total gross and net productive wells	45,263	19,804	46,382	26,802	45,675	19,999	44,481	25,500

There were 37,692 gross and 31,683 net operated wells at year-end 2011 and 35,691 gross and 30,494 net operated wells at year-end 2010. The number of wells with multiple completions was 1,775 gross in 2011 and 1,725 gross in 2010.

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	Year-end 2011		Year-end 2010	
	Gross	Net	Gross	Net
	<i>(thousands of acres)</i>			
Gross and Net Developed Acreage				
Consolidated Subsidiaries				
United States	17,255	10,256	16,621	9,861
Canada/South America (1)	4,570	1,959	5,450	2,439
Europe	3,563	1,511	3,956	1,630
Africa	1,850	700	1,772	684
Asia	1,326	590	1,411	623
Australia/Oceania	1,955	719	1,955	719
Total Consolidated Subsidiaries	30,519	15,735	31,165	15,956
Equity Companies				
United States	131	55	137	58
Europe	4,343	1,357	4,363	1,356
Asia	5,732	640	5,818	648
Total Equity Companies	10,206	2,052	10,318	2,062
Total gross and net developed acreage	40,725	17,787	41,483	18,018

(1) Includes gross and net developed acreage in South America of 618 gross and 202 net thousands of acres for 2011 and 618 gross and 202 net thousands of acres for 2010.

Separate acreage data for oil and gas are not maintained because, in many instances, both are produced from the same acreage.

C. Gross and Net Undeveloped Acreage

	Year-end 2011		Year-end 2010	
	Gross	Net	Gross	Net
	<i>(thousands of acres)</i>			
Gross and Net Undeveloped Acreage				
Consolidated Subsidiaries				
United States	8,718	5,229	8,393	4,845
Canada/South America (1)	19,183	9,877	20,612	11,977
Europe	36,153	16,107	34,787	16,118
Africa	13,242	8,100	14,733	8,612
Asia	23,883	19,914	24,203	19,086
Australia/Oceania	5,892	1,476	4,966	1,352
Total Consolidated Subsidiaries	107,071	60,703	107,694	61,990
Equity Companies				
United States	302	97	188	69
Europe				
Asia	72	5		
Total Equity Companies	374	102	188	69
Total gross and net undeveloped acreage	107,445	60,805	107,882	62,059

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(1) Includes gross and net undeveloped acreage in South America of 10,922 gross and 5,680 net thousands of acres for 2011 and 10,111 gross and 7,442 net thousands of acres for 2010.

ExxonMobil's investment in developed and undeveloped acreage is comprised of numerous concessions, blocks and leases. The terms and conditions under which the Corporation maintains exploration and/or production rights to the acreage are property-specific, contractually defined and vary significantly from property to property. Work programs are designed to ensure that the exploration potential of any property is fully evaluated before expiration. In some instances, the Corporation may elect to relinquish acreage in advance of the contractual expiration date if the evaluation process is complete and there is not a business basis for extension. In cases where additional time may be required to fully evaluate acreage, the Corporation has generally been successful in obtaining extensions. The scheduled expiration of leases and concessions for undeveloped acreage over the next three years is not expected to have a material adverse impact on the Corporation.

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D. Summary of Acreage Terms

UNITED STATES

Oil and gas leases have an exploration period ranging from one to ten years, and a production period that normally remains in effect until production ceases. Under certain circumstances, a lease may be held beyond its exploration term even if production has not commenced. In some instances, a fee interest is acquired where both the surface and the underlying mineral interests are owned outright.

CANADA / SOUTH AMERICA

Canada

Exploration licenses or leases are acquired for varying periods of time with renewals or extensions possible. Exploration rights in onshore areas acquired from Canadian provinces entitle the holder to continue existing licenses or leases upon completing specified work. In general, license and lease agreements are held as long as there is production on the licenses and leases. The majority of Cold Lake leases are held in this manner. The exploration acreage in eastern Canada and the block in the Beaufort Sea acquired in 2007 are currently held by work commitments of various amounts.

Argentina

The federal onshore concession terms in Argentina are up to four years for the initial exploration period, up to three years for the second exploration period and up to two years for the third exploration period. A 50-percent relinquishment is required after each exploration period. An extension after the third exploration period is possible for up to five years. The total production term is 25 years with a ten-year extension possible, once a field has been developed. Argentine provinces are entitled to modify the concession terms granted within their territories. The concession terms of the exploration permits granted by Neuquen Province are up to six years for the initial exploration period, up to four years for the second exploration period and up to three years for the third exploration period depending on the classification of the area. An extension after the third exploration period is possible for up to one year.

EUROPE

Germany

Exploration concessions are granted for an initial maximum period of five years, with an unlimited number of extensions of up to three years each. Extensions are subject to specific, minimum work commitments. Production licenses are normally granted for 20 to 25 years with multiple possible extensions as long as there is production on the license. In 2007, ExxonMobil affiliates acquired four exploration licenses in the state of Lower Saxony. The exploration licenses are for a period of five years during which exploration work programs will be carried out. In 2009, ExxonMobil affiliates acquired two exploration licenses in the state of North Rhine Westphalia for an initial period of five years and an extension to one of the Lower Saxony licenses.

Netherlands

Under the Mining Law, effective January 1, 2003, exploration and production licenses for both onshore and offshore areas are issued for a period as explicitly defined in the license. The term is based on the period of time necessary to perform the activities for which the license is issued. License conditions are stipulated in the license and are based on the Mining Law.

Production rights granted prior to January 1, 2003, remain subject to their existing terms, and differ slightly for onshore and offshore areas. Onshore production licenses issued prior to 1988 were indefinite; from 1988 they were issued for a period as explicitly defined in the license, ranging from 35 to 45 years. Offshore production licenses issued before 1976 were issued for a fixed period of 40 years; from 1976 they were again issued for a period as explicitly defined in the license, ranging from 15 to 40 years.

Norway

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Licenses issued prior to 1972 were for an initial period of six years and an extension period of 40 years, with relinquishment of at least one-fourth of the original area required at the end of the sixth year and another one-fourth at the end of the ninth year. Licenses issued between 1972 and 1997 were for an initial period of up to six years (with extension of the initial period of one year at a time up to ten years after 1985), and an extension period of up to 30 years, with relinquishment of at least one-half of the original area required at

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the end of the initial period. Licenses issued after July 1, 1997, have an initial period of up to ten years and a normal extension period of up to 30 years or in special cases of up to 50 years, and with relinquishment of at least one-half of the original area required at the end of the initial period.

United Kingdom

Acreage terms are fixed by the government and are periodically changed. For example, many of the early licenses issued under the first four licensing rounds provided for an initial term of six years with relinquishment of at least one-half of the original area at the end of the initial term, subject to extension for a further 40 years. At the end of any such 40-year term, licenses may continue in producing areas until cessation of production; or licenses may continue in development areas for periods agreed on a case-by-case basis until they become producing areas; or licenses terminate in all other areas. The licensing regime was last updated in 2002, and the majority of licenses issued have an initial term of four years with a second term extension of four years and a final term of 18 years with a mandatory relinquishment of 50 percent of the acreage after the initial term and of all acreage that is not covered by a development plan at the end of the second term.

AFRICA

Angola

Exploration and production activities are governed by production sharing agreements with an initial exploration term of four years and an optional second phase of two to three years. The production period is for 25 years, and agreements generally provide for a negotiated extension.

Chad

Exploration permits are issued for a period of five years, and are renewable for one or two further five-year periods. The terms and conditions of the permits, including relinquishment obligations, are specified in a negotiated convention. The production term is for 30 years and may be extended at the discretion of the government.

Equatorial Guinea

Exploration and production activities are governed by production sharing contracts negotiated with the State Ministry of Mines, Industry and Energy. The exploration periods are for ten to 15 years with limited relinquishments in the absence of commercial discoveries. The production period for crude oil is 30 years while the production period for gas is 50 years. Under the Hydrocarbons Law enacted in 2006, the exploration terms for new production sharing contracts are four to five years with a maximum of two one-year extensions, unless the Ministry agrees otherwise.

Nigeria

Exploration and production activities in the deepwater offshore areas are typically governed by production sharing contracts (PSCs) with the national oil company, the Nigerian National Petroleum Corporation (NNPC). NNPC holds the underlying Oil Prospecting License (OPL) and any resulting Oil Mining Lease (OML). The terms of the PSCs are generally 30 years, including a ten-year exploration period (an initial exploration phase plus one or two optional periods) covered by an OPL. Upon commercial discovery, an OPL may be converted to an OML. Partial relinquishment is required under the PSC at the end of the ten-year exploration period, and OMLs have a 20-year production period that may be extended.

Some exploration activities are carried out in deepwater by joint ventures with local companies holding interests in an OPL. OPLs in deepwater offshore areas are valid for ten years and are non-renewable, while in all other areas the licenses are for five years and also are non-renewable. Demonstrating a commercial discovery is the basis for conversion of an OPL to an OML.

OMLs granted prior to the 1969 Petroleum Act (i.e., under the Mineral Oils Act 1914, repealed by the 1969 Petroleum Act) were for 30 years onshore and 40 years in offshore areas and have been renewed, effective December 1, 2008, for a further period of 20 years, with a further renewal option of 20 years. Operations under these pre-1969 OMLs are conducted under a joint venture agreement with NNPC rather than a PSC. In 2000, a Memorandum of Understanding (MOU) was executed defining commercial terms applicable to existing joint venture oil production. The MOU may be terminated on one calendar year's notice.

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OMLs granted under the 1969 Petroleum Act, which include all deepwater OMLs, have a maximum term of 20 years without distinction for onshore or offshore location and are renewable, upon 12 months' written notice, for another period of 20 years. OMLs not held by NNPC are also subject to a mandatory 50-percent relinquishment after the first ten years of their duration.

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ASIA

Azerbaijan

The production sharing agreement (PSA) for the development of the Azeri-Chirag-Gunashli field is established for an initial period of 30 years starting from the PSA execution date in 1994.

Other exploration and production activities are governed by PSAs negotiated with the national oil company of Azerbaijan. The exploration period consists of three or four years with the possibility of a one to three-year extension. The production period, which includes development, is for 25 years or 35 years with the possibility of one or two five-year extensions.

Indonesia

Exploration and production activities in Indonesia are generally governed by cooperation contracts, usually in the form of a production sharing contract, negotiated with BPMIGAS, a government agency established in 2002 to manage upstream oil and gas activities. Formerly this activity was carried out by Pertamina, the government-owned oil company, which is now a competing limited liability company.

Iraq

Development and production activities in the state-owned oil and gas fields are governed by contracts with regional oil companies of the Iraqi Ministry of Oil. An ExxonMobil affiliate entered into a contract with South Oil Company of the Iraqi Ministry of Oil for the rights to participate in the development and production activities of the West Qurna Phase I oil and gas field effective March 1, 2010. The term of the contract is 20 years with the right to extend for five years. The contract provides for cost recovery plus per-barrel fees for incremental production above specified levels.

Exploration and production activities in the Kurdistan region of Iraq are governed by production sharing contracts negotiated with the regional government of Kurdistan in 2011. The exploration term is for five years with the possibility of two-year extensions. The production period is 20 years with the right to extend for five years.

Kazakhstan

Onshore exploration and production activities are governed by the production license, exploration license and joint venture agreements negotiated with the Republic of Kazakhstan. Existing production operations have a 40-year production period that commenced in 1993.

Offshore exploration and production activities are governed by a production sharing agreement negotiated with the Republic of Kazakhstan. The exploration period is six years followed by separate appraisal periods for each discovery. The production period for each discovery, which includes development, is for 20 years from the date of declaration of commerciality with the possibility of two ten-year extensions.

Malaysia

Exploration and production activities are governed by production sharing contracts (PSCs) negotiated with the national oil company. The more recent PSCs governing exploration and production activities have an overall term of 24 to 38 years, depending on water depth, with possible extensions to the exploration and/or development periods. The exploration period is five to seven years with the possibility of extensions, after which time areas with no commercial discoveries will be deemed relinquished. The development period is from four to six years from commercial discovery, with the possibility of extensions under special circumstances. Areas from which commercial production has not started by the end of the development period will be deemed relinquished if no extension is granted. All extensions are subject to the national oil company's prior written approval. The total production period is 15 to 25 years from first commercial lifting, not to exceed the overall term of the contract.

In 2008, the Company reached agreement with the national oil company for a new PSC, which was subsequently signed in 2009. Under the new PSC, from 2008 until March 31, 2012, the Company is entitled to undertake new development and production activities in oil fields under an existing PSC, subject to new minimum work and spending commitments, including an enhanced oil recovery project in one of the oil fields. When the existing PSC expires on March 31, 2012, the producing fields covered by the existing PSC will automatically become part of the new

PSC, which has a 25-year duration from April 2008.

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Qatar

The State of Qatar grants gas production development project rights to develop and supply gas from the offshore North Field to permit the economic development and production of gas reserves sufficient to satisfy the gas and LNG sales obligations of these projects.

Republic of Yemen

The Jannah production sharing agreement has a development period extending 20 years from first commercial declaration, which was made in June 1995.

Russia

Terms for ExxonMobil's acreage are fixed by the production sharing agreement (PSA) that became effective in 1996 between the Russian government and the Sakhalin-1 consortium, of which ExxonMobil is the operator. The term of the PSA is 20 years from the Declaration of Commerciality, which would be 2021. The term may be extended thereafter in ten-year increments as specified in the PSA.

Thailand

The Petroleum Act of 1971 allows production under ExxonMobil's concession for 30 years with a ten-year extension at terms generally prevalent at the time.

United Arab Emirates

Exploration and production activities for the major onshore oil fields in the Emirate of Abu Dhabi are governed by a 75-year oil concession agreement executed in 1939 and subsequently amended through various agreements with the government of Abu Dhabi. An interest in the Upper Zakum field, a major offshore field, was acquired effective as of January 2006, for a term expiring March 2026.

AUSTRALIA/OCEANIA

Australia

Exploration and production activities conducted offshore in Commonwealth waters are governed by Federal legislation. Exploration permits are granted for an initial term of six years with two possible five-year renewal periods. Retention leases may be granted for resources that are not commercially viable at the time of application, but are expected to become commercially viable within 15 years. These are granted for periods of five years and renewals may be requested. Prior to July 1998, production licenses were granted initially for 21 years, with a further renewal of 21 years and thereafter indefinitely, i.e., for the life of the field. Effective from July 1998, new production licenses are granted indefinitely. In each case, a production license may be terminated if no production operations have been carried on for five years.

Papua New Guinea

Exploration and production activities are governed by the Oil and Gas Act. Petroleum Prospecting licenses are granted for an initial term of six years with a five-year extension possible (an additional extension of three years is possible in certain circumstances). Generally, a 50-percent relinquishment of the license area is required at the end of the initial six-year term, if extended. Petroleum Development licenses are granted for an initial 25-year period. An extension of up to 20 years may be granted at the Minister's discretion. Petroleum Retention licenses may be granted for gas resources that are not commercially viable at the time of application, but may become commercially viable within the maximum possible retention time of 15 years. Petroleum Retention licenses are granted for five-year terms, and may be extended, at the Minister's discretion, twice for the maximum retention time of 15 years. Extensions of Petroleum Retention licenses may be for periods of less than one year, renewable annually, if the Minister considers at the time of extension that the resources could become commercially viable in less than five years.

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ExxonMobil's Downstream segment manufactures and sells petroleum products. The refining and supply operations encompass a global network of manufacturing plants, transportation systems, and distribution centers that provide a range of fuels, lubricants and other products and feedstocks to our customers around the world.

Refining Capacity At Year-End 2011⁽¹⁾

		ExxonMobil Share KBD ⁽²⁾	ExxonMobil Interest %
United States			
Torrance	California	150	100
Joliet	Illinois	238	100
Baton Rouge	Louisiana	502	100
Baytown	Texas	561	100
Beaumont	Texas	345	100
Other (2 refineries)		155	
Total United States		1,951	
Canada			
Strathcona	Alberta	189	69.6
Dartmouth	Nova Scotia	85	69.6
Nanticoke	Ontario	113	69.6
Sarnia	Ontario	119	69.6
Total Canada		506	
Europe			
Antwerp	Belgium	307	100
Fos-sur-Mer	France	129	82.9
Port-Jerome-Gravenchon	France	235	82.9
Karlsruhe	Germany	78	25
Augusta	Italy	198	100
Trecate	Italy	174	74.1
Rotterdam	Netherlands	191	100
Slagen	Norway	116	100
Fawley	United Kingdom	330	100
Total Europe		1,758	
Asia Pacific			
Kawasaki	Japan	240	50.1
Sakai	Japan	139	50.1
Wakayama	Japan	160	50.1
Jurong/PAC	Singapore	605	100
Sriracha	Thailand	174	66
Other (5 refineries)		340	
Total Asia Pacific		1,658	
Other Non-U.S.			
Yanbu	Saudi Arabia	200	50
Laffan	Qatar	14	10
Other (4 refineries)		131	
Total Other Non-U.S.		345	
Total Worldwide		6,218	

(1) Capacity data is based on 100 percent of rated refinery process unit stream-day capacities under normal operating conditions, less the impact of shutdowns for regular repair and maintenance activities, averaged over an extended period of time.

(2) Thousands of barrels per day (KBD). ExxonMobil share reflects 100 percent of atmospheric distillation capacity in operations of ExxonMobil and majority-owned subsidiaries. For companies owned 50 percent or less, ExxonMobil share is the greater of ExxonMobil's equity interest or that portion of distillation capacity normally available to ExxonMobil.

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The marketing operations sell products and services throughout the world. Our *Exxon*, *Esso* and *Mobil* brands serve customers at over 25,000 retail service stations.

Retail Sites At Year-End 2011

United States	
Owned/leased	451
Distributors/resellers	8,558
Total United States	9,009
Canada	
Owned/leased	483
Distributors/resellers	1,330
Total Canada	1,813
Europe	
Owned/leased	3,944
Distributors/resellers	2,397
Total Europe	6,341
Asia Pacific	
Owned/leased	1,866
Distributors/resellers	3,467
Total Asia Pacific	5,333
Latin America	
Owned/leased	544
Distributors/resellers	1,350
Total Latin America	1,894
Middle East/Africa	
Owned/leased	465
Distributors/resellers	165
Total Middle East/Africa	630
Worldwide	
Owned/leased	7,753
Distributors/resellers	17,267
Total Worldwide	25,020

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ExxonMobil's Chemical segment manufactures and sells petrochemicals. The Chemical business supplies olefins, polyolefins, aromatics, and a wide variety of other petrochemicals.

Chemical Complex Capacity At Year-End 2011⁽¹⁾⁽²⁾

		ExxonMobil				
		Ethylene	Polyethylene	Polypropylene	Paraxylene	Interest %
North America						
Baton Rouge	Louisiana	1.0	1.3	0.4		100
Baytown	Texas	2.2		0.8	0.6	100
Beaumont	Texas	0.8	1.0		0.3	100
Mont Belvieu	Texas		1.0			100
Sarnia	Ontario	0.3	0.5			69.6
Total North America		4.3	3.8	1.2	0.9	
Europe						
Antwerp	Belgium	0.5	0.4			35 ⁽³⁾
Fife	United Kingdom	0.4				50
Meerhout	Belgium		0.5			100
Notre-Dame-de-Gravenchon	France	0.4	0.4	0.3		100
Rotterdam	Netherlands				0.7	100
Total Europe		1.3	1.3	0.3	0.7	
Middle East						
Al Jubail	Saudi Arabia	0.6	0.6			50
Yanbu	Saudi Arabia	1.0	0.7	0.2		50
Total Middle East		1.6	1.3	0.2		
Asia Pacific						
Fujian	China	0.2	0.2	0.1	0.2	25
Kawasaki	Japan	0.5	0.1			50
Singapore	Singapore	0.9	0.6	0.4	0.9	100
Sriracha	Thailand				0.5	66
Total Asia Pacific		1.6	0.9	0.5	1.6	
All Other					0.6	
Total Worldwide		8.8	7.3	2.2	3.8	

(1) Capacity for ethylene, polyethylene, polypropylene and paraxylene in millions of metric tons per year.

(2) Capacity reflects 100 percent for operations of ExxonMobil and majority-owned subsidiaries. For companies owned 50 percent or less, capacity is ExxonMobil's interest.

(3) Net ExxonMobil ethylene capacity is 35 percent. Net ExxonMobil polyethylene capacity is 100 percent.

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ITEM 3. LEGAL PROCEEDINGS.

Regarding a matter previously reported in the Corporation's Form 10-Q for the second quarter of 2009, the Corporation has resolved a Consolidated Compliance Order & Notice of Potential Penalty issued by the Louisiana Department of Environmental Quality (LDEQ) to the Corporation's Baton Rouge Resins Finishing Plant (BRFP) on October 16, 2008, relating to alleged exceedances of air permit limits for certain volatile organic compounds and hazardous air pollutants. BRFP had self-disclosed these emission results to the LDEQ and proposed a number of specific corrective action steps. The settlement terms, which have been agreed to and were subject to public notice and comment until February 20, 2012, include a total payment of approximately \$360 thousand, which consists of an administrative penalty of approximately \$306 thousand and payment of approximately \$54 thousand for certain Beneficial Environmental Projects.

Regarding a matter previously reported in the Corporation's Form 10-Q for the first quarter of 2010, the Corporation has resolved issues raised by the LDEQ relating to a leak of propylene detected on January 10, 2010 at the Ethylene Purification Unit at the Corporation's Baton Rouge, Louisiana chemical plant. The settlement terms, which have been agreed to and are subject to public notice and comment until March 2, 2012, include a total payment of approximately \$250 thousand, which consists of an administrative penalty of approximately \$123 thousand, the Corporation's purchase of a camera for detection of certain emissions at a cost of approximately \$79 thousand and payment for certain Beneficial Environmental Projects totaling \$48 thousand.

With regard to a matter previously reported in the Corporation's Form 10-Q for the third quarter of 2011, on January 19, 2012, ExxonMobil Pipeline Company (EMPCo) entered into an agreed Administrative Order on Consent (AOC) with the Montana Department of Environmental Quality (MDEQ) to resolve civil and related liabilities under state environmental laws resulting from the July 1, 2011 discharge of crude oil into the Yellowstone River from EMPCo's Silvertip Pipeline. Under the AOC, EMPCo will: (1) pay a civil penalty totaling \$1.6 million, including \$300 thousand in cash payments and \$1.3 million in Supplemental Environmental Projects to be decided upon by the MDEQ; (2) reimburse the state for past costs associated with cleanup efforts, totaling approximately \$760 thousand; (3) reimburse the State of Montana's future oversight costs; (4) monitor and document the degradation of remaining visible oil over time at selected locations; and, (5) continue its soil and water monitoring program, which was agreed upon with the MDEQ in October 2011. The AOC will terminate when EMPCo certifies that all required activities have been performed and the MDEQ has approved the certification. The order was subject to a 30-day public comment period which expired on February 21, 2012.

Refer to the relevant portions of Note 15: Litigation and Other Contingencies of the Financial Section of this report for additional information on legal proceedings.

ITEM 4. MINE SAFETY DISCLOSURES.

Not applicable.

Table of Contents**Index to Financial Statements****Executive Officers of the Registrant [pursuant to Instruction 3 to Regulation S-K, Item 401(b)] (ages as of February 29, 2012).****Rex W. Tillerson***Chairman of the Board*

Held current title since: January 1, 2006 Age: 59

Mr. Rex W. Tillerson became a Director and President of Exxon Mobil Corporation on March 1, 2004. He became Chairman of the Board and Chief Executive Officer on January 1, 2006. He still holds these positions as of this filing date.

Mark W. Albers*Senior Vice President*

Held current title since: April 1, 2007 Age: 55

Mr. Mark W. Albers was President of ExxonMobil Development Company October 1, 2004 April 13, 2007. He became Senior Vice President of Exxon Mobil Corporation on April 1, 2007, a position he still holds as of this filing date.

Michael J. Dolan*Senior Vice President*

Held current title since: April 1, 2008 Age: 58

Mr. Michael J. Dolan was President of ExxonMobil Chemical Company and Vice President of Exxon Mobil Corporation September 1, 2004 March 31, 2008. He became Senior Vice President of Exxon Mobil Corporation on April 1, 2008, a position he still holds as of this filing date.

Donald D. Humphreys*Senior Vice President*

Held current title since: January 25, 2006 Age: 64

Mr. Donald D. Humphreys became Senior Vice President of Exxon Mobil Corporation on January 25, 2006, a position he still holds as of this filing date. Over this period, he was Treasurer of Exxon Mobil Corporation through April 30, 2011.

Andrew P. Swiger*Senior Vice President*

Held current title since: April 1, 2009 Age: 55

Mr. Andrew P. Swiger was President of ExxonMobil Gas & Power Marketing Company and Vice President of Exxon Mobil Corporation October 1, 2006 March 31, 2009. He became Senior Vice President of Exxon Mobil Corporation on April 1, 2009, a position he still holds as of this filing date.

S. Jack Balagia*Vice President and General Counsel*

Held current title since: March 1, 2010 Age: 60

Mr. S. Jack Balagia was Assistant General Counsel of Exxon Mobil Corporation April 1, 2004 March 1, 2010. He became Vice President and General Counsel of Exxon Mobil Corporation on March 1, 2010, positions he still holds as of this filing date.

William M. Colton*Vice President - Strategic Planning*

Held current title since: February 1, 2009 Age: 58

Mr. William M. Colton was Assistant Treasurer of Exxon Mobil Corporation January 25, 2006 January 31, 2009. He became Vice President Strategic Planning of Exxon Mobil Corporation on February 1, 2009, a position he still holds as of this filing date.

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Neil W. Duffin

President, ExxonMobil Development Company

Held current title since:

April 13, 2007

Age: 55

Mr. Neil W. Duffin was Executive Vice President of ExxonMobil Development Company September 1, 2006 April 13, 2007, becoming President on April 13, 2007, a position he still holds as of this filing date.

Table of Contents**Index to Financial Statements****Robert S. Franklin** *Vice President*

Held current title since: May 1, 2009 Age: 54
 Mr. Robert S. Franklin was Vice President, New Business Development of ExxonMobil Gas & Power Marketing Company July 1, 2001 April 15, 2007. He was Executive Assistant to the Chairman, Exxon Mobil Corporation April 16, 2007 March 31, 2008. He was Vice President, Europe/Russia/Caspian of ExxonMobil Production Company April 1, 2008 May 1, 2009. He became Vice President of Exxon Mobil Corporation and President, ExxonMobil Upstream Ventures on May 1, 2009, positions he still holds as of this filing date.

Sherman J. Glass, Jr. *Vice President*

Held current title since: April 1, 2008 Age: 64
 Mr. Sherman J. Glass, Jr. was Senior Vice President of ExxonMobil Chemical Company September 1, 2005 March 31, 2008. He became President of ExxonMobil Refining & Supply Company and Vice President of Exxon Mobil Corporation on April 1, 2008, positions he still holds as of this filing date.

Stephen M. Greenlee *Vice President*

Held current title since: September 1, 2010 Age: 54
 Mr. Stephen M. Greenlee was Vice President of ExxonMobil Exploration Company June 1, 2004 June 1, 2009. He was President of ExxonMobil Upstream Research Company June 1, 2009 August 31, 2010. He became President of ExxonMobil Exploration Company and Vice President of Exxon Mobil Corporation on September 1, 2010, positions he still holds as of this filing date.

Alan J. Kelly *Vice President*

Held current title since: December 1, 2007 Age: 54
 Mr. Alan J. Kelly was on Special Assignment for the National Petroleum Council March 1, 2006 November 30, 2007. He became President of ExxonMobil Lubricants & Petroleum Specialties Company and Vice President of Exxon Mobil Corporation on December 1, 2007. On February 1, 2012, the businesses of ExxonMobil Lubricants & Petroleum Specialties Company and ExxonMobil Fuels Marketing Company were consolidated and Mr. Kelly became President of the combined ExxonMobil Fuels, Lubricants & Specialties Marketing Company as well as Vice President of Exxon Mobil Corporation, positions he still holds as of this filing date.

Richard M. Kruger *Vice President*

Held current title since: April 1, 2008 Age: 52
 Mr. Richard M. Kruger was Executive Vice President of ExxonMobil Production Company October 1, 2006 March 31, 2008. He became President of ExxonMobil Production Company and Vice President of Exxon Mobil Corporation on April 1, 2008, positions he still holds as of this filing date.

Patrick T. Mulva *Vice President and Controller*

Held current title since: February 1, 2002 (Vice President) Age: 60
 July 1, 2004 (Controller)
 Mr. Patrick T. Mulva became Vice President and Controller of Exxon Mobil Corporation on July 1, 2004, positions he still holds as of this filing date.

Stephen D. Pryor *Vice President*

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Held current title since: December 1, 2004 Age: 62
Mr. Stephen D. Pryor was President of ExxonMobil Refining & Supply Company and Vice President of Exxon Mobil Corporation December 1, 2004 March 31, 2008. He became President of ExxonMobil Chemical Company and Vice President of Exxon Mobil Corporation on April 1, 2008, positions he still holds as of this filing date.

David S. Rosenthal

Vice President - Investor Relations and Secretary

Held current title since: October 1, 2008 Age: 55
Mr. David S. Rosenthal was Assistant Controller of Exxon Mobil Corporation June 1, 2006 September 30, 2008. He became Vice President Investor Relations and Secretary of Exxon Mobil Corporation on October 1, 2008, positions he still holds as of this filing date.

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Robert N. Schleckser *Vice President and Treasurer*

Held current title since: May 1, 2011 Age: 55
 Mr. Robert N. Schleckser was Downstream Treasurer, Downstream Business Services May 1, 2005 January 31, 2009. He was Assistant Treasurer of Exxon Mobil Corporation February 1, 2009 April 30, 2011. He became Vice President and Treasurer of Exxon Mobil Corporation on May 1, 2011, positions he still holds as of this filing date.

James M. Spellings, Jr. *Vice President and General Tax Counsel*

Held current title since: March 1, 2010 Age: 50
 Mr. James M. Spellings, Jr. was General Manager Corporate Planning of Exxon Mobil Corporation February 1, 2005 March 31, 2007. He was Associate General Tax Counsel April 1, 2007 March 1, 2010. He became Vice President and General Tax Counsel on March 1, 2010, positions he still holds as of this filing date.

Thomas R. Walters *Vice President*

Held current title since: April 1, 2009 Age: 57
 Mr. Thomas R. Walters was President of ExxonMobil Global Services Company from September 1, 2005 April 4, 2007. He was Executive Vice President of ExxonMobil Development Company April 13, 2007 April 1, 2009. He became President of ExxonMobil Gas & Power Marketing Company and Vice President of Exxon Mobil Corporation on April 1, 2009, positions he still holds as of this filing date.

Jack P. Williams, Jr. *President, XTO Energy Inc.*

Held current title since: June 25, 2010 Age: 48
 Mr. Jack P. Williams, Jr. was Upstream Advisor, Exxon Mobil Corporation July 1, 2005 May 1, 2007. He was Vice President, Engineering, ExxonMobil Production Company May 1, 2007 April 30, 2009. He was Vice President of ExxonMobil Development Company May 1, 2009 July 1, 2010. He became President of XTO Energy Inc. on June 25, 2010, a position he still holds as of this filing date.
 Officers are generally elected by the Board of Directors at its meeting on the day of each annual election of directors, with each such officer serving until a successor has been elected and qualified.

Table of ContentsIndex to Financial Statements**PART II****ITEM 5. MARKET FOR REGISTRANT'S COMMON EQUITY, RELATED STOCKHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES.**

Reference is made to the Quarterly Information portion of the Financial Section of this report.

Issuer Purchases of Equity Securities for Quarter Ended December 31, 2011

Period	Total Number of Shares Purchased	Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Number of Shares that May Yet Be Purchased Under the Plans or Programs
October, 2011	22,659,131	77.15	22,659,131	
November, 2011	23,409,517	77.67	23,409,517	
December, 2011	22,796,769	81.40	22,796,769	
Total	68,865,417	78.73	68,865,417	(See note 1)

Note 1 On August 1, 2000, the Corporation announced its intention to resume purchases of shares of its common stock for the treasury both to offset shares issued in conjunction with company benefit plans and programs and to gradually reduce the number of shares outstanding. The announcement did not specify an amount or expiration date. The Corporation has continued to purchase shares since this announcement and to report purchased volumes in its quarterly earnings releases. In its most recent earnings release dated January 31, 2012, the Corporation stated that first quarter 2012 share purchases are continuing at a pace consistent with fourth quarter 2011 share reduction spending of \$5 billion. Purchases may be made in both the open market and through negotiated transactions, and purchases may be increased, decreased or discontinued at any time without prior notice.

ITEM 6. SELECTED FINANCIAL DATA.

	Years Ended December 31,				
	2011	2010	2009	2008	2007
	<i>(millions of dollars, except per share amounts)</i>				
Sales and other operating revenue (1)	\$ 467,029	\$ 370,125	\$ 301,500	\$ 459,579	\$ 390,328
(1) Sales-based taxes included	\$ 33,503	\$ 28,547	\$ 25,936	\$ 34,508	\$ 31,728
Net income attributable to ExxonMobil	\$ 41,060	\$ 30,460	\$ 19,280	\$ 45,220	\$ 40,610
Earnings per common share	\$ 8.43	\$ 6.24	\$ 3.99	\$ 8.70	\$ 7.31
Earnings per common share - assuming dilution	\$ 8.42	\$ 6.22	\$ 3.98	\$ 8.66	\$ 7.26
Cash dividends per common share	\$ 1.85	\$ 1.74	\$ 1.66	\$ 1.55	\$ 1.37
Total assets	\$ 331,052	\$ 302,510	\$ 233,323	\$ 228,052	\$ 242,082
Long-term debt	\$ 9,322	\$ 12,227	\$ 7,129	\$ 7,025	\$ 7,183

ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS.

Reference is made to the section entitled "Management's Discussion and Analysis of Financial Condition and Results of Operations" in the Financial Section of this report.

ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.

Reference is made to the section entitled "Market Risks, Inflation and Other Uncertainties", excluding the part entitled "Inflation and Other Uncertainties", in the Financial Section of this report. All statements other than historical information incorporated in this Item 7A are forward-looking statements. The actual impact of future market changes could differ materially due to, among other things, factors discussed in this report.

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ITEM 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA.

Reference is made to the following in the Financial Section of this report:

Consolidated financial statements, together with the report thereon of PricewaterhouseCoopers LLP dated February 24, 2012, beginning with the section entitled Report of Independent Registered Public Accounting Firm and continuing through Note 20: Subsequent Event ; Quarterly Information (unaudited); Supplemental Information on Oil and Gas Exploration and Production Activities (unaudited); and Frequently Used Terms (unaudited).

Financial Statement Schedules have been omitted because they are not applicable or the required information is shown in the consolidated financial statements or notes thereto.

ITEM 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE.

None.

ITEM 9A. CONTROLS AND PROCEDURES.

Management's Evaluation of Disclosure Controls and Procedures

As indicated in the certifications in Exhibit 31 of this report, the Corporation's chief executive officer, principal financial officer and principal accounting officer have evaluated the Corporation's disclosure controls and procedures as of December 31, 2011. Based on that evaluation, these officers have concluded that the Corporation's disclosure controls and procedures are effective in ensuring that information required to be disclosed by the Corporation in the reports that it files or submits under the Securities Exchange Act of 1934, as amended, is accumulated and communicated to them in a manner that allows for timely decisions regarding required disclosures and are effective in ensuring that such information is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms.

Management's Report on Internal Control Over Financial Reporting

Management, including the Corporation's chief executive officer, principal financial officer and principal accounting officer, is responsible for establishing and maintaining adequate internal control over the Corporation's financial reporting. Management conducted an evaluation of the effectiveness of internal control over financial reporting based on criteria established in Internal Control - Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on this evaluation, management concluded that Exxon Mobil Corporation's internal control over financial reporting was effective as of December 31, 2011.

PricewaterhouseCoopers LLP, an independent registered public accounting firm, audited the effectiveness of the Corporation's internal control over financial reporting as of December 31, 2011, as stated in their report included in the Financial Section of this report.

Changes in Internal Control Over Financial Reporting

There were no changes during the Corporation's last fiscal quarter that materially affected, or are reasonably likely to materially affect, the Corporation's internal control over financial reporting.

ITEM 9B. OTHER INFORMATION.

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Effective April 1, 2012, the annual salary for Michael J. Dolan will increase to \$1,100,000. Like all other ExxonMobil executive officers, Mr. Dolan is an at-will employee of the Corporation and does not have an employment contract.

Table of Contents**Index to Financial Statements****PART III****ITEM 10. DIRECTORS, EXECUTIVE OFFICERS AND CORPORATE GOVERNANCE.**

Incorporated by reference to the following from the registrant's definitive proxy statement for the 2012 annual meeting of shareholders (the 2012 Proxy Statement):

The section entitled Election of Directors ;
 The portion entitled Section 16(a) Beneficial Ownership Reporting Compliance of the section entitled Director and Executive Officer Stock Ownership ;
 The portions entitled Director Qualifications and Code of Ethics and Business Conduct of the section entitled Corporate Governance ; and
 The Audit Committee portion and the membership table of the portion entitled Board Meetings and Committees; Annual Meeting Attendance of the section entitled Corporate Governance .

ITEM 11. EXECUTIVE COMPENSATION.

Incorporated by reference to the sections entitled Director Compensation, Compensation Committee Report, Compensation Discussion and Analysis and Executive Compensation Tables of the registrant's 2012 Proxy Statement.

ITEM 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED STOCKHOLDER MATTERS.

The information required under Item 403 of Regulation S-K is incorporated by reference to the sections Director and Executive Officer Stock Ownership and Certain Beneficial Owners of the registrant's 2012 Proxy Statement.

Equity Compensation Plan Information

Plan Category	(a) Number of Securities to be Issued Upon Exercise of Outstanding Options, Warrants and Rights	(b) Weighted- Average Exercise Price of Outstanding Options, Warrants and Rights	(c) Number of Securities Remaining Available for Future Issuance Under Equity Compensation Plans [Excluding Securities Reflected in Column (a)]
Equity compensation plans approved by security holders	10,003,584(1)(2)		133,900,228(2)(3)(4)
Equity compensation plans not approved by security holders			
Total	10,003,584		133,900,228

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(1) The number of restricted stock units to be settled in shares.

(2) Does not include options that ExxonMobil assumed in the 2010 merger with XTO Energy Inc. At year-end 2011, the number of securities to be issued upon exercise of outstanding options under XTO Energy Inc. plans was 5,548,629, and the weighted-average exercise price of such options was \$69.76. No additional awards may be made under those plans.

(3) Available shares can be granted in the form of restricted stock, options, or other stock-based awards. Includes 133,182,528 shares available for award under the 2003 Incentive Program and 717,700 shares available for award under the 2004 Non-Employee Director Restricted Stock Plan.

(4) Under the 2004 Non-Employee Director Restricted Stock Plan approved by shareholders in May 2004, and the related standing resolution adopted by the Board, each non-employee director automatically receives 8,000 shares of restricted stock when first elected to the Board and, if the director remains in office, an additional 2,500 restricted shares each following year. While on the Board, each non-employee director receives the same cash dividends on restricted shares as a holder of regular common stock, but the director is not allowed to sell the shares. The restricted shares may be forfeited if the director leaves the Board early.

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ITEM 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS, AND DIRECTOR INDEPENDENCE.

Information provided in response to this Item 13 is incorporated by reference to the portions entitled Related Person Transactions and Procedures and Director Independence of the section entitled Corporate Governance of the registrant's 2012 Proxy Statement.

ITEM 14. PRINCIPAL ACCOUNTING FEES AND SERVICES.

Incorporated by reference to the portion entitled Audit Committee of the section entitled Corporate Governance and the section entitled Ratification of Independent Auditors of the registrant's 2012 Proxy Statement.

PART IV

ITEM 15. EXHIBITS, FINANCIAL STATEMENT SCHEDULES.

- (a) (1) and (2) Financial Statements:
See Table of Contents of the Financial Section of this report.

- (a) (3) Exhibits:
See Index to Exhibits of this report.

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Financial	Earnings After		Average Capital		Return on		Capital and	
	Income Taxes		Employed		Average Capital		Exploration	
	2011	2010	2011	2010	2011	2010	2011	2010
	<i>(millions of dollars)</i>				<i>(percent)</i>		<i>(millions of dollars)</i>	
Upstream								
United States	\$ 5,096	\$ 4,272	\$ 54,994	\$ 34,969	9.3	12.2	\$ 10,741	\$ 6,349
Non-U.S.	29,343	19,825	74,813	68,318	39.2	29.0	22,350	20,970
Total	\$ 34,439	\$ 24,097	\$ 129,807	\$ 103,287	26.5	23.3	\$ 33,091	\$ 27,319
Downstream								
United States	\$ 2,268	\$ 770	\$ 5,340	\$ 6,154	42.5	12.5	\$ 518	\$ 982
Non-U.S.	2,191	2,797	18,048	17,976	12.1	15.6	1,602	1,523
Total	\$ 4,459	\$ 3,567	\$ 23,388	\$ 24,130	19.1	14.8	\$ 2,120	\$ 2,505
Chemical								
United States	\$ 2,215	\$ 2,422	\$ 4,791	\$ 4,566	46.2	53.0	\$ 290	\$ 279
Non-U.S.	2,168	2,491	15,007	14,114	14.4	17.6	1,160	1,936
Total	\$ 4,383	\$ 4,913	\$ 19,798	\$ 18,680	22.1	26.3	\$ 1,450	\$ 2,215
Corporate and financing	(2,221)	(2,117)	(2,272)	(880)			105	187
Total	\$ 41,060	\$ 30,460	\$ 170,721	\$ 145,217	24.2	21.7	\$ 36,766	\$ 32,226

See Frequently Used Terms for a definition and calculation of capital employed and return on average capital employed.

Operating	2011	2010		2011	2010
	<i>(thousands of barrels daily)</i>			<i>(thousands of barrels daily)</i>	
Net liquids production			Refinery throughput		
United States	423	408	United States	1,784	1,753
Non-U.S.	1,889	2,014	Non-U.S.	3,430	3,500
Total	2,312	2,422	Total	5,214	5,253
	<i>(millions of cubic feet daily)</i>			<i>(thousands of barrels daily)</i>	
Natural gas production available for sale			Petroleum product sales		
United States	3,917	2,596	United States	2,530	2,511
Non-U.S.	9,245	9,552	Non-U.S.	3,883	3,903
Total	13,162	12,148	Total	6,413	6,414
	<i>(thousands of oil-equivalent barrels daily)</i>			<i>(thousands of metric tons)</i>	
Oil-equivalent production (1)	4,506	4,447	Chemical prime product sales		
			United States	9,250	9,815
			Non-U.S.	15,756	16,076
			Total	25,006	25,891

(1) Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.

Table of Contents**Index to Financial Statements****FINANCIAL SUMMARY**

	2011	2010	2009	2008	2007
	<i>(millions of dollars, except per share amounts)</i>				
Sales and other operating revenue (1)	\$ 467,029	\$ 370,125	\$ 301,500	\$ 459,579	\$ 390,328
Earnings					
Upstream	\$ 34,439	\$ 24,097	\$ 17,107	\$ 35,402	\$ 26,497
Downstream	4,459	3,567	1,781	8,151	9,573
Chemical	4,383	4,913	2,309	2,957	4,563
Corporate and financing	(2,221)	(2,117)	(1,917)	(1,290)	(23)
Net income attributable to ExxonMobil	\$ 41,060	\$ 30,460	\$ 19,280	\$ 45,220	\$ 40,610
Earnings per common share	\$ 8.43	\$ 6.24	\$ 3.99	\$ 8.70	\$ 7.31
Earnings per common share assuming dilution	\$ 8.42	\$ 6.22	\$ 3.98	\$ 8.66	\$ 7.26
Cash dividends per common share	\$ 1.85	\$ 1.74	\$ 1.66	\$ 1.55	\$ 1.37
Earnings to average ExxonMobil share of equity (percent)	27.3	23.7	17.3	38.5	34.5
Working capital	\$ (4,542)	\$ (3,649)	\$ 3,174	\$ 23,166	\$ 27,651
Ratio of current assets to current liabilities (times)	0.94	0.94	1.06	1.47	1.47
Additions to property, plant and equipment	\$ 33,638	\$ 74,156	\$ 22,491	\$ 19,318	\$ 15,387
Property, plant and equipment, less allowances	\$ 214,664	\$ 199,548	\$ 139,116	\$ 121,346	\$ 120,869
Total assets	\$ 331,052	\$ 302,510	\$ 233,323	\$ 228,052	\$ 242,082
Exploration expenses, including dry holes	\$ 2,081	\$ 2,144	\$ 2,021	\$ 1,451	\$ 1,469
Research and development costs	\$ 1,044	\$ 1,012	\$ 1,050	\$ 847	\$ 814
Long-term debt	\$ 9,322	\$ 12,227	\$ 7,129	\$ 7,025	\$ 7,183
Total debt	\$ 17,033	\$ 15,014	\$ 9,605	\$ 9,425	\$ 9,566
Fixed-charge coverage ratio (times)	53.2	42.2	25.8	54.6	51.6
Debt to capital (percent)	9.6	9.0	7.7	7.4	7.1
Net debt to capital (percent) (2)	2.6	4.5	(1.0)	(23.0)	(24.0)
ExxonMobil share of equity at year-end	\$ 154,396	\$ 146,839	\$ 110,569	\$ 112,965	\$ 121,762
ExxonMobil share of equity per common share	\$ 32.61	\$ 29.48	\$ 23.39	\$ 22.70	\$ 22.62
Weighted average number of common shares outstanding (millions)	4,870	4,885	4,832	5,194	5,557
Number of regular employees at year-end (thousands) (3)	82.1	83.6	80.7	79.9	80.8
CORS employees not included above (thousands) (4)	17.0	20.1	22.0	24.8	26.3

(1) Sales and other operating revenue includes sales-based taxes of \$33,503 million for 2011, \$28,547 million for 2010, \$25,936 million for 2009, \$34,508 million for 2008 and \$31,728 million for 2007.

(2) Debt net of cash, excluding restricted cash.

(3) Regular employees are defined as active executive, management, professional, technical and wage employees who work full time or part time for the Corporation and are covered by the Corporation's benefit plans and programs.

(4) CORS employees are employees of company-operated retail sites.

Table of Contents**Index to Financial Statements****FREQUENTLY USED TERMS**

Listed below are definitions of several of ExxonMobil's key business and financial performance measures. These definitions are provided to facilitate understanding of the terms and their calculation.

CASH FLOW FROM OPERATIONS AND ASSET SALES

Cash flow from operations and asset sales is the sum of the net cash provided by operating activities and proceeds associated with sales of subsidiaries, property, plant and equipment, and sales and returns of investments from the Consolidated Statement of Cash Flows. This cash flow reflects the total sources of cash from both operating the Corporation's assets and from the divesting of assets. The Corporation employs a long-standing and regular disciplined review process to ensure that all assets are contributing to the Corporation's strategic objectives. Assets are divested when they are no longer meeting these objectives or are worth considerably more to others. Because of the regular nature of this activity, we believe it is useful for investors to consider proceeds associated with asset sales together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities, including shareholder distributions.

Cash flow from operations and asset sales	2011	2010	2009
	<i>(millions of dollars)</i>		
Net cash provided by operating activities	\$ 55,345	\$ 48,413	\$ 28,438
Proceeds associated with sales of subsidiaries, property, plant and equipment, and sales and returns of investments	11,133	3,261	1,545
Cash flow from operations and asset sales	\$ 66,478	\$ 51,674	\$ 29,983

CAPITAL EMPLOYED

Capital employed is a measure of net investment. When viewed from the perspective of how the capital is used by the businesses, it includes ExxonMobil's net share of property, plant and equipment and other assets less liabilities, excluding both short-term and long-term debt. When viewed from the perspective of the sources of capital employed in total for the Corporation, it includes ExxonMobil's share of total debt and equity. Both of these views include ExxonMobil's share of amounts applicable to equity companies, which the Corporation believes should be included to provide a more comprehensive measure of capital employed.

Capital employed	2011	2010	2009
	<i>(millions of dollars)</i>		
Business uses: asset and liability perspective			
Total assets	\$ 331,052	\$ 302,510	\$ 233,323
Less liabilities and noncontrolling interests share of assets and liabilities			
Total current liabilities excluding notes and loans payable	(69,794)	(59,846)	(49,585)
Total long-term liabilities excluding long-term debt	(83,481)	(74,971)	(58,741)
Noncontrolling interests share of assets and liabilities	(7,314)	(6,532)	(5,642)
Add ExxonMobil share of debt-financed equity company net assets	4,943	4,875	5,043
Total capital employed	\$ 175,406	\$ 166,036	\$ 124,398
Total corporate sources: debt and equity perspective			
Notes and loans payable	\$ 7,711	\$ 2,787	\$ 2,476
Long-term debt	9,322	12,227	7,129
ExxonMobil share of equity	154,396	146,839	110,569
Less noncontrolling interests share of total debt	(966)	(692)	(819)
Add ExxonMobil share of equity company debt	4,943	4,875	5,043
Total capital employed	\$ 175,406	\$ 166,036	\$ 124,398

Table of Contents**Index to Financial Statements****RETURN ON AVERAGE CAPITAL EMPLOYED**

Return on average capital employed (ROCE) is a performance measure ratio. From the perspective of the business segments, ROCE is annual business segment earnings divided by average business segment capital employed (average of beginning and end-of-year amounts). These segment earnings include ExxonMobil's share of segment earnings of equity companies, consistent with our capital employed definition, and exclude the cost of financing. The Corporation's total ROCE is net income attributable to ExxonMobil excluding the after-tax cost of financing, divided by total corporate average capital employed. The Corporation has consistently applied its ROCE definition for many years and views it as the best measure of historical capital productivity in our capital-intensive, long-term industry, both to evaluate management's performance and to demonstrate to shareholders that capital has been used wisely over the long term. Additional measures, which are more cash flow based, are used to make investment decisions.

Return on average capital employed	2011	2010	2009
	<i>(millions of dollars)</i>		
Net income attributable to ExxonMobil	\$ 41,060	\$ 30,460	\$ 19,280
Financing costs (after tax)			
Gross third-party debt	(153)	(803)	(303)
ExxonMobil share of equity companies	(219)	(333)	(285)
All other financing costs – net	116	35	(483)
Total financing costs	(256)	(1,101)	(1,071)
Earnings excluding financing costs	\$ 41,316	\$ 31,561	\$ 20,351
Average capital employed	\$ 170,721	\$ 145,217	\$ 125,050
Return on average capital employed – corporate total	24.2%	21.7%	16.3%

Table of Contents**Index to Financial Statements****QUARTERLY INFORMATION**

	First	Second	2011 Third	Fourth	Year	First	Second	2010 Third	Fourth	Year
	Quarter	Quarter	Quarter	Quarter	Year	Quarter	Quarter	Quarter	Quarter	Year
Volumes										
Production of crude oil and natural gas liquids, synthetic oil and bitumen	<i>(thousands of barrels daily)</i>									
Refinery throughput	2,399	2,351	2,249	2,250	2,312	2,414	2,325	2,421	2,526	2,422
Petroleum product sales	5,180	5,193	5,232	5,250	5,214	5,156	5,192	5,364	5,298	5,253
Natural gas production available for sale	<i>(millions of cubic feet daily)</i>									
	6,267	6,331	6,558	6,493	6,413	6,195	6,304	6,595	6,555	6,414
Oil-equivalent production (1)	<i>(thousands of oil-equivalent barrels daily)</i>									
	14,525	12,267	12,197	13,677	13,162	11,689	10,025	12,192	14,652	12,148
Chemical prime product sales	<i>(thousands of metric tons)</i>									
	4,820	4,396	4,282	4,530	4,506	4,362	3,996	4,453	4,968	4,447
Summarized financial data										
Sales and other operating revenue (2)	<i>(millions of dollars)</i>									
Gross profit (3)	\$ 109,251	121,394	120,475	115,909	467,029	\$ 87,037	89,693	92,353	101,042	370,125
Net income attributable to ExxonMobil	\$ 35,473	37,744	37,121	34,306	144,644	\$ 28,537	29,482	30,652	32,943	121,614
	\$ 10,650	10,680	10,330	9,400	41,060	\$ 6,300	7,560	7,350	9,250	30,460
Per share data										
Earnings per common share (4)	<i>(dollars per share)</i>									
Earnings per common share assuming dilution (4)	\$ 2.14	2.19	2.13	1.97	8.43	\$ 1.33	1.61	1.44	1.86	6.24
Dividends per common share	\$ 2.14	2.18	2.13	1.97	8.42	\$ 1.33	1.60	1.44	1.85	6.22
Common stock prices	\$ 0.44	0.47	0.47	0.47	1.85	\$ 0.42	0.44	0.44	0.44	1.74
High	\$ 88.23	88.13	85.41	85.63	88.23	\$ 70.60	70.00	62.99	73.69	73.69

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Low	\$ 73.64	76.72	67.03	69.21	67.03	\$ 63.56	56.92	55.94	61.80	55.94
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(1) Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.

(2) Includes amounts for sales-based taxes.

(3) Gross profit equals sales and other operating revenue less estimated costs associated with products sold.

(4) Computed using the average number of shares outstanding during each period. The sum of the four quarters may not add to the full year.

The price range of ExxonMobil common stock is as reported on the composite tape of the several U.S. exchanges where ExxonMobil common stock is traded. The principal market where ExxonMobil common stock (XOM) is traded is the New York Stock Exchange, although the stock is traded on other exchanges in and outside the United States.

There were 488,846 registered shareholders of ExxonMobil common stock at December 31, 2011. At January 31, 2012, the registered shareholders of ExxonMobil common stock numbered 486,416.

On January 25, 2012, the Corporation declared a \$0.47 dividend per common share, payable March 9, 2012.

Table of Contents**Index to Financial Statements****MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

FUNCTIONAL EARNINGS	2011	2010	2009
	<i>(millions of dollars, except per share amounts)</i>		
Earnings (U.S. GAAP)			
Upstream			
United States	\$ 5,096	\$ 4,272	\$ 2,893
Non-U.S.	29,343	19,825	14,214
Downstream			
United States	2,268	770	(153)
Non-U.S.	2,191	2,797	1,934
Chemical			
United States	2,215	2,422	769
Non-U.S.	2,168	2,491	1,540
Corporate and financing	(2,221)	(2,117)	(1,917)
Net income attributable to ExxonMobil	\$ 41,060	\$ 30,460	\$ 19,280
Earnings per common share			
Earnings per common share	\$ 8.43	\$ 6.24	\$ 3.99
Earnings per common share assuming dilution	\$ 8.42	\$ 6.22	\$ 3.98
Special item included in earnings			
Corporate and financing			
Valdez litigation	\$	\$	\$ (140)

References in this discussion to total corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, special items, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

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MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

FORWARD-LOOKING STATEMENTS

Statements in this discussion regarding expectations, plans and future events or conditions are forward-looking statements. Actual future results, including demand growth and energy source mix; capacity increases; production growth and mix; rates of field decline; financing sources; the resolution of contingencies and uncertain tax positions; environmental and capital expenditures; could differ materially depending on a number of factors, such as changes in the supply of and demand for crude oil, natural gas, and petroleum and petrochemical products; the outcome of commercial negotiations; political or regulatory events, and other factors discussed herein and in Item 1A. Risk Factors.

OVERVIEW

The following discussion and analysis of ExxonMobil's financial results, as well as the accompanying financial statements and related notes to consolidated financial statements to which they refer, are the responsibility of the management of Exxon Mobil Corporation. The Corporation's accounting and financial reporting fairly reflect its straightforward business model involving the extracting, manufacturing and marketing of hydrocarbons and hydrocarbon-based products. The Corporation's business model involves the production (or purchase), manufacture and sale of physical products, and all commercial activities are directly in support of the underlying physical movement of goods.

ExxonMobil, with its resource base, financial strength, disciplined investment approach and technology portfolio, is well-positioned to participate in substantial investments to develop new energy supplies. While commodity prices are volatile on a short-term basis and depend on supply and demand, ExxonMobil's investment decisions are based on our long-term business outlook, using a disciplined approach in selecting and pursuing the most attractive investment opportunities. The corporate plan is a fundamental annual management process that is the basis for setting near-term operating and capital objectives in addition to providing the longer-term economic assumptions used for investment evaluation purposes. Volumes are based on individual field production profiles, which are also updated annually. Prices for crude oil, natural gas and refined products are based on corporate plan assumptions developed annually by major region and are utilized for investment evaluation purposes. Potential investment opportunities are tested over a wide range of economic scenarios to establish the resiliency of each opportunity. Once investments are made, a reappraisal process is completed to ensure relevant lessons are learned and improvements are incorporated into future projects.

BUSINESS ENVIRONMENT AND RISK ASSESSMENT

Long-Term Business Outlook

By 2040, the world's population is projected to grow to approximately 8.7 billion people, or about 1.9 billion more than in 2010. Coincident with this population increase, the Corporation expects worldwide economic growth to average close to 3 percent per year. Expanding prosperity across a growing global population is expected to coincide with an increase in primary energy demand of about 30 percent by 2040 versus 2010, even with substantial efficiency gains around the world. This demand increase is expected to be concentrated in developing countries (i.e., those that are not member nations of the Organization for Economic Cooperation and Development).

As economic progress drives demand higher, increasing penetration of energy-efficient and lower-emission fuels, technologies and practices are expected to contribute to significantly lower levels of energy consumption and emissions per unit of economic output over time. Efficiency gains will result from anticipated improvements in the transportation and power generation sectors, driven by the introduction of new technologies, as well as many other improvements that span the residential, commercial and industrial sectors.

Energy for transportation—including cars, trucks, ships, trains and airplanes—is expected to increase by nearly 45 percent from 2010 to 2040. The global growth in transportation demand is likely to account for approximately 75 percent of the growth in liquids demand over this period. Nearly all the world's transportation fleets are likely to continue to run on liquid fuels because they provide a large quantity of energy in small volumes, making them easy to transport and widely available.

Demand for electricity around the world is estimated to increase approximately 80 percent by 2040, led by growth in developing countries. Consistent with this projection, power generation will remain the largest and fastest-growing major segment of global energy demand. Meeting the expected growth in power demand will require a diverse set of energy sources. Natural gas demand is likely to grow most significantly and

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gain the most market share. Coal is likely to retain the leading share of power generation fuels in 2040, albeit at a much lower share than in 2010 as policies are gradually adopted to reduce environmental impacts including those related to local air quality and greenhouse gas emissions. Nuclear power and renewables, led by wind, are likely to grow significantly over the period.

Liquid fuels provide the largest share of energy supply today due to their broad-based availability, affordability and ease of transport to meet consumer needs. By 2040, global demand for liquids is expected to grow to approximately 112 million barrels of oil-equivalent per day, an increase of more than 25 percent from 2010. Global demand for liquid fuels will be met by a wide variety of sources. Conventional crude and condensate production is expected to remain relatively flat through 2040. However, growth is expected from a wide variety of sources, including deep-water resources, oil sands, tight oil, natural gas liquids, and biofuels. The world's resource base is sufficient to meet projected demand through 2040 as technology advances continue to expand the availability of economic supply options. However, access to resources and timely investments will remain critical to meeting global needs with reliable, affordable supplies.

Natural gas is a versatile fuel for a wide variety of applications, and is expected to be the fastest growing major fuel source through 2040. Global demand is expected to rise 60 percent by 2040 compared to 2010, with demand increases in major regions around the world requiring new sources of supply. We expect that a significant growth in supplies of unconventional gas the

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natural gas found in shale and other rock formations that was once considered uneconomic to produce will help meet these needs. By 2040, unconventional gas is likely to account for about 30 percent of global gas supplies, up from 10 percent in 2010. Growing natural gas demand is likely to also stimulate significant growth in the worldwide liquefied natural gas (LNG) market, which is expected to reach 15 percent of global gas demand by 2040.

The world's energy mix is highly diverse and will remain so through 2040. Oil is expected to remain the largest source of energy with its share remaining close to one-third in 2040. Coal is currently the second largest source of energy, but it is likely to lose that position to natural gas by approximately 2025. The share of natural gas is expected to exceed 25 percent by 2040, while the share of coal falls to less than 20 percent. Nuclear power is projected to grow significantly, albeit at a slower pace than otherwise expected in the aftermath of the Fukushima incident in Japan following the earthquake and tsunami in March 2011. Total renewable energy is likely to reach close to 15 percent of total energy by 2040, including biomass, hydro and geothermal at a combined share of about 11 percent. Total energy supplied from wind, solar and biofuels is expected to increase close to 500 percent from 2010 to 2040, reaching a combined share of approximately 4 percent of world energy.

The Corporation anticipates that the world's available oil and gas resource base will grow not only from new discoveries, but also from reserve increases in previously discovered fields. Technology will underpin these increases. The cost to develop and supply these resources will be significant. According to the International Energy Agency, the investment required to meet total oil and gas energy needs worldwide over the period 2011-2035 will be close to \$20 trillion (measured in 2010 dollars) or close to \$780 billion per year on average.

International accords and underlying regional and national regulations for greenhouse gas reduction are evolving with uncertain timing and outcome, making it difficult to predict their business impact. ExxonMobil includes estimates of potential costs related to possible public policies covering energy-related greenhouse gas emissions in its long-term Energy Outlook, which is used for assessing the business environment and in its investment evaluations.

The information provided in the Long-Term Business Outlook includes ExxonMobil's internal estimates and forecasts based upon internal data and analyses as well as publicly available information from external sources including the International Energy Agency.

Upstream

ExxonMobil continues to maintain a diverse portfolio of exploration and development opportunities, which enables the Corporation to be selective, maximizing shareholder value and mitigating political and technical risks. ExxonMobil's fundamental Upstream business strategies guide our global exploration, development, production, and gas and power marketing activities. These strategies include identifying and selectively capturing the highest quality exploration opportunities, maximizing the profitability of existing oil and gas production, investing in projects that deliver superior returns, capitalizing on growing natural gas and power markets, and maximizing resource value through high-impact technologies. These strategies are underpinned by a relentless focus on operational excellence, commitment to innovative technologies, development of our employees, and investment in the communities within which we operate.

As future development projects and drilling activities bring new production online, the Corporation expects a shift in the geographic mix of its production volumes between now and 2016. Oil and natural gas output from North America is expected to increase over the next five years based on current capital activity plans. Currently, this growth area accounts for 30 percent of the Corporation's production. By 2016, it is expected to generate about 35 percent of total volumes. The remainder of the Corporation's production is expected to include contributions from both established operations and new projects around the globe.

In addition to an evolving geographic mix, we expect there will also be continued change in the type of opportunities from which volumes are produced. Production from diverse resource types utilizing specialized technologies such as arctic technology, deepwater drilling and production systems, heavy oil and oil sands recovery processes, unconventional gas and oil production and LNG is expected to grow from about 45 percent to around 50 percent of the Corporation's output between now and 2016. We do not anticipate that the expected change in the geographic mix of production volumes, and in the types of opportunities from which volumes will be produced, will have a material impact on the nature and the extent of the risks disclosed in Item 1A. Risk Factors, or result in a material change in our level of unit operating expenses. The Corporation's overall volume capacity outlook, based on projects coming onstream as anticipated, is for production capacity to grow over the period 2012-2016. However, actual volumes will vary from year to year due to the timing of individual project start-ups and other capital activities, operational outages, reservoir performance, performance of enhanced oil recovery projects, regulatory changes, asset sales, weather events, price effects under production sharing contracts and other factors described in Item 1A. Risk Factors. Enhanced oil recovery projects extract hydrocarbons from reservoirs in excess of that which may be produced through primary recovery, i.e., through pressure depletion or natural aquifer support. They include the injection of water, gases or chemicals into a reservoir to produce hydrocarbons otherwise unobtainable.

Downstream

ExxonMobil's Downstream is a large, diversified business with refining and marketing complexes around the world. The Corporation has a strong presence in mature markets in North America and Europe, as well as the growing Asia Pacific region. ExxonMobil's fundamental Downstream business strategies position the company to deliver long-term growth in shareholder value that is superior to competition across a range of market conditions. These strategies include maintaining best-in-class operations in all aspects of the business, maximizing value from leading-edge technologies, capitalizing on integration across ExxonMobil businesses, selectively investing for resilient, advantaged returns, leading the industry in efficiency and effectiveness, and providing quality, valued products and services to customers.

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MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

ExxonMobil has an ownership interest in 36 refineries, located in 21 countries, with distillation capacity of 6.2 million barrels per day and lubricant basestock manufacturing capacity of 131 thousand barrels per day. ExxonMobil's fuels and lubes marketing business portfolios include operations around the world, with multiple channels to market serving a globally diverse customer base. Our world-class brands, including *Exxon*, *Mobil* and *Esso*, are well-known.

The downstream industry environment remains challenging. Although demand for refined products has improved from the lower levels in 2009 due to the global economic recession, we expect the challenging business environment to continue, reflecting the increase in global refining capacity and regulatory related policies. Over the prior 20-year period, inflation-adjusted refining margins have been flat.

Refining margins are largely driven by differences in commodity prices and are a function of the difference between what a refinery pays for its raw materials (primarily crude oil) and the market prices for the range of products produced (primarily gasoline, heating oil, diesel oil, jet fuel and fuel oil). Crude oil and many products are widely traded with published prices, including those quoted on multiple exchanges around the world (e.g., New York Mercantile Exchange and Intercontinental Exchange). Prices for these commodities are determined by the global marketplace and are influenced by many factors, including global and regional supply/demand balances, inventory levels, refinery operations, import/export balances, currency fluctuations, seasonal demand, weather and political climate.

ExxonMobil's long-term outlook is that refining margins will remain weak as competition in the industry remains intense and, in the near term, new capacity additions outpace the growth in global demand. Additionally, as described in more detail in Item 1A. Risk Factors, proposed carbon policy and other climate-related regulations in many countries, as well as the continued growth in biofuels mandates, could have negative impacts on the refining business.

In the retail fuels marketing business, competition continues to cause inflation-adjusted margins to decline. In 2011, ExxonMobil progressed the transition of the direct served (i.e., dealer, company-operated) retail network in the U.S. to a more capital-efficient branded distributor model. This transition was announced in 2008 and is expected to be complete in 2012.

Our Lubricants and Specialties business continues to grow. ExxonMobil is a market leader in high-value synthetic lubricants, and we continue to grow our business in key markets such as China, India and Russia at rates considerably faster than industry.

The Downstream portfolio is continually evaluated during all parts of the business cycle, and numerous asset divestments have been made over the past decade. In 2011, we announced divestments of our Downstream businesses in Argentina, Uruguay, Paraguay, Central America, Malaysia, and Switzerland. In January 2012, we also announced the restructuring of our holdings in Japan which is disclosed in Note 20. When investing in the Downstream, ExxonMobil remains focused on selective and resilient projects. These investments capitalize on the Corporation's world-class scale and integration, industry leading efficiency, leading-edge technology and respected brands, enabling ExxonMobil to take advantage of attractive emerging growth opportunities around the globe. In 2011, the company completed construction of new units and modification of existing facilities at the Sriracha, Thailand, refinery to produce lower sulfur diesel and gasoline to meet upcoming product specifications in Thailand. At the Jurong/PAC refinery in Singapore, plans are under way to build a new diesel hydrotreater, which will add capacity of more than 2 million gallons per day to meet increasing demand in the Asia Pacific region. Additionally, construction of a lower sulfur fuels project has begun at the joint Saudi Aramco and ExxonMobil SAMREF Refinery in Yanbu, Saudi Arabia. The project will include new gasoline and expanded diesel hydrotreating and sulfur recovery equipment, and completion is expected by the end of 2013. We are also expanding our Singapore and China lube oil blending plants to support future demand growth in these emerging markets.

Chemical

Worldwide petrochemical demand grew modestly in 2011. In North America, unconventional natural gas continued to provide advantaged ethane feedstock for steam crackers and a favorable margin environment for integrated chemical producers. Margins in Asia Pacific remained low, with new supply capacity outpacing demand. Specialty products overall saw firm global demand and margins.

ExxonMobil benefited from continued operational excellence and a balanced portfolio of products. In addition to being a worldwide supplier of commodity petrochemical products, ExxonMobil Chemical also has a number of less-cyclical Specialties business lines, which delivered strong results in 2011. Chemical's competitive advantages are due to its business mix, broad geographic coverage, investment and cost discipline,

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integration with refineries or upstream gas processing facilities, superior feedstock management, leading proprietary technology and product application expertise.

REVIEW OF 2011 AND 2010 RESULTS

	2011	2010	2009
	<i>(millions of dollars)</i>		
Earnings (U.S. GAAP)	\$ 41,060	\$ 30,460	\$ 19,280

2011

Earnings in 2011 of \$41,060 million increased \$10,600 million from 2010. Earnings for 2011 did not include any special items.

2010

Earnings in 2010 of \$30,460 million increased \$11,180 million from 2009. Earnings for 2010 did not include any special items.

Upstream

	2011	2010	2009
	<i>(millions of dollars)</i>		
Upstream			
United States	\$ 5,096	\$ 4,272	\$ 2,893
Non-U.S.	29,343	19,825	14,214
Total	\$ 34,439	\$ 24,097	\$ 17,107

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Upstream earnings were \$34,439 million, up \$10,342 million from 2010. Higher crude oil and natural gas realizations increased earnings by \$10.6 billion, while volume and production mix effects decreased earnings by \$2.5 billion. All other items increased earnings by \$2.2 billion, driven by higher gains on asset sales of \$2.7 billion, partly offset by increased operating activity. On an oil-equivalent basis, production was up 1 percent compared to 2010. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 4 percent. Liquids production of 2,312 kbd (thousands of barrels per day) decreased 110 kbd from 2010. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was in line with 2010, as higher volumes from Qatar, the U.S., and Iraq offset field decline. Natural gas production of 13,162 mcf (millions of cubic feet per day) increased 1,014 mcf from 2010, driven by additional U.S. unconventional gas volumes and project ramp-ups in Qatar. Earnings from U.S. Upstream operations for 2011 were \$5,096 million, an increase of \$824 million. Earnings outside the U.S. were \$29,343 million, up \$9,518 million.

2010

Upstream earnings were \$24,097 million, up \$6,990 million from 2009. Higher realizations increased earnings approximately \$6.5 billion. Higher volumes increased earnings by \$1.2 billion, while all other items, including higher operating costs, decreased earnings by \$690 million. On an oil-equivalent basis, production was up 13 percent compared to 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 14 percent. Liquids production of 2,422 kbd increased 35 kbd compared with 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production increased 2 percent from 2009, as project ramp-ups in Qatar were offset by net field decline. Natural gas production of 12,148 mcf increased 2,875 mcf from 2009, driven by higher volumes from Qatar projects and additional U.S. unconventional gas volumes. Earnings from U.S. Upstream operations for 2010 were \$4,272 million, an increase of \$1,379 million from 2009. Non-U.S. Upstream earnings were \$19,825 million, up \$5,611 million from 2009.

Downstream

	2011	2010	2009
	<i>(millions of dollars)</i>		
Downstream			
United States	\$ 2,268	\$ 770	\$ (153)
Non-U.S.	2,191	2,797	1,934
Total	\$ 4,459	\$ 3,567	\$ 1,781

2011

Downstream earnings of \$4,459 million increased \$892 million from 2010. Margins, mainly refining, increased earnings by \$800 million. Volume and mix effects improved earnings by \$630 million. All other items, primarily the absence of favorable tax effects and higher expenses, decreased earnings by \$540 million. Petroleum product sales of 6,413 kbd were in line with 2010. U.S. Downstream earnings were \$2,268 million, up \$1,498 million from 2010. Non-U.S. Downstream earnings were \$2,191 million, \$606 million lower than last year.

2010

Downstream earnings of \$3,567 million were \$1,786 million higher than 2009. Higher industry refining margins increased earnings by \$1.2 billion. Positive volume and mix effects increased earnings by \$420 million, while all other items, including lower operating expenses, increased earnings by \$210 million. Petroleum product sales of 6,414 kbd decreased 14 kbd. U.S. Downstream earnings were \$770 million, up \$923 million from 2009. Non-U.S. Downstream earnings were \$2,797 million, \$863 million higher than 2009.

Chemical

2011	2010	2009
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	<i>(millions of dollars)</i>		
Chemical			
United States	\$ 2,215	\$ 2,422	\$ 769
Non-U.S.	2,168	2,491	1,540
Total	\$ 4,383	\$ 4,913	\$ 2,309

2011

Chemical earnings of \$4,383 million were down \$530 million from 2010. Stronger margins increased earnings by \$260 million, while lower volumes reduced earnings by \$180 million. Other items, including unfavorable tax effects and higher planned maintenance expense, decreased earnings by \$610 million. Prime product sales of 25,006 kt (thousands of metric tons) were down 885 kt from 2010. Prime product sales are total chemical product sales, including ExxonMobil's share of equity-company volumes and finished product transfers to the Downstream business. U.S. Chemical earnings were \$2,215 million, down \$207 million from 2010. Non-U.S. Chemical earnings were \$2,168 million, \$323 million lower than last year.

2010

Chemical earnings were a record \$4,913 million, up \$2,604 million from 2009. Improved margins increased earnings by \$2.0 billion while higher volumes increased earnings \$380 million. Prime product sales of 25,891 kt were up 1,066 kt from 2009. U.S. Chemical earnings of \$2,422 million increased \$1,653 million. Non-U.S. Chemical earnings of \$2,491 million increased \$951 million.

Corporate and Financing

	2011	2010	2009
	<i>(millions of dollars)</i>		
Corporate and financing	\$ (2,221)	\$ (2,117)	\$ (1,917)

2011

Corporate and financing expenses were \$2,221 million, up \$104 million from 2010.

2010

Corporate and financing expenses were \$2,117 million, up \$200 million from 2009 mainly due to a tax charge related to the U.S.

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health care legislation during the first quarter of 2010 and financing activities, partially offset by the absence of a 2009 charge for interest related to the Valdez punitive damages award.

LIQUIDITY AND CAPITAL RESOURCES**Sources and Uses of Cash**

	2011	2010	2009
	<i>(millions of dollars)</i>		
Net cash provided by/(used in)			
Operating activities	\$ 55,345	\$ 48,413	\$ 28,438
Investing activities	(22,165)	(24,204)	(22,419)
Financing activities	(28,256)	(26,924)	(27,283)
Effect of exchange rate changes	(85)	(153)	520
Increase/(decrease) in cash and cash equivalents	\$ 4,839	\$ (2,868)	\$ (20,744)
		(Dec. 31)	
Cash and cash equivalents	\$ 12,664	\$ 7,825	\$ 10,693
Cash and cash equivalents restricted	404	628	
Total cash and cash equivalents	\$ 13,068	\$ 8,453	\$ 10,693

Total cash and cash equivalents were \$13.1 billion at the end of 2011, \$4.6 billion higher than the prior year. Higher earnings, proceeds associated with asset sales, including a \$3.6 billion deposit for a potential asset sale, and a net debt increase in contrast with prior year debt repurchases were partially offset by a higher level of purchases of ExxonMobil shares and a higher level of capital spending. Included in total cash and cash equivalents at year-end 2011 was \$0.4 billion of restricted cash.

Total cash and cash equivalents were \$8.5 billion at the end of 2010, \$2.2 billion lower than the prior year. Higher earnings and reduced share purchases were offset by a higher level of capital spending and increased level of debt repurchases. Included in total cash and cash equivalents at year-end 2010 was \$0.6 billion of restricted cash. For additional details, see the Consolidated Statement of Cash Flows.

Although the Corporation has access to significant capacity of long-term and short-term liquidity, internally generated funds cover the majority of its financial requirements. Cash that may be temporarily available as surplus to the Corporation's immediate needs is carefully managed through counterparty quality and investment guidelines to ensure it is secure and readily available to meet the Corporation's cash requirements and to optimize returns.

To support cash flows in future periods the Corporation will need to continually find and develop new fields, and continue to develop and apply new technologies and recovery processes to existing fields, in order to maintain or increase production. After a period of production at plateau rates, it is the nature of oil and gas fields eventually to produce at declining rates for the remainder of their economic life. Averaged over all the Corporation's existing oil and gas fields and without new projects, ExxonMobil's production is expected to decline at an average of approximately 3 percent per year over the next few years. Decline rates can vary widely by individual field due to a number of factors, including, but not limited to, the type of reservoir, fluid properties, recovery mechanisms, work activity, and age of the field. Furthermore, the Corporation's net interest in production for individual fields can vary with price and contractual terms.

The Corporation has long been successful at offsetting the effects of natural field decline through disciplined investments in quality opportunities and project execution. Over the last decade, this has resulted in net annual additions to proved reserves that have exceeded the amount produced. Projects are in progress or planned to increase production capacity. However, these volume increases are subject to a variety of risks including project start-up timing, operational outages, reservoir performance, crude oil and natural gas prices, weather events, and regulatory changes. The Corporation's cash flows are also highly dependent on crude oil and natural gas prices. Please refer to Item 1A. Risk Factors for a more complete discussion of risks.

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The Corporation's financial strength enables it to make large, long-term capital expenditures. Capital and exploration expenditures in 2011 were \$36.8 billion, reflecting the Corporation's continued active investment program. The Corporation anticipates an investment profile of about \$37 billion per year for the next several years. Actual spending could vary depending on the progress of individual projects. The Corporation has a large and diverse portfolio of development projects and exploration opportunities, which helps mitigate the overall political and technical risks of the Corporation's Upstream segment and associated cash flow. Further, due to its financial strength, debt capacity and diverse portfolio of opportunities, the risk associated with failure or delay of any single project would not have a significant impact on the Corporation's liquidity or ability to generate sufficient cash flows for operations and its fixed commitments. The purchase and sale of oil and gas properties have not had a significant impact on the amount or timing of cash flows from operating activities.

Cash Flow from Operating Activities

2011

Cash provided by operating activities totaled \$55.3 billion in 2011, \$6.9 billion higher than 2010. The major source of funds was net income including noncontrolling interests of \$42.2 billion, adjusted for the noncash provision of \$15.6 billion for depreciation and depletion, both of which increased. Changes in operational working capital, excluding cash and debt, and the adjustment for net gains on asset sales decreased cash in 2011. Net working capital continued to be negative as total current liabilities of \$77.5 billion exceeded total current assets of \$73.0 billion at year-end 2011.

2010

Cash provided by operating activities totaled \$48.4 billion in 2010, \$20.0 billion higher than 2009. The major source of funds was net income including noncontrolling interests of \$31.4 billion, adjusted for the noncash provision of \$14.8 billion for depreciation and depletion, both of which increased. The net effects of changes in prices and the timing of collection of accounts receivable and of

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payments of accounts and other payables and of income taxes payable increased cash provided by operating activities in 2010 compared to a decrease in 2009, and resulted in net working capital of \$(3.6) billion as total current liabilities of \$62.6 billion exceeded total current assets of \$59.0 billion at year-end 2010.

Cash Flow from Investing Activities**2011**

Cash used in investment activities netted to \$22.2 billion in 2011, \$2.0 billion lower than 2010. Spending for property, plant and equipment of \$31.0 billion increased \$4.1 billion from 2010. Proceeds associated with sales of subsidiaries, property, plant and equipment, and sales and returns of investments of \$11.1 billion compared to \$3.3 billion in 2010. The increase primarily reflects the sale of Upstream Canadian, U.K. and other producing properties and assets, the sale of U.S. service stations, and a \$3.6 billion deposit for a potential asset sale. Additional investments and advances were \$2.3 billion higher in 2011.

2010

Cash used in investment activities netted to \$24.2 billion in 2010, \$1.8 billion higher than in 2009. Spending for property, plant and equipment of \$26.9 billion increased \$4.4 billion from 2009. Proceeds from the sale of subsidiaries, investments and property, plant and equipment of \$3.3 billion in 2010 compared to \$1.5 billion in 2009, the increase reflecting the sale of some U.S. service stations and Upstream Gulf of Mexico and other producing properties.

Cash Flow from Financing Activities**2011**

Cash used in financing activities was \$28.3 billion in 2011, \$1.3 billion higher than 2010. Dividend payments on common shares increased to \$1.85 per share from \$1.74 per share and totaled \$9.0 billion, a pay-out of 22 percent. Total debt increased \$2.0 billion to \$17.0 billion at year-end.

ExxonMobil share of equity increased \$7.6 billion to \$154.4 billion. The addition to equity for earnings of \$41.1 billion was partially offset by reductions for distributions to ExxonMobil shareholders of \$9.0 billion of dividends and \$20.0 billion of purchases of shares of ExxonMobil stock to reduce shares outstanding. The change in the funded status of the postretirement benefits reserves in 2011 decreased equity by \$4.6 billion.

During 2011, Exxon Mobil Corporation purchased 278 million shares of its common stock for the treasury at a gross cost of \$22.1 billion. These purchases were to reduce the number of shares outstanding and to offset shares issued in conjunction with company benefit plans and programs. Shares outstanding were reduced by 4.9 percent from 4,979 million to 4,734 million at the end of 2011. Purchases were made in both the open market and through negotiated transactions. Purchases may be increased, decreased or discontinued at any time without prior notice.

2010

Cash used in financing activities was \$26.9 billion in 2010, \$0.4 billion lower than 2009. Dividend payments on common shares increased to \$1.74 per share from \$1.66 per share and totaled \$8.5 billion, a pay-out of 28 percent. Total debt increased to \$15.0 billion at year end, an increase of \$5.4 billion from 2009, primarily as a result of debt assumed with the XTO merger.

ExxonMobil share of equity increased \$36.3 billion to \$146.8 billion. The addition to equity for earnings of \$30.5 billion and the issuance of stock for the XTO merger of \$24.7 billion was partially offset by reductions to equity for distributions to ExxonMobil shareholders of \$8.5 billion of dividends and \$11.2 billion of purchases of shares of ExxonMobil stock to reduce shares outstanding.

During 2010, Exxon Mobil Corporation issued 416 million shares for the XTO merger. Exxon Mobil Corporation purchased 199 million shares of its common stock for the treasury at a gross cost of \$13.1 billion. These purchases were to reduce the number of shares outstanding and to offset shares issued in conjunction with company benefit plans and programs. Shares outstanding increased by 5.3 percent from 4,727 million at the end of 2009 to 4,979 million at the end of 2010. Purchases were made in both the open market and through negotiated transactions.

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Commitments

Set forth below is information about the outstanding commitments of the Corporation's consolidated subsidiaries at December 31, 2011. It combines data from the Consolidated Balance Sheet and from individual notes to the Consolidated Financial Statements.

Commitments	Note Reference Number	Payments Due by Period			Total
		2012	2013-2016 (millions of dollars)	2017 and Beyond	
Long-term debt (1)	13	\$	\$ 2,947	\$ 6,375	\$ 9,322
Due in one year (2)	5	3,431			3,431
Asset retirement obligations (3)	8	922	2,748	6,908	10,578
Pension and other postretirement obligations (4)	16	3,890	4,150	17,632	25,672
Operating leases (5)	10	2,152	4,132	1,630	7,914
Unconditional purchase obligations (6)	15	243	660	410	1,313
Take-or-pay obligations (7)		2,241	7,505	9,275	19,021
Firm capital commitments (8)		16,024	11,287	629	27,940

This table excludes commodity purchase obligations (volumetric commitments but no fixed or minimum price) which are resold shortly after purchase, either in an active, highly liquid market or under long-term, unconditional sales contracts with similar pricing terms. Examples include long-term, noncancelable LNG and natural gas purchase commitments and commitments to purchase refinery products at market prices. Inclusion of such commitments would not be meaningful in assessing liquidity and cash flow, because these purchases will be offset in the same periods by cash received from the related sales transactions. The table also excludes unrecognized tax benefits totaling \$4.9 billion as of December 31, 2011, because the Corporation is unable to make reasonably reliable estimates of the timing of cash settlements

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with the respective taxing authorities. Further details on the unrecognized tax benefits can be found in Note 18, Income, Sales-Based and Other Taxes.

Notes:

- (1) *Includes capitalized lease obligations of \$260 million.*
- (2) *The amount due in one year is included in notes and loans payable of \$7,711 million.*
- (3) *The fair value of asset retirement obligations, primarily upstream asset removal costs at the completion of field life.*
- (4) *The amount by which the benefit obligations exceeded the fair value of fund assets for certain U.S. and non-U.S. pension and other postretirement plans at year end. The payments by period include expected contributions to funded pension plans in 2012 and estimated benefit payments for unfunded plans in all years.*
- (5) *Minimum commitments for operating leases, shown on an undiscounted basis, cover drilling equipment, tankers, service stations and other properties.*
- (6) *Unconditional purchase obligations (UPOs) are those long-term commitments that are noncancelable or cancelable only under certain conditions, and that third parties have used to secure financing for the facilities that will provide the contracted goods or services. The undiscounted obligations of \$1,313 million mainly pertain to pipeline throughput agreements and include \$856 million of obligations to equity companies.*
- (7) *Take-or-pay obligations are noncancelable, long-term commitments for goods and services other than UPOs. The undiscounted obligations of \$19,021 million mainly pertain to manufacturing supply, pipeline and terminaling agreements and include \$316 million of obligations to equity companies.*
- (8) *Firm commitments related to capital projects, shown on an undiscounted basis, totaled approximately \$27.9 billion. These commitments were primarily associated with Upstream projects outside the U.S., of which \$13.9 billion was associated with projects in Africa, Australia, Malaysia and Canada. The Corporation expects to fund the majority of these projects through internal cash flow.*

Guarantees

The Corporation and certain of its consolidated subsidiaries were contingently liable at December 31, 2011, for guarantees relating to notes, loans and performance under contracts (Note 15). The below-mentioned guarantees are not reasonably likely to have a material effect on the Corporation's financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources.

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	Dec. 31, 2011		Total
	Equity Company Obligations(1)	Other Third-Party Obligations	
Guarantees			
Debt-related	\$ 1,546	\$ 65	\$ 1,611
Other	3,061	3,784	6,845
Total	\$ 4,607	\$ 3,849	\$ 8,456

(millions of dollars)

(1) ExxonMobil share.

Financial Strength

On December 31, 2011, unused credit lines for short-term financing totaled approximately \$5.5 billion (Note 5).

The table below shows the Corporation's fixed-charge coverage and consolidated debt-to-capital ratios. The data demonstrate the Corporation's creditworthiness.

	2011	2010	2009
Fixed-charge coverage ratio (times)	53.2	42.2	25.8
Debt to capital (percent)	9.6	9.0	7.7
Net debt to capital (percent)	2.6	4.5	(1.0)

Management views the Corporation's financial strength, as evidenced by the above financial ratios and other similar measures, to be a competitive advantage of strategic importance. The Corporation's sound financial position gives it the opportunity to access the world's capital markets in the full range of market conditions, and enables the Corporation to take on large, long-term capital commitments in the pursuit of maximizing shareholder value.

Litigation and Other Contingencies

As discussed in Note 15, a variety of claims have been made against ExxonMobil and certain of its consolidated subsidiaries in a number of pending lawsuits. Based on a consideration of all relevant facts and circumstances, the Corporation does not believe the ultimate outcome of any currently pending lawsuit against ExxonMobil will have a material adverse effect upon the Corporation's operations, financial condition, or financial statements taken as a whole. There are no events or uncertainties beyond those already included in reported financial information that would indicate a material change in future operating results or financial condition. Refer to Note 15 for additional information on legal proceedings and other contingencies.

Table of Contents**Index to Financial Statements****CAPITAL AND EXPLORATION EXPENDITURES**

	2011		2010	
	U.S.	Non-U.S.	U.S.	Non-U.S.
	<i>(millions of dollars)</i>			
Upstream (1)	\$ 10,741	\$ 22,350	\$ 6,349	\$ 20,970
Downstream	518	1,602	982	1,523
Chemical	290	1,160	279	1,936
Other	105		187	
Total	\$ 11,654	\$ 25,112	\$ 7,797	\$ 24,429

(1) Exploration expenses included.

Capital and exploration expenditures in 2011 were \$36.8 billion, reflecting the Corporation's continued active investment program. The Corporation anticipates an investment profile of about \$37 billion per year for the next several years. Actual spending could vary depending on the progress of individual projects.

Upstream spending of \$33.1 billion in 2011 was up 21 percent from 2010, reflecting unconventional gas activities in the U.S. and continued progress on world-class projects in Australia, Canada and Papua New Guinea. The majority of expenditures are on development projects, which typically take two to four years from the time of recording proved undeveloped reserves to the start of production from those reserves. The percentage of proved developed reserves was 65 percent of total proved reserves at year-end 2011, and has been over 60 percent for the last five years, indicating that proved reserves are consistently moved from undeveloped to developed status. Capital investments in the Downstream totaled \$2.1 billion in 2011, a decrease of \$0.4 billion from 2010, due to completion of environmental-related refining projects, primarily in the U.S. The Chemical capital expenditures of \$1.5 billion were \$0.8 billion lower in 2011 as investments in Asia to meet demand growth progressed toward completion.

TAXES

	2011	2010	2009
	<i>(millions of dollars)</i>		
Income taxes	\$ 31,051	\$ 21,561	\$ 15,119
Effective income tax rate	46%	45%	47%
Sales-based taxes	33,503	28,547	25,936
All other taxes and duties	43,544	39,127	37,571
Total	\$ 108,098	\$ 89,235	\$ 78,626

2011

Income, sales based and all other taxes and duties totaled \$108.1 billion in 2011, an increase of \$18.9 billion or 21 percent from 2010. Income tax expense, both current and deferred, was \$31.1 billion, \$9.5 billion higher than 2010, reflecting higher pre-tax income in 2011. A higher share of pre-tax income from the Upstream segment in 2011 increased the effective tax rate to 46 percent compared to 45 percent in 2010. Sales-based and all other taxes and duties of \$77.0 billion in 2011 increased \$9.4 billion, reflecting higher prices.

2010

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Income, sales-based and all other taxes and duties totaled \$89.2 billion in 2010, an increase of \$10.6 billion or 13 percent from 2009. Income tax expense, both current and deferred, was \$21.6 billion, \$6.4 billion higher than 2009, reflecting higher pre-tax income in 2010. A lower share of pre-tax income from the Upstream segment in 2010 decreased the effective tax rate to 45 percent compared to 47 percent in 2009. Sales-based and all other taxes and duties of \$67.7 billion in 2010 increased \$4.2 billion, reflecting higher prices.

ENVIRONMENTAL MATTERS

Environmental Expenditures

	2011	2010
	<i>(millions of dollars)</i>	
Capital expenditures	\$ 1,636	\$ 1,947
Other expenditures	3,248	2,593
Total	\$ 4,884	\$ 4,540

Throughout ExxonMobil's businesses, new and ongoing measures are taken to prevent and minimize the impact of our operations on air, water and ground. These include a significant investment in refining infrastructure and technology to manufacture clean fuels as well as projects to monitor and reduce nitrogen oxide, sulfur oxide and greenhouse gas emissions and expenditures for asset retirement obligations. ExxonMobil's 2011 worldwide environmental expenditures for all such preventative and remediation steps, including ExxonMobil's share of equity company expenditures, were about \$4.9 billion. The total cost for such activities is expected to remain in this range in 2012 and 2013 (with capital expenditures approximately 45 percent of the total).

Environmental Liabilities

The Corporation accrues environmental liabilities when it is probable that obligations have been incurred and the amounts can be reasonably estimated. This policy applies to assets or businesses currently owned or previously disposed. ExxonMobil has accrued liabilities for probable environmental remediation obligations at various sites, including multiparty sites where the U.S. Environmental Protection Agency has identified ExxonMobil as one of the potentially responsible parties. The involvement of other financially responsible companies at these multiparty sites could mitigate ExxonMobil's actual joint and several liability exposure. At present, no individual site is expected to have losses material to ExxonMobil's operations or financial condition. Consolidated company provisions made in 2011 for environmental liabilities were \$420 million (\$448 million in 2010) and the balance sheet reflects accumulated liabilities of \$886 million as of December 31, 2011, and \$948 million as of December 31, 2010.

Table of Contents**Index to Financial Statements****MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS****MARKET RISKS, INFLATION AND OTHER UNCERTAINTIES**

Worldwide Average Realizations (1)	2011	2010	2009
Crude oil and NGL (\$/barrel)	\$ 100.79	\$ 74.04	\$ 57.86
Natural gas (\$/kcf)	4.65	4.31	4.00

(1) Consolidated subsidiaries.

Crude oil, natural gas, petroleum product and chemical prices have fluctuated in response to changing market forces. The impacts of these price fluctuations on earnings from Upstream, Downstream and Chemical operations have varied. In the Upstream, a \$1 per barrel change in the weighted-average realized price of oil would have approximately a \$350 million annual after-tax effect on Upstream consolidated plus equity company earnings. Similarly, a \$0.10 per kcf change in the worldwide average gas realization would have approximately a \$200 million annual after-tax effect on Upstream consolidated plus equity company earnings. For any given period, the extent of actual benefit or detriment will be dependent on the price movements of individual types of crude oil, taxes and other government take impacts, price adjustment lags in long-term gas contracts, and crude and gas production volumes. Accordingly, changes in benchmark prices for crude oil and natural gas only provide broad indicators of changes in the earnings experienced in any particular period.

In the very competitive downstream and chemical environments, earnings are primarily determined by margin capture rather than absolute price levels of products sold. Refining margins are a function of the difference between what a refiner pays for its raw materials (primarily crude oil) and the market prices for the range of products produced. These prices in turn depend on global and regional supply/demand balances, inventory levels, refinery operations, import/export balances and weather.

The global energy markets can give rise to extended periods in which market conditions are adverse to one or more of the Corporation's businesses. Such conditions, along with the capital-intensive nature of the industry and very long lead times associated with many of our projects, underscore the importance of maintaining a strong financial position. Management views the Corporation's financial strength as a competitive advantage.

In general, segment results are not dependent on the ability to sell and/or purchase products to/from other segments. Instead, where such sales take place, they are the result of efficiencies and competitive advantages of integrated refinery/chemical complexes. Additionally, intersegment sales are at market-based prices. The products bought and sold between segments can also be acquired in worldwide markets that have substantial liquidity, capacity and transportation capabilities. About 35 percent of the Corporation's intersegment sales are crude oil produced by the Upstream and sold to the Downstream. Other intersegment sales include those between refineries and chemical plants related to raw materials, feedstocks and finished products.

Although price levels of crude oil and natural gas may rise or fall significantly over the short to medium term due to political events, OPEC actions and other factors, industry economics over the long term will continue to be driven by market supply and demand. Accordingly, the Corporation tests the viability of all of its investments over a broad range of future prices. The Corporation's assessment is that its operations will continue to be successful in a variety of market conditions. This is the outcome of disciplined investment and asset management programs.

The Corporation has an active asset management program in which underperforming assets are either improved to acceptable levels or considered for divestment. The asset management program includes a disciplined, regular review to ensure that all assets are contributing to the Corporation's strategic objectives. The result is an efficient capital base, and the Corporation has seldom had to write down the carrying value of assets, even during periods of low commodity prices.

Risk Management

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The Corporation's size, strong capital structure, geographic diversity and the complementary nature of the Upstream, Downstream and Chemical businesses reduce the Corporation's enterprise-wide risk from changes in interest rates, currency rates and commodity prices. As a result, the Corporation makes limited use of derivative instruments to mitigate the impact of such changes. With respect to derivatives activities, the Corporation believes that there are no material market or credit risks to the Corporation's financial position, results of operations or liquidity as a result of the derivatives described in Note 12. The Corporation does not engage in speculative derivative activities or derivative trading activities nor does it use derivatives with leveraged features. Credit risk associated with the Corporation's derivative position is mitigated by several factors, including the quality of and financial limits placed on derivative counterparties. The Corporation maintains a system of controls that includes the authorization, reporting and monitoring of derivative activity.

The Corporation is exposed to changes in interest rates, primarily on its short-term debt and the portion of long-term debt that carries floating interest rates. The impact of a 100-basis-point change in interest rates affecting the Corporation's debt would not be material to earnings, cash flow or fair value. Although the Corporation issues long-term debt from time to time and maintains a commercial paper program, internally generated funds are expected to cover the majority of its net near-term financial requirements. However, some joint-venture partners are dependent on the credit markets, and their funding ability may impact the development pace of joint-venture projects.

The Corporation conducts business in many foreign currencies and is subject to exchange rate risk on cash flows related to sales, expenses, financing and investment transactions. The impacts of fluctuations in exchange rates on ExxonMobil's geographically and functionally diverse operations are varied and often offsetting in amount. The Corporation makes limited use of currency exchange contracts to mitigate the impact of changes in currency values, and exposures related to the Corporation's limited use of the currency exchange contracts are not material.

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Inflation and Other Uncertainties

The general rate of inflation in many major countries of operation has remained moderate over the past few years, and the associated impact on non-energy costs has generally been mitigated by cost reductions from efficiency and productivity improvements. Increased demand for certain services and materials has resulted in higher operating and capital costs in recent years. The Corporation works to counter upward pressure on costs through its economies of scale in global procurement and its efficient project management practices.

CRITICAL ACCOUNTING ESTIMATES

The Corporation's accounting and financial reporting fairly reflect its straightforward business model involving the extracting, refining and marketing of hydrocarbons and hydrocarbon-based products. The preparation of financial statements in conformity with U.S. Generally Accepted Accounting Principles (GAAP) requires management to make estimates and judgments that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. The Corporation's accounting policies are summarized in Note 1.

Oil and Gas Reserves

Evaluations of oil and gas reserves are important to the effective management of Upstream assets. They are integral to making investment decisions about oil and gas properties such as whether development should proceed. Oil and gas reserve quantities are also used as the basis for calculating unit-of-production depreciation rates and for evaluating impairment.

Oil and gas reserves include both proved and unproved reserves. Proved oil and gas reserves are those quantities of oil and gas, which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible. Unproved reserves are those with less than reasonable certainty of recoverability and include probable reserves. Probable reserves are reserves that are more likely to be recovered than not.

The estimation of proved reserves is an ongoing process based on rigorous technical evaluations, commercial and market assessment, and detailed analysis of well information such as flow rates and reservoir pressure declines. The estimation of proved reserves is controlled by the Corporation through long-standing approval guidelines. Reserve changes are made within a well-established, disciplined process driven by senior level geoscience and engineering professionals, assisted by the Reserves Technical Oversight group which has significant technical experience, culminating in reviews with and approval by senior management. Notably, the Corporation does not use specific quantitative reserve targets to determine compensation. Key features of the reserve estimation process are covered in Disclosure of Reserves in Item 2.

Although the Corporation is reasonably certain that proved reserves will be produced, the timing and amount recovered can be affected by a number of factors including completion of development projects, reservoir performance, regulatory approvals and significant changes in long-term oil and gas price levels.

Proved reserves can be further subdivided into developed and undeveloped reserves. The percentage of proved developed reserves was 65 percent of total proved reserves at year-end 2011 (including both consolidated and equity company reserves), and has been over 60 percent for the last five years, indicating that proved reserves are consistently moved from undeveloped to developed status.

Revisions can include upward or downward changes in previously estimated volumes of proved reserves for existing fields due to the evaluation or re-evaluation of (1) already available geologic, reservoir or production data, (2) new geologic, reservoir or production data or (3) changes in prices and costs that are used in the estimation of reserves. Revisions can also result from significant changes in development strategy or production equipment/facility capacity.

The Corporation uses the successful efforts method to account for its exploration and production activities. Under this method, costs are accumulated on a field-by-field basis with certain exploratory expenditures and exploratory dry holes being expensed as incurred. Costs of productive wells and development dry holes are capitalized and amortized on the unit-of-production method.

Impact of Oil and Gas Reserves on Depreciation. The calculation of unit-of-production depreciation is a critical accounting estimate that measures the depreciation of upstream assets. It is the ratio of actual volumes produced to total proved developed reserves (those proved reserves recoverable through existing wells with existing equipment and operating methods), applied to the asset cost. The volumes produced and asset cost are known and, while proved developed reserves have a high probability of recoverability, they are based on estimates that are subject to

some variability. While the revisions the Corporation has made in the past are an indicator of variability, they have had a very small impact on the unit-of-production rates because they have been small compared to the large reserves base.

Impact of Oil and Gas Reserves and Prices on Testing for Impairment. Proved oil and gas properties held and used by the Corporation are reviewed for impairment whenever events or circumstances indicate that the carrying amounts may not be recoverable. Assets are grouped at the lowest level for which there are identifiable cash flows that are largely independent of the cash flows of other groups of assets.

The Corporation estimates the future undiscounted cash flows of the affected properties to judge the recoverability of carrying amounts. In general, analyses are based on proved reserves. Where probable reserves exist, an appropriately risk-adjusted amount of these reserves may be included in the impairment evaluation. An asset would be impaired if the undiscounted cash flows were less than the asset's carrying value. Impairments are measured by the amount by which the carrying value exceeds the asset's fair value.

Significant unproved properties are assessed for impairment individually, and valuation allowances against the capitalized costs are recorded based on the estimated economic chance of success and the length of time that the Corporation expects to hold the

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MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

properties. Properties that are not individually significant are aggregated by groups and amortized based on development risk and average holding period.

The Corporation performs asset valuation analyses on an ongoing basis as a part of its asset management program. These analyses assist the Corporation in assessing whether the carrying amounts of any of its assets may not be recoverable. In addition to estimating oil and gas reserve volumes in conducting these analyses, it is also necessary to estimate future oil and gas prices. Trigger events for impairment evaluation include a significant decrease in current and projected reserve volumes, an accumulation of project costs significantly in excess of the amount originally expected, and historical and forecast operating losses.

In general, the Corporation does not view temporarily low oil and gas prices as a trigger event for conducting the impairment tests. The markets for crude oil and natural gas have a history of significant price volatility. Although prices will occasionally drop significantly, industry prices over the long term will continue to be driven by market supply and demand. On the supply side, industry production from mature fields is declining, but this is being offset by production from new discoveries and field developments. OPEC production policies also have an impact on world oil supplies. The demand side is largely a function of global economic growth. The relative growth/decline in supply versus demand will determine industry prices over the long term, and these cannot be accurately predicted.

Accordingly, any impairment tests that the Corporation performs make use of the Corporation's price assumptions developed in the annual planning and budgeting process for the crude oil and natural gas markets, petroleum products and chemicals. These are the same price assumptions that are used for capital investment decisions. Volumes are based on field production profiles, which are updated annually. Cash flow estimates for impairment testing exclude the effects of derivative instruments.

Supplemental information regarding oil and gas results of operations, capitalized costs and reserves is provided following the notes to consolidated financial statements. Future prices used for any impairment tests will vary from the ones used in the supplemental oil and gas disclosure and could be lower or higher for any given year.

Asset Retirement Obligations (ARO)

The Corporation incurs retirement obligations for certain assets at the time they are installed. The fair value of these obligations are recorded as liabilities on a discounted basis. In the estimation of fair value, the Corporation uses assumptions and judgments regarding such factors as the existence of a legal obligation for an ARO; technical assessments of the assets; estimated amounts and timing of settlements; discount rates; and inflation rates. AROs are disclosed in Note 8 to the financial statements.

Suspended Exploratory Well Costs

The Corporation carries as an asset exploratory well costs when the well has found a sufficient quantity of reserves to justify its completion as a producing well and where the Corporation is making sufficient progress assessing the reserves and the economic and operating viability of the project. Exploratory well costs not meeting these criteria are charged to expense. The facts and circumstances that support continued capitalization of suspended wells as of year-end 2011 are disclosed in Note 9 to the financial statements.

Consolidations

The Consolidated Financial Statements include the accounts of those subsidiaries that the Corporation controls. They also include the Corporation's share of the undivided interest in certain upstream assets and liabilities. Amounts representing the Corporation's percentage interest in the underlying net assets of other significant entities that it does not control, but over which it exercises significant influence, are accounted for using the equity method of accounting.

Investments in companies that are partially owned by the Corporation are integral to the Corporation's operations. In some cases they serve to balance worldwide risks, and in others they provide the only available means of entry into a particular market or area of interest. The other parties who also have an equity interest in these companies are either independent third parties or host governments that share in the business

results according to their percentage ownership. The Corporation does not invest in these companies in order to remove liabilities from its balance sheet. In fact, the Corporation has long been on record supporting an alternative accounting method that would require each investor to consolidate its percentage share of all assets and liabilities in these partially owned companies rather than only its percentage in the net equity. This method of accounting for investments in partially owned companies is not permitted by GAAP except where the investments are in the direct ownership of a share of upstream assets and liabilities. However, for purposes of calculating return on average capital employed, which is not covered by GAAP standards, the Corporation includes its share of debt of these partially-owned companies in the determination of average capital employed.

Pension Benefits

The Corporation and its affiliates sponsor over 100 defined benefit (pension) plans in about 50 countries. Pension and Other Postretirement Benefits (Note 16) provides details on pension obligations, fund assets and pension expense.

Some of these plans (primarily non-U.S.) provide pension benefits that are paid directly by their sponsoring affiliates out of corporate cash flow rather than a separate pension fund. Book reserves are established for these plans because tax conventions and regulatory practices do not encourage advance funding. The portion of the pension cost attributable to employee service is expensed as services are rendered. The portion attributable to the increase in pension obligations due to the passage of time is expensed over the term of the obligations, which ends when all benefits are paid. The primary difference in pension expense for unfunded versus funded plans is that pension expense for funded plans also includes a credit for the expected long-term return on fund assets.

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For funded plans, including those in the United States, pension obligations are financed in advance through segregated assets or insurance arrangements. These plans are managed in compliance with the requirements of governmental authorities and meet or exceed required funding levels as measured by relevant actuarial and government standards at the mandated measurement dates. In determining liabilities and required contributions, these standards often require approaches and assumptions that differ from those used for accounting purposes.

The Corporation will continue to make contributions to these funded plans as necessary. All defined-benefit pension obligations, regardless of the funding status of the underlying plans, are fully supported by the financial strength of the Corporation or the respective sponsoring affiliate.

Pension accounting requires explicit assumptions regarding, among others, the long-term expected earnings rate on fund assets, the discount rate for the benefit obligations and the long-term rate for future salary increases. Pension assumptions are reviewed annually by outside actuaries and senior management. These assumptions are adjusted as appropriate to reflect changes in market rates and outlook. The long-term expected earnings rate on U.S. pension plan assets in 2011 was 7.5 percent. The 10-year and 20-year actual returns on U.S. pension plan assets were 6 percent and 9 percent, respectively. The Corporation establishes the long-term expected rate of return by developing a forward-looking, long-term return assumption for each pension fund asset class, taking into account factors such as the expected real return for the specific asset class and inflation. A single, long-term rate of return is then calculated as the weighted average of the target asset allocation and the long-term return assumption for each asset class. A worldwide reduction of 0.5 percent in the long-term rate of return on assets would increase annual pension expense by approximately \$140 million before tax.

Differences between actual returns on fund assets and the long-term expected return are not recognized in pension expense in the year that the difference occurs. Such differences are deferred, along with other actuarial gains and losses, and are amortized into pension expense over the expected remaining service life of employees.

Litigation Contingencies

A variety of claims have been made against the Corporation and certain of its consolidated subsidiaries in a number of pending lawsuits. Management has regular litigation reviews, including updates from corporate and outside counsel, to assess the need for accounting recognition or disclosure of these contingencies. The status of significant claims is summarized in Note 15.

The Corporation accrues an undiscounted liability for those contingencies where the incurrence of a loss is probable, and the amount can be reasonably estimated. These amounts are not reduced by amounts that may be recovered under insurance or claims against third parties, but undiscounted receivables from insurers or other third parties may be accrued separately. The Corporation revises such accruals in light of new information. For contingencies where an unfavorable outcome is reasonably possible and which are significant, the Corporation discloses the nature of the contingency and, where feasible, an estimate of the possible loss. For purposes of our litigation contingency disclosures, significant includes material matters as well as other items which management believes should be disclosed.

Management judgment is required related to contingent liabilities and the outcome of litigation because both are difficult to predict. However, the Corporation has been successful in defending litigation in the past. Payments have not had a material adverse effect on operations or financial condition. In the Corporation's experience, large claims often do not result in large awards. Large awards are often reversed or substantially reduced as a result of appeal or settlement.

Tax Contingencies

The Corporation is subject to income taxation in many jurisdictions around the world. Significant management judgment is required in the accounting for income tax contingencies and tax disputes because the outcomes are often difficult to predict.

The benefits of uncertain tax positions that the Corporation has taken or expects to take in its income tax returns are recognized in the financial statements if management concludes that it is more likely than not that the position will be sustained with the tax authorities. For a position that is likely to be sustained, the benefit recognized in the financial statements is measured at the largest amount that is greater than 50 percent likely of being realized. A reserve is established for the difference between a position taken or expected to be taken in an income tax return and the amount recognized in the financial statements. The Corporation's unrecognized tax benefits and a description of open tax years are summarized in Note 18.

Foreign Currency Translation

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The method of translating the foreign currency financial statements of the Corporation's international subsidiaries into U.S. dollars is prescribed by GAAP. Under these principles, it is necessary to select the functional currency of these subsidiaries. The functional currency is the currency of the primary economic environment in which the subsidiary operates. Management selects the functional currency after evaluating this economic environment.

Factors considered by management when determining the functional currency for a subsidiary include the currency used for cash flows related to individual assets and liabilities; the responsiveness of sales prices to changes in exchange rates; the history of inflation in the country; whether sales are into local markets or exported; the currency used to acquire raw materials, labor, services and supplies; sources of financing; and significance of intercompany transactions.

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MANAGEMENT'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING

Management, including the Corporation's chief executive officer, principal financial officer, and principal accounting officer, is responsible for establishing and maintaining adequate internal control over the Corporation's financial reporting. Management conducted an evaluation of the effectiveness of internal control over financial reporting based on criteria established in *Internal Control - Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on this evaluation, management concluded that Exxon Mobil Corporation's internal control over financial reporting was effective as of December 31, 2011.

PricewaterhouseCoopers LLP, an independent registered public accounting firm, audited the effectiveness of the Corporation's internal control over financial reporting as of December 31, 2011, as stated in their report included in the Financial Section of this report.

Rex W. Tillerson

Donald D. Humphreys

Patrick T. Mulva

Chief Executive Officer

Senior Vice President

Vice President and Controller

(Principal Financial Officer)

(Principal Accounting Officer)

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REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Shareholders of Exxon Mobil Corporation:

In our opinion, the accompanying Consolidated Balance Sheets and the related Consolidated Statements of Income, Comprehensive Income, Changes in Equity and Cash Flows present fairly, in all material respects, the financial position of Exxon Mobil Corporation and its subsidiaries at December 31, 2011, and 2010, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2011, in conformity with accounting principles generally accepted in the United States of America. Also in our opinion, the Corporation maintained, in all material respects, effective internal control over financial reporting as of December 31, 2011, based on criteria established in *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). The Corporation's management is responsible for these financial statements, for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on Internal Control over Financial Reporting. Our responsibility is to express opinions on these financial statements and on the Corporation's internal control over financial reporting based on our integrated audits. We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement and whether effective internal control over financial reporting was maintained in all material respects. Our audits of the financial statements included examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

/s/ PricewaterhouseCoopers LLP

Dallas, Texas

February 24, 2012

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	Note Reference	2011	2010	2009
	Number	<i>(millions of dollars)</i>		
Revenues and other income				
Sales and other operating revenue (1)		\$ 467,029	\$ 370,125	\$ 301,500
Income from equity affiliates	6	15,289	10,677	7,143
Other income		4,111	2,419	1,943
Total revenues and other income		\$ 486,429	\$ 383,221	\$ 310,586
Costs and other deductions				
Crude oil and product purchases		\$ 266,534	\$ 197,959	\$ 152,806
Production and manufacturing expenses		40,268	35,792	33,027
Selling, general and administrative expenses		14,983	14,683	14,735
Depreciation and depletion		15,583	14,760	11,917
Exploration expenses, including dry holes		2,081	2,144	2,021
Interest expense		247	259	548
Sales-based taxes (1)	18	33,503	28,547	25,936
Other taxes and duties	18	39,973	36,118	34,819
Total costs and other deductions		\$ 413,172	\$ 330,262	\$ 275,809
Income before income taxes		\$ 73,257	\$ 52,959	\$ 34,777
Income taxes	18	31,051	21,561	15,119
Net income including noncontrolling interests		\$ 42,206	\$ 31,398	\$ 19,658
Net income attributable to noncontrolling interests		1,146	938	378
Net income attributable to ExxonMobil		\$ 41,060	\$ 30,460	\$ 19,280
Earnings per common share (dollars)	11	\$ 8.43	\$ 6.24	\$ 3.99
Earnings per common share assuming dilution (dollars)	11	\$ 8.42	\$ 6.22	\$ 3.98

(1) Sales and other operating revenue includes sales-based taxes of \$33,503 million for 2011, \$28,547 million for 2010 and \$25,936 million for 2009.

The information in the Notes to Consolidated Financial Statements is an integral part of these statements.

Table of Contents**Index to Financial Statements****CONSOLIDATED BALANCE SHEET**

	Note		
	Reference	Dec. 31	Dec. 31
	Number	2011	2010
		<i>(millions of dollars)</i>	
Assets			
Current assets			
Cash and cash equivalents		\$ 12,664	\$ 7,825
Cash and cash equivalents restricted		404	628
Notes and accounts receivable, less estimated doubtful amounts	5	38,642	32,284
Inventories			
Crude oil, products and merchandise	3	11,665	9,852
Materials and supplies		3,359	3,124
Other current assets		6,229	5,271
Total current assets		\$ 72,963	\$ 58,984
Investments, advances and long-term receivables	7	34,333	35,338
Property, plant and equipment, at cost, less accumulated depreciation and depletion	8	214,664	199,548
Other assets, including intangibles, net		9,092	8,640
Total assets		\$ 331,052	\$ 302,510
Liabilities			
Current liabilities			
Notes and loans payable	5	\$ 7,711	\$ 2,787
Accounts payable and accrued liabilities	5	57,067	50,034
Income taxes payable		12,727	9,812
Total current liabilities		\$ 77,505	\$ 62,633
Long-term debt	13	9,322	12,227
Postretirement benefits reserves	16	24,994	19,367
Deferred income tax liabilities	18	36,618	35,150
Other long-term obligations		21,869	20,454
Total liabilities		\$ 170,308	\$ 149,831
Commitments and contingencies	15		
Equity			
Common stock without par value (9,000 million shares authorized, 8,019 million shares issued)		\$ 9,512	\$ 9,371
Earnings reinvested		330,939	298,899
Accumulated other comprehensive income			
Cumulative foreign exchange translation adjustment		4,168	5,011
Postretirement benefits reserves adjustment		(13,291)	(9,889)
Unrealized gain on cash flow hedges			55
Common stock held in treasury (3,285 million shares in 2011 and 3,040 million shares in 2010)		(176,932)	(156,608)
ExxonMobil share of equity		\$ 154,396	\$ 146,839
Noncontrolling interests		6,348	5,840
Total equity		160,744	152,679
Total liabilities and equity		\$ 331,052	\$ 302,510

The information in the Notes to Consolidated Financial Statements is an integral part of these statements.

Table of Contents**Index to Financial Statements****CONSOLIDATED STATEMENT OF CASH FLOWS**

	Note			
	Reference			
	Number	2011	2010	2009
		<i>(millions of dollars)</i>		
Cash flows from operating activities				
Net income including noncontrolling interests		\$ 42,206	\$ 31,398	\$ 19,658
Adjustments for noncash transactions				
Depreciation and depletion		15,583	14,760	11,917
Deferred income tax charges/(credits)		142	(1,135)	
Postretirement benefits expense in excess of/(less than) net payments		544	1,700	(1,722)
Other long-term obligation provisions in excess of/(less than) payments		(151)	160	731
Dividends received greater than/(less than) equity in current earnings of equity companies		(273)	(596)	(483)
Changes in operational working capital, excluding cash and debt				
Reduction/(increase)	Notes and accounts receivable	(7,906)	(5,863)	(3,170)
	Inventories	(2,208)	(1,148)	459
	Other current assets	222	913	132
Increase/(reduction)	Accounts and other payables	8,880	9,943	1,420
Net (gain) on asset sales	4	(2,842)	(1,401)	(488)
All other items net		1,148	(318)	(16)
Net cash provided by operating activities		\$ 55,345	\$ 48,413	\$ 28,438
Cash flows from investing activities				
Additions to property, plant and equipment		\$ (30,975)	\$ (26,871)	\$ (22,491)
Proceeds associated with sales of subsidiaries, property, plant and equipment,				
and sales and returns of investments	4	11,133	3,261	1,545
Decrease/(increase) in restricted cash and cash equivalents		224	(628)	
Additional investments and advances		(3,586)	(1,239)	(2,752)
Collection of advances		1,119	1,133	724
Additions to marketable securities		(1,754)	(15)	(16)
Sales of marketable securities		1,674	155	571
Net cash used in investing activities		\$ (22,165)	\$ (24,204)	\$ (22,419)
Cash flows from financing activities				
Additions to long-term debt		\$ 702	\$ 1,143	\$ 225
Reductions in long-term debt		(266)	(6,224)	(68)
Additions to short-term debt		1,063	598	1,336
Reductions in short-term debt		(1,103)	(2,436)	(1,575)
Additions/(reductions) in debt with three months or less maturity		1,561	709	(71)
Cash dividends to ExxonMobil shareholders		(9,020)	(8,498)	(8,023)
Cash dividends to noncontrolling interests		(306)	(281)	(280)
Changes in noncontrolling interests		(16)	(7)	(113)
Tax benefits related to stock-based awards		260	122	237
Common stock acquired		(22,055)	(13,093)	(19,703)
Common stock sold		924	1,043	752
Net cash used in financing activities		\$ (28,256)	\$ (26,924)	\$ (27,283)
Effects of exchange rate changes on cash		\$ (85)	\$ (153)	\$ 520
Increase/(decrease) in cash and cash equivalents		\$ 4,839	\$ (2,868)	\$ (20,744)

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Cash and cash equivalents at beginning of year	7,825	10,693	31,437
Cash and cash equivalents at end of year	\$ 12,664	\$ 7,825	\$ 10,693

Non-Cash Transactions

The Corporation acquired all the outstanding equity of XTO Energy Inc. in an all-stock transaction valued at \$24,659 million in 2010 (see Note 19).

The information in the Notes to Consolidated Financial Statements is an integral part of these statements.

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CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

	ExxonMobil Share of Equity							Total Equity
	Accumulated		Common			Noncontrolling Interests		
	Common Stock	Earnings Reinvested	Other Comprehensive Income	Stock Held in Treasury	ExxonMobil Share of Equity			
	<i>(millions of dollars)</i>							
Balance as of December 31, 2008	\$ 5,314	\$ 265,680	\$ (9,931)	\$ (148,098)	\$ 112,965	\$ 4,558	\$ 117,523	
Amortization of stock-based awards	685				685		685	
Tax benefits related to stock-based awards	140				140		140	
Other	(636)				(636)		(636)	
Net income for the year		19,280			19,280	378	19,658	
Dividends common shares		(8,023)			(8,023)	(280)	(8,303)	
Foreign exchange translation adjustment			3,256		3,256	373	3,629	
Postretirement benefits reserves adjustment (Note 16)			(196)		(196)	(144)	(340)	
Amortization of postretirement benefits reserves adjustment included in net periodic benefit costs (Note 16)			1,410		1,410	51	1,461	
Acquisitions, at cost				(19,703)	(19,703)	(127)	(19,830)	
Dispositions				1,391	1,391	14	1,405	
Balance as of December 31, 2009	\$ 5,503	\$ 276,937	\$ (5,461)	\$ (166,410)	\$ 110,569	\$ 4,823	\$ 115,392	
Amortization of stock-based awards	751				751		751	
Tax benefits related to stock-based awards	280				280		280	
Other	(683)				(683)	10	(673)	
Net income for the year		30,460			30,460	938	31,398	
Dividends common shares		(8,498)			(8,498)	(281)	(8,779)	
Foreign exchange translation adjustment			584		584	450	1,034	
Adjustment for foreign exchange translation loss included in net income			25		25		25	
Postretirement benefits reserves adjustment (Note 16)			(1,014)		(1,014)	(147)	(1,161)	
Amortization of postretirement benefits reserves adjustment included in net periodic benefit costs (Note 16)			988		988	52	1,040	
Change in fair value of cash flow hedges			184		184		184	
Realized (gain)/loss from settled cash flow hedges included in net income			(129)		(129)		(129)	
Acquisitions, at cost				(13,093)	(13,093)	(5)	(13,098)	
Issued for XTO merger	3,520			21,139	24,659		24,659	
Other dispositions				1,756	1,756		1,756	
Balance as of December 31, 2010	\$ 9,371	\$ 298,899	\$ (4,823)	\$ (156,608)	\$ 146,839	\$ 5,840	\$ 152,679	
Amortization of stock-based awards	742				742		742	
Tax benefits related to stock-based awards	202				202		202	
Other	(803)				(803)	(5)	(808)	
Net income for the year		41,060			41,060	1,146	42,206	
Dividends common shares		(9,020)			(9,020)	(306)	(9,326)	
Foreign exchange translation adjustment			(843)		(843)	(24)	(867)	

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Postretirement benefits reserves adjustment (Note 16)			(4,557)	(4,557)	(350)	(4,907)	
Amortization of postretirement benefits reserves adjustment included in net periodic benefit costs (Note 16)			1,155	1,155	62	1,217	
Change in fair value of cash flow hedges			28	28		28	
Realized (gain)/loss from settled cash flow hedges included in net income			(83)	(83)		(83)	
Acquisitions, at cost			(22,055)	(22,055)	(15)	(22,070)	
Dispositions			1,731	1,731		1,731	
Balance as of December 31, 2011	\$ 9,512	\$ 330,939	\$ (9,123)	\$ (176,932)	\$ 154,396	\$ 6,348	\$ 160,744

The information in the Notes to Consolidated Financial Statements is an integral part of these statements.

Table of Contents**Index to Financial Statements****CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)**

Common Stock Share Activity	Held in		
	Issued	Treasury	Outstanding
	<i>(millions of shares)</i>		
Balance as of December 31, 2008	8,019	(3,043)	4,976
Acquisitions		(277)	(277)
Dispositions		28	28
Balance as of December 31, 2009	8,019	(3,292)	4,727
Acquisitions		(199)	(199)
Issued for XTO merger		416	416
Other dispositions		35	35
Balance as of December 31, 2010	8,019	(3,040)	4,979
Acquisitions		(278)	(278)
Dispositions		33	33
Balance as of December 31, 2011	8,019	(3,285)	4,734

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

	2011	2010	2009
	<i>(millions of dollars)</i>		
Net income including noncontrolling interests	\$ 42,206	\$ 31,398	\$ 19,658
Other comprehensive income (net of income taxes)			
Foreign exchange translation adjustment	(867)	1,034	3,629
Adjustment for foreign exchange translation loss included in net income		25	
Postretirement benefits reserves adjustment (excluding amortization)	(4,907)	(1,161)	(340)
Amortization of postretirement benefits reserves adjustment included in net periodic benefit costs	1,217	1,040	1,461
Change in fair value of cash flow hedges	28	184	
Realized (gain)/ loss from settled cash flow hedges included in net income	(83)	(129)	
Comprehensive income including noncontrolling interests	37,594	32,391	24,408
Comprehensive income attributable to noncontrolling interests	834	1,293	658
Comprehensive income attributable to ExxonMobil	\$ 36,760	\$ 31,098	\$ 23,750

The information in the Notes to Consolidated Financial Statements is an integral part of these statements.

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NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

The accompanying consolidated financial statements and the supporting and supplemental material are the responsibility of the management of Exxon Mobil Corporation.

The Corporation's principal business is energy, involving the worldwide exploration, production, transportation and sale of crude oil and natural gas (Upstream) and the manufacture, transportation and sale of petroleum products (Downstream). The Corporation is also a major worldwide manufacturer and marketer of petrochemicals (Chemical) and participates in electric power generation (Upstream).

The preparation of financial statements in conformity with U.S. Generally Accepted Accounting Principles (GAAP) requires management to make estimates that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from these estimates. Prior years' data has been reclassified in certain cases to conform to the 2011 presentation basis.

1. Summary of Accounting Policies

Principles of Consolidation. The Consolidated Financial Statements include the accounts of subsidiaries the Corporation controls. They also include the Corporation's share of the undivided interest in certain upstream assets and liabilities.

Amounts representing the Corporation's percentage interest in the underlying net assets of entities that it does not control, but over which it exercises significant influence, are included in Investments, advances and long-term receivables. The Corporation's share of the net income of these companies is included in the Consolidated Statement of Income caption Income from equity affiliates.

Majority ownership is normally the indicator of control that is the basis on which subsidiaries are consolidated. However, certain factors may indicate that a majority-owned investment is not controlled and therefore should be accounted for using the equity method of accounting. These factors occur where the minority shareholders are granted by law or by contract substantive participating rights. These include the right to approve operating policies, expense budgets, financing and investment plans, and management compensation and succession plans.

The Corporation's share of the cumulative foreign exchange translation adjustment for equity method investments is reported in the Consolidated Statement of Changes in Equity.

Evidence of loss in value that might indicate impairment of investments in companies accounted for on the equity method is assessed to determine if such evidence represents a loss in value of the Corporation's investment that is other than temporary. Examples of key indicators include a history of operating losses, a negative earnings and cash flow outlook, significant downward revisions to oil and gas reserves, and the financial condition and prospects for the investee's business segment or geographic region. If evidence of an other than temporary loss in fair value below carrying amount is determined, an impairment is recognized. In the absence of market prices for the investment, discounted cash flows are used to assess fair value.

Revenue Recognition. The Corporation generally sells crude oil, natural gas and petroleum and chemical products under short-term agreements at prevailing market prices. In some cases (e.g., natural gas), products may be sold under long-term agreements, with periodic price adjustments. Revenues are recognized when the products are delivered, which occurs when the customer has taken title and has assumed the risks and rewards of ownership, prices are fixed or determinable and collectibility is reasonably assured.

Revenues from the production of natural gas properties in which the Corporation has an interest with other producers are recognized on the basis of the Corporation's net working interest. Differences between actual production and net working interest volumes are not significant.

Purchases and sales of inventory with the same counterparty that are entered into in contemplation of one another are combined and recorded as exchanges measured at the book value of the item sold.

Sales-Based Taxes. The Corporation reports sales, excise and value-added taxes on sales transactions on a gross basis in the Consolidated Statement of Income (included in both revenues and costs).

Derivative Instruments. The Corporation makes limited use of derivative instruments. The Corporation does not engage in speculative derivative activities or derivative trading activities, nor does it use derivatives with leveraged features. When the Corporation does enter into derivative transactions, it is to offset exposures associated with interest rates, foreign currency exchange rates and hydrocarbon prices that arise from existing assets, liabilities and forecasted transactions.

The gains and losses resulting from changes in the fair value of derivatives are recorded in income. In some cases, the Corporation designates derivatives as fair value hedges, in which case the gains and losses are offset in income by the gains and losses arising from changes in the fair value of the underlying hedged item.

Fair Value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants. Hierarchy Levels 1, 2 and 3 are terms for the priority of inputs to valuation techniques used to measure fair value. Hierarchy Level 1 inputs are quoted prices in active markets for identical assets or liabilities. Hierarchy Level 2 inputs are inputs other than quoted prices included within Level 1 that are directly or indirectly observable for the asset or liability. Hierarchy Level 3 inputs are inputs that are not observable in the market.

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NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Inventories. Crude oil, products and merchandise inventories are carried at the lower of current market value or cost (generally determined under the last-in, first-out method – LIFO). Inventory costs include expenditures and other charges (including depreciation) directly and indirectly incurred in bringing the inventory to its existing condition and location. Selling expenses and general and administrative expenses are reported as period costs and excluded from inventory cost. Inventories of materials and supplies are valued at cost or less.

Property, Plant and Equipment. Depreciation, depletion and amortization, based on cost less estimated salvage value of the asset, are primarily determined under either the unit-of-production method or the straight-line method, which is based on estimated asset service life taking obsolescence into consideration. Maintenance and repairs, including planned major maintenance, are expensed as incurred. Major renewals and improvements are capitalized and the assets replaced are retired.

Interest costs incurred to finance expenditures during the construction phase of multiyear projects are capitalized as part of the historical cost of acquiring the constructed assets. The project construction phase commences with the development of the detailed engineering design and ends when the constructed assets are ready for their intended use. Capitalized interest costs are included in property, plant and equipment and are depreciated over the service life of the related assets.

The Corporation uses the “successful efforts” method to account for its exploration and production activities. Under this method, costs are accumulated on a field-by-field basis with certain exploratory expenditures and exploratory dry holes being expensed as incurred. Costs of productive wells and development dry holes are capitalized and amortized on the unit-of-production method.

The Corporation carries as an asset exploratory well costs when the well has found a sufficient quantity of reserves to justify its completion as a producing well and where the Corporation is making sufficient progress assessing the reserves and the economic and operating viability of the project. Exploratory well costs not meeting these criteria are charged to expense. Other exploratory expenditures, including geophysical costs and annual lease rentals, are expensed as incurred.

Acquisition costs of proved properties are amortized using a unit-of-production method, computed on the basis of total proved oil and gas reserves.

Capitalized exploratory drilling and development costs associated with productive depletable extractive properties are amortized using unit-of-production rates based on the amount of proved developed reserves of oil, gas and other minerals that are estimated to be recoverable from existing facilities using current operating methods.

Under the unit-of-production method, oil and gas volumes are considered produced once they have been measured through meters at custody transfer or sales transaction points at the outlet valve on the lease or field storage tank.

Production costs are expensed as incurred. Production involves lifting the oil and gas to the surface and gathering, treating, field processing and field storage of the oil and gas. The production function normally terminates at the outlet valve on the lease or field production storage tank. Production costs are those incurred to operate and maintain the Corporation’s wells and related equipment and facilities. They become part of the cost of oil and gas produced. These costs, sometimes referred to as lifting costs, include such items as labor costs to operate the wells and related equipment; repair and maintenance costs on the wells and equipment; materials, supplies and energy costs required to operate the wells and related equipment; and administrative expenses related to the production activity.

Proved oil and gas properties held and used by the Corporation are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amounts may not be recoverable. Assets are grouped at the lowest level for which there are identifiable cash flows that are largely independent of the cash flows of other groups of assets.

The Corporation estimates the future undiscounted cash flows of the affected properties to judge the recoverability of carrying amounts. Cash flows used in impairment evaluations are developed using annually updated corporate plan investment evaluation assumptions for crude oil commodity prices and foreign currency exchange rates. Annual volumes are based on field production profiles, which are also updated annually. Prices for natural gas and other products are based on corporate plan assumptions developed annually by major region and also for investment evaluation purposes. Cash flow estimates for impairment testing exclude derivative instruments.

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Impairment analyses are generally based on proved reserves. Where probable reserves exist, an appropriately risk-adjusted amount of these reserves may be included in the impairment evaluation. Impairments are measured by the amount the carrying value exceeds the fair value.

Significant unproved properties are assessed for impairment individually, and valuation allowances against the capitalized costs are recorded based on the estimated economic chance of success and the length of time that the Corporation expects to hold the properties. Properties that are not individually significant are aggregated by groups and amortized based on development risk and average holding period. The valuation allowances are reviewed at least annually.

Gains on sales of proved and unproved properties are only recognized when there is no uncertainty about the recovery of costs applicable to any interest retained or where there is no substantial obligation for future performance by the Corporation.

Losses on properties sold are recognized when incurred or when the properties are held for sale and the fair value of the properties is less than the carrying value.

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Asset Retirement Obligations and Environmental Liabilities. The Corporation incurs retirement obligations for certain assets at the time they are installed. The fair values of these obligations are recorded as liabilities on a discounted basis. The costs associated with these liabilities are capitalized as part of the related assets and depreciated. Over time, the liabilities are accreted for the change in their present value.

Liabilities for environmental costs are recorded when it is probable that obligations have been incurred and the amounts can be reasonably estimated. These liabilities are not reduced by possible recoveries from third parties and projected cash expenditures are not discounted.

Foreign Currency Translation. The Corporation selects the functional reporting currency for its international subsidiaries based on the currency of the primary economic environment in which each subsidiary operates.

Downstream and Chemical operations primarily use the local currency. However, the U.S. dollar is used in countries with a history of high inflation (primarily in Latin America) and Singapore, which predominantly sells into the U.S. dollar export market. Upstream operations which are relatively self-contained and integrated within a particular country, such as Canada, the United Kingdom, Norway and continental Europe, use the local currency. Some Upstream operations, primarily in Asia and Africa, use the U.S. dollar because they predominantly sell crude and natural gas production into U.S. dollar-denominated markets.

For all operations, gains or losses from remeasuring foreign currency transactions into the functional currency are included in income.

Stock-Based Payments. The Corporation awards stock-based compensation to employees in the form of restricted stock and restricted stock units. Compensation expense is measured by the market price of the restricted shares at the date of grant and is recognized in the income statement over the requisite service period of each award. See Note 14, Incentive Program, for further details.

2. Accounting Changes

The Corporation did not adopt authoritative guidance in 2011 that had a material impact on the Corporation's financial statements.

3. Miscellaneous Financial Information

Research and development costs totaled \$1,044 million in 2011, \$1,012 million in 2010 and \$1,050 million in 2009.

Net income included before-tax aggregate foreign exchange transaction losses of \$184 million and \$251 million, and gains of \$54 million in 2011, 2010 and 2009, respectively.

In 2011, 2010 and 2009, net income included gains of \$292 million, \$317 million and \$207 million, respectively, attributable to the combined effects of LIFO inventory accumulations and draw-downs. The aggregate replacement cost of inventories was estimated to exceed their LIFO carrying values by \$25.6 billion and \$21.3 billion at December 31, 2011, and 2010, respectively.

Crude oil, products and merchandise as of year-end 2011 and 2010 consist of the following:

	2011	2010
	<i>(billions of dollars)</i>	
Petroleum products	\$ 4.1	\$ 3.5
Crude oil	4.8	3.8
Chemical products	2.3	2.1
Gas/other	0.5	0.5
Total	\$ 11.7	\$ 9.9

4. Cash Flow Information

The Consolidated Statement of Cash Flows provides information about changes in cash and cash equivalents. Highly liquid investments with maturities of three months or less when acquired are classified as cash equivalents.

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The Net (gain) on asset sales in net cash provided by operating activities on the Consolidated Statement of Cash Flows includes before-tax gains from the sale of some Upstream Canadian, U.K. and other producing properties and assets, and the sale of U.S. service stations in 2011; from the sale of some Upstream Gulf of Mexico and other producing properties, the sale of U.S. service stations and other Downstream assets and investments and the formation of a Chemical joint venture in 2010; and from the sale of Downstream assets and investments and producing properties in the Upstream in 2009. These gains are reported in Other income on the Consolidated Statement of Income.

Included in Proceeds associated with sales of subsidiaries, property, plant, and equipment, and sales and returns of investments in 2011 is a \$3.6 billion deposit for a potential asset sale.

	2011	2010	2009
	<i>(millions of dollars)</i>		
Cash payments for interest	\$ 557	\$ 703	\$ 820
Cash payments for income taxes	\$ 27,254	\$ 18,941	\$ 15,427

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	Dec. 31	Dec. 31
	2011	2010
	<i>(millions of dollars)</i>	
Notes and accounts receivable		
Trade, less reserves of \$128 million and \$152 million	\$ 30,044	\$ 25,439
Other, less reserves of \$39 million and \$34 million	8,598	6,845
Total	\$ 38,642	\$ 32,284
Notes and loans payable		
Bank loans	\$ 1,237	\$ 532
Commercial paper	2,281	1,346
Long-term debt due within one year	3,431	345
Other	762	564
Total	\$ 7,711	\$ 2,787
Accounts payable and accrued liabilities		
Trade payables	\$ 33,969	\$ 30,780
Payables to equity companies	5,553	5,450
Accrued taxes other than income taxes	7,123	6,778
Other	10,422	7,026
Total	\$ 57,067	\$ 50,034

On December 31, 2011, unused credit lines for short-term financing totaled approximately \$5.5 billion. Of this total, \$2.8 billion support commercial paper programs under terms negotiated when drawn. The weighted-average interest rate on short-term borrowings outstanding at December 31, 2011, and 2010, was 1.9 percent and 1.2 percent, respectively.

6. Equity Company Information

The summarized financial information below includes amounts related to certain less-than-majority-owned companies and majority-owned subsidiaries where minority shareholders possess the right to participate in significant management decisions (see Note 1). These companies are primarily engaged in crude production, natural gas marketing and refining operations in North America; natural gas production, natural gas distribution and downstream operations in Europe; crude production in Kazakhstan; and liquefied natural gas (LNG) operations in Qatar. Also included are several power generation, refining, petrochemical manufacturing and chemical ventures. The Corporation's ownership in these ventures is in the form of shares in corporate joint ventures as well as interests in partnerships. The share of total equity company revenues from sales to ExxonMobil consolidated companies was 19 percent, 18 percent and 19 percent in the years 2011, 2010 and 2009, respectively.

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Equity Company Financial Summary	2011 ExxonMobil		2010 ExxonMobil		2009 ExxonMobil	
	Total	Share	Total	Share	Total	Share
	<i>(millions of dollars)</i>					
Total revenues	\$ 204,635	\$ 65,147	\$ 153,020	\$ 48,355	\$ 112,153	\$ 36,570
Income before income taxes	\$ 68,908	\$ 20,892	\$ 48,075	\$ 14,735	\$ 28,472	\$ 9,632
Income taxes	19,812	5,603	13,962	4,058	7,775	2,489
Income from equity affiliates	\$ 49,096	\$ 15,289	\$ 34,113	\$ 10,677	\$ 20,697	\$ 7,143
Current assets	\$ 52,879	\$ 17,317	\$ 48,573	\$ 15,860	\$ 37,376	\$ 12,843
Long-term assets	96,908	30,833	90,646	29,805	88,153	27,983
Total assets	\$ 149,787	\$ 48,150	\$ 139,219	\$ 45,665	\$ 125,529	\$ 40,826
Current liabilities	\$ 41,016	\$ 12,454	\$ 33,160	\$ 10,260	\$ 24,854	\$ 8,085
Long-term liabilities	62,472	18,728	59,596	17,976	57,384	16,999
Net assets	\$ 46,299	\$ 16,968	\$ 46,463	\$ 17,429	\$ 43,291	\$ 15,742

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A list of significant equity companies as of December 31, 2011, together with the Corporation's percentage ownership interest, is detailed below:

	Percentage Ownership Interest
Upstream	
Aera Energy LLC	48
BEB Erdgas und Erdoel GmbH	50
Cameroon Oil Transportation Company S.A.	41
Castle Peak Power Company Limited	60
Golden Pass LNG Terminal LLC	18
Nederlandse Aardolie Maatschappij B.V.	50
Qatar Liquefied Gas Company Limited	10
Qatar Liquefied Gas Company Limited 2	24
Ras Laffan Liquefied Natural Gas Company Limited	25
Ras Laffan Liquefied Natural Gas Company Limited II	31
Ras Laffan Liquefied Natural Gas Company Limited (3)	30
South Hook LNG Terminal Company Limited	24
Tengizchevroil, LLP	25
Terminale GNL Adriatico S.r.l.	71
Downstream	
Chalmette Refining, LLC	50
Fujian Refining & Petrochemical Co. Ltd.	25
Saudi Aramco Mobil Refinery Company Ltd.	50
Chemical	
Al-Jubail Petrochemical Company	50
Infineum Holdings B.V.	50
Saudi Yanbu Petrochemical Co.	50
Toray Tonen Specialty Separator Godo Kaisha	50

7. Investments, Advances and Long-Term Receivables

	Dec. 31, 2011	Dec. 31, 2010
	<i>(millions of dollars)</i>	
Companies carried at equity in underlying assets		
Investments	\$ 16,968	\$ 17,429
Advances	9,740	9,286
Total equity company investments and advances	\$ 26,708	\$ 26,715
Companies carried at cost or less and stock investments carried at fair value	1,544	1,557

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Long-term receivables and miscellaneous investments at cost or less, net of reserves of \$469 million and \$292 million	6,081	7,066
Total	\$ 34,333	\$ 35,338

8. Property, Plant and Equipment and Asset Retirement Obligations

Property, Plant and Equipment	Dec. 31, 2011		Dec. 31, 2010	
	Cost	Net	Cost	Net
	<i>(millions of dollars)</i>			
Upstream	\$ 283,710	\$ 163,975	\$ 264,136	\$ 148,152
Downstream	67,900	28,801	68,652	30,095
Chemical	30,405	14,469	29,524	14,255
Other	11,980	7,419	11,626	7,046
Total	\$ 393,995	\$ 214,664	\$ 373,938	\$ 199,548

In the Upstream segment, depreciation is generally on a unit-of-production basis, so depreciable life will vary by field. In the Downstream segment, investments in refinery and lubes basestock manufacturing facilities are generally depreciated on a straight-line basis over a 25-year life and service station buildings and fixed improvements over a 20-year life. In the Chemical segment, investments in process equipment are generally depreciated on a straight-line basis over a 20-year life.

Accumulated depreciation and depletion totaled \$179,331 million at the end of 2011 and \$174,390 million at the end of 2010. Interest capitalized in 2011, 2010 and 2009 was \$593 million, \$532 million and \$425 million, respectively.

Table of Contents**Index to Financial Statements****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS****Asset Retirement Obligations**

The Corporation incurs retirement obligations for its upstream assets. The fair values of these obligations are recorded as liabilities on a discounted basis, which is typically at the time the assets are installed. The Corporation uses estimates, assumptions and judgments regarding such factors as the existence of a legal obligation for an asset retirement obligation; technical assessments of the assets; estimated amounts and timing of settlements; discount rates; and inflation rates. Asset retirement obligations incurred in the current period were Level 3 (unobservable inputs) fair value measurements. The costs associated with these liabilities are capitalized as part of the related assets and depreciated as the reserves are produced. Over time, the liabilities are accreted for the change in their present value. Asset retirement obligations for downstream and chemical facilities generally become firm at the time the facilities are permanently shut down and dismantled. These obligations may include the costs of asset disposal and additional soil remediation. However, these sites have indeterminate lives based on plans for continued operations and as such, the fair value of the conditional legal obligations cannot be measured, since it is impossible to estimate the future settlement dates of such obligations.

The following table summarizes the activity in the liability for asset retirement obligations:

	2011	2010
	<i>(millions of dollars)</i>	
Beginning balance	\$ 9,614	\$ 8,473
Accretion expense and other provisions	581	563
Reduction due to property sales	(854)	(183)
Payments made	(662)	(638)
Liabilities incurred	117	1,094
Foreign currency translation	(62)	(45)
Revisions	1,844	350
Ending balance	\$ 10,578	\$ 9,614

9. Accounting for Suspended Exploratory Well Costs

The Corporation continues capitalization of exploratory well costs beyond one year after the well is completed if (a) the well found a sufficient quantity of reserves to justify its completion as a producing well and (b) sufficient progress is being made in assessing the reserves and the economic and operating viability of the project.

The following two tables provide details of the changes in the balance of suspended exploratory well costs as well as an aging summary of those costs.

Change in capitalized suspended exploratory well costs:

	2011	2010	2009
	<i>(millions of dollars)</i>		
Balance beginning at January 1	\$ 2,893	\$ 2,005	\$ 1,585
Additions pending the determination of proved reserves	310	1,103	624
Charged to expense	(213)	(104)	(51)
Reclassifications to wells, facilities and equipment based on the determination of proved reserves	(149)	(136)	(200)
Other	40	25	47

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Ending balance	\$ 2,881	\$ 2,893	\$ 2,005
Ending balance attributed to equity companies included above	\$	\$	\$ 9
Period end capitalized suspended exploratory well costs:			

	2011	2010	2009
	<i>(millions of dollars)</i>		
Capitalized for a period of one year or less	\$ 310	\$ 1,103	\$ 624
Capitalized for a period of between one and five years	1,922	1,294	924
Capitalized for a period of between five and ten years	409	278	220
Capitalized for a period of greater than ten years	240	218	237
Capitalized for a period greater than one year subtotal	\$ 2,571	\$ 1,790	\$ 1,381
Total	\$ 2,881	\$ 2,893	\$ 2,005

Exploration activity often involves drilling multiple wells, over a number of years, to fully evaluate a project. The table below provides a numerical breakdown of the number of projects with suspended exploratory well costs which had their first capitalized well drilled in the preceding 12 months and those that have had exploratory well costs capitalized for a period greater than 12 months.

	2011	2010	2009
Number of projects with first capitalized well drilled in the preceding 12 months	4	9	18
Number of projects that have exploratory well costs capitalized for a period of greater than 12 months	58	59	57
Total	62	68	75

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Of the 58 projects that have exploratory well costs capitalized for a period greater than 12 months as of December 31, 2011, 26 projects have drilling in the preceding 12 months or exploratory activity planned in the next two years, while the remaining 32 projects are those with completed exploratory activity progressing toward development. The table below provides additional detail for those 32 projects, which total \$1,133 million.

Country/Project	Dec. 31, 2011 <i>(millions of dollars)</i>	Years Wells Drilled	Comment
Angola			
Perpetua-Zina-Acacia	\$ 15	2008 - 2009	Oil field near Pazflor development, awaiting capacity in existing/planned infrastructure.
Australia			
East Pilchard	10	2001	Gas field near Kipper/Tuna development, awaiting capacity in existing/planned infrastructure.
SE Longtom	15	2010	Gas field near Tuna development, awaiting capacity in existing/planned infrastructure.
Indonesia			
Natuna	118	1981 - 1983	Development activity under way, while continuing discussions with the government on contract terms pursuant to executed Heads of Agreement.
Kazakhstan			
Kairan	53	2004 - 2007	Declarations involving field commerciality filed with Kazakhstan government in 2008; progressing commercialization and field development studies.
Malaysia			
Besar	18	1992 - 2010	Gas field off the east coast of Malaysia; progressing development plan.
Other (2 projects)	8	1979 - 1995	Projects primarily awaiting capacity in existing or planned infrastructure.
Nigeria			
Bolia	15	2002 - 2006	Evaluating development plan, while continuing discussions with the government regarding regional hub strategy.
Bosi	79	2002 - 2006	Development activity under way, while continuing discussions with the government regarding development plan.
Pegi	32	2009	Awaiting capacity in existing/planned infrastructure
Other (4 projects)	13	2002	Pursuing development of several additional offshore satellite discoveries which will tie back to existing/planned production facilities.
Norway			
Gamma	20	2008 - 2009	Evaluating development plan for tieback to existing production facilities.
H-North	15	2007	Discovery near existing facilities in Fram area; progressing development plans.
Lavrans	22	1995 - 1999	Development awaiting capacity in existing Kristin production facility; evaluating development concepts for phased ullage scenarios.
Nyk High	19	2008	Evaluating field development alternatives.
Other (6 projects)	26	1992 - 2010	Evaluating development plans, including potential for tieback to existing production facilities.
Papua New Guinea			
Juha	28	2007	Working on development plans to tie into planned LNG facilities.
United Kingdom			
Fram	55	2009	Progressing development and commercialization plans.
Other (2 projects)	14	2001 - 2004	Projects primarily awaiting capacity in existing or planned infrastructure.
United States			
Julia Unit	78	2007 - 2008	Reached agreement with the Department of Interior and Department of Justice providing for suspension of production; progressing development plans with partners.
Point Thomson	449	1977 - 2010	Continuing discussions with government and partners on development plan.
Tip Top	31	2009	Evaluating development concept and requisite facility upgrades.
Total 2011 (32 projects)	\$ 1,133		

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At December 31, 2011, the Corporation and its consolidated subsidiaries held noncancelable operating charters and leases covering drilling equipment, tankers, service stations and other properties with minimum undiscounted lease commitments totaling \$7,914 million as indicated in the table. Estimated related rental income from noncancelable subleases is \$107 million.

	Lease Payments	Related Sublease Under Minimum Rental
	Commitments	Income
	<i>(millions of dollars)</i>	
2012	\$ 2,152	\$ 18
2013	1,696	17
2014	1,219	15
2015	802	12
2016	415	10
2017 and beyond	1,630	35
Total	\$ 7,914	\$ 107

Net rental cost under both cancelable and noncancelable operating leases incurred during 2011, 2010 and 2009 were as follows:

	2011	2010	2009
	<i>(millions of dollars)</i>		
Rental cost	\$ 4,061	\$ 3,762	\$ 4,426
Less sublease rental income	74	90	98
Net rental cost	\$ 3,987	\$ 3,672	\$ 4,328

11. Earnings Per Share

	2011	2010	2009
Earnings per common share			
Net income attributable to ExxonMobil <i>(millions of dollars)</i>	\$ 41,060	\$ 30,460	\$ 19,280
Weighted average number of common shares outstanding <i>(millions of shares)</i>	4,870	4,885	4,832
Earnings per common share <i>(dollars)</i>	\$ 8.43	\$ 6.24	\$ 3.99
Earnings per common share assuming dilution			

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Net income attributable to ExxonMobil (<i>millions of dollars</i>)	\$ 41,060	\$ 30,460	\$ 19,280
Weighted average number of common shares outstanding (<i>millions of shares</i>)	4,870	4,885	4,832
Effect of employee stock-based awards	5	12	16
Weighted average number of common shares outstanding assuming dilution	4,875	4,897	4,848
Earnings per common share assuming dilution (<i>dollars</i>)	\$ 8.42	\$ 6.22	\$ 3.98
Dividends paid per common share (<i>dollars</i>)	\$ 1.85	\$ 1.74	\$ 1.66

12. Financial Instruments and Derivatives

Financial Instruments. The fair value of financial instruments is determined by reference to observable market data and other valuation techniques as appropriate. The only category of financial instruments where the difference between fair value and recorded book value is notable is long-term debt. The estimated fair value of total long-term debt, including capitalized lease obligations, was \$9.8 billion and \$12.8 billion at December 31, 2011, and 2010, respectively, as compared to recorded book values of \$9.3 billion and \$12.2 billion at December 31, 2011, and 2010, respectively. The fair value hierarchy for long-term debt is primarily Level 1 (quoted prices for identical assets in active markets).

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Derivative Instruments. The Corporation's size, strong capital structure, geographic diversity and the complementary nature of the Upstream, Downstream and Chemical businesses reduce the Corporation's enterprise-wide risk from changes in interest rates, currency rates and commodity prices. As a result, the Corporation makes limited use of derivatives to mitigate the impact of such changes. The Corporation does not engage in speculative derivative activities or derivative trading activities nor does it use derivatives with leveraged features.

When the Corporation does enter into derivative transactions, it is to offset exposures associated with interest rates, foreign currency exchange rates and hydrocarbon prices that arise from existing assets, liabilities and forecasted transactions. The cash flow hedge positions acquired as a result of the XTO merger were settled by December 31, 2011, and those programs have been discontinued.

The estimated fair value of derivative instruments outstanding and recorded on the balance sheet was a net liability of \$3 million at year-end 2011 and a net asset of \$172 million at year-end 2010. Assets and liabilities associated with derivatives are predominantly recorded either in Other current assets or Accounts payable and accrued liabilities.

The Corporation's fair value measurement of its derivative instruments uses primarily Level 2 inputs (derivatives that are determined by either market prices on an active market for similar assets or by prices quoted by a broker or other market-corroborated prices).

The Corporation recognized a before-tax gain or (loss) related to derivative instruments of \$131 million, \$221 million and \$(73) million during 2011, 2010 and 2009, respectively. Income statement effects associated with derivatives are recorded either in Sales and other operating revenue or Crude oil and product purchases. Of the amount stated above for 2011, cash flow hedges resulted in a before-tax gain of \$136 million.

The Corporation believes there are no material market or credit risks to the Corporation's financial position, results of operations or liquidity as a result of the derivative activities described above.

13. Long-Term Debt

At December 31, 2011, long-term debt consisted of \$8,855 million due in U.S. dollars and \$467 million representing the U.S. dollar equivalent at year-end exchange rates of amounts payable in foreign currencies. These amounts exclude that portion of long-term debt, totaling \$3,431 million, which matures within one year and is included in current liabilities. The amounts of long-term debt maturing, in each of the four years after December 31, 2012, in millions of dollars, are: 2013 \$967, 2014 \$871, 2015 \$606 and 2016 \$503. At December 31, 2011, the Corporation's unused long-term credit lines were not material.

Summarized long-term debt at year-end 2011 and 2010 are shown in the table below:

	2011	2010
	<i>(millions of dollars)</i>	
SeaRiver Maritime Financial Holdings, Inc. (1)		
Guaranteed deferred interest debentures due 2012		
Face value net of unamortized discount plus accrued interest	\$	\$ 2,389
XTO Energy Inc. (2)		
7.500% senior note due 2012		199
5.900% senior note due 2012		233
6.250% senior note due 2013	185	193
4.625% senior note due 2013	145	149
5.750% senior note due 2013	346	359
4.900% senior note due 2014	260	267
5.000% senior note due 2015	138	142
5.300% senior note due 2015	255	262
5.650% senior note due 2016	222	227
6.250% senior note due 2017	513	534
5.500% senior note due 2018	402	420

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6.500% senior note due 2018	506	524
6.100% senior note due 2036	203	204
6.750% senior note due 2037	317	329
6.375% senior note due 2038	241	258
Mobil Services (Bahamas) Ltd.		
Variable note due 2035 (3)	972	972
Variable note due 2034 (4)	311	311
Mobil Producing Nigeria Unlimited (5)		
Variable notes due 2012-2017	543	415
Esso (Thailand) Public Company Ltd. (6)		
Variable notes due 2012-2017	413	522
Mobil Corporation		
8.625% debentures due 2021	248	248
Industrial revenue bonds due 2012-2051 (7)	2,315	2,247
Other U.S. dollar obligations (8)	496	454
Other foreign currency obligations	31	65
Capitalized lease obligations (9)	260	304
Total long-term debt	\$ 9,322	\$ 12,227

(1) Additional information is provided for this subsidiary on the following pages.

(2) Includes premiums of \$421 million.

(3) Average effective interest rate of 0.2% in 2011 and 0.3% in 2010.

(4) Average effective interest rate of 0.3% in 2011 and 0.4% in 2010.

(5) Average effective interest rate of 4.2% in 2011 and 4.6% in 2010.

(6) Average effective interest rate of 3.2% in 2011 and 1.7% in 2010.

(7) Average effective interest rate of 0.1% in 2011 and 0.2% in 2010.

(8) Average effective interest rate of 4.8% in 2011 and 4.7% in 2010.

(9) Average imputed interest rate of 8.5% in 2011 and 8.1% in 2010.

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Exxon Mobil Corporation has fully and unconditionally guaranteed the deferred interest debentures due 2012 (\$2,662 million short-term) of SeaRiver Maritime Financial Holdings, Inc., a 100-percent-owned subsidiary of Exxon Mobil Corporation.

The following condensed consolidating financial information is provided for Exxon Mobil Corporation, as guarantor, and for SeaRiver Maritime Financial Holdings, Inc., as issuer, as an alternative to providing separate financial statements for the issuer. The accounts of Exxon Mobil Corporation and SeaRiver Maritime Financial Holdings, Inc. are presented utilizing the equity method of accounting for investments in subsidiaries.

	Consolidating Exxon Mobil Corporation Parent Guarantor	Consolidating SeaRiver Maritime Financial Holdings, Inc.	Consolidating All Other Subsidiaries	Consolidating Eliminating Adjustments	Consolidating Consolidated
Condensed consolidated statement of income for 12 months ended December 31, 2011					
Revenues and other income					
Sales and other operating revenue, including sales-based taxes	\$ 17,942	\$	\$ 449,087	\$	\$ 467,029
Income from equity affiliates	39,198	(14)	15,196	(39,091)	15,289
Other income	472		3,639		4,111
Intercompany revenue	54,891	3	451,627	(506,521)	
Total revenues and other income	112,503	(11)	919,549	(545,612)	486,429
Costs and other deductions					
Crude oil and product purchases	57,604		704,125	(495,195)	266,534
Production and manufacturing expenses	7,827		38,234	(5,793)	40,268
Selling, general and administrative expenses	2,936		12,748	(701)	14,983
Depreciation and depletion	1,660		13,923		15,583
Exploration expenses, including dry holes	219		1,862		2,081
Interest expense	305	274	4,512	(4,844)	247
Sales-based taxes			33,503		33,503
Other taxes and duties	40		39,933		39,973
Total costs and other deductions	70,591	274	848,840	(506,533)	413,172
Income before income taxes	41,912	(285)	70,709	(39,079)	73,257
Income taxes	852	(101)	30,300		31,051
Net income including noncontrolling interests	41,060	(184)	40,409	(39,079)	42,206
Net income attributable to noncontrolling interests			1,146		1,146
Net income attributable to ExxonMobil	\$ 41,060	\$ (184)	\$ 39,263	\$ (39,079)	\$ 41,060

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	Consolidating Exxon Mobil Corporation Parent Guarantor	Consolidating SeaRiver Maritime Financial Holdings, Inc.	Consolidating All Other Subsidiaries	Consolidating and Eliminating Adjustments	Consolidating Consolidated
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(millions of dollars)

Condensed consolidated statement of income for 12 months ended December 31, 2010

Revenues and other income					
Sales and other operating revenue, including sales-based taxes	\$ 15,382	\$	\$ 354,743	\$	\$ 370,125
Income from equity affiliates	28,401	(2)	10,589	(28,311)	10,677
Other income	790		1,629		2,419
Intercompany revenue	39,433	4	332,483	(371,920)	
Total revenues and other income	84,006	2	699,444	(400,231)	383,221
Costs and other deductions					
Crude oil and product purchases	40,788		518,961	(361,790)	197,959
Production and manufacturing expenses	7,627		33,400	(5,235)	35,792
Selling, general and administrative expenses	2,871		12,482	(670)	14,683
Depreciation and depletion	1,761		12,999		14,760
Exploration expenses, including dry holes	251		1,893		2,144
Interest expense	217	246	4,035	(4,239)	259
Sales-based taxes			28,547		28,547
Other taxes and duties	29		36,089		36,118
Total costs and other deductions	53,544	246	648,406	(371,934)	330,262
Income before income taxes	30,462	(244)	51,038	(28,297)	52,959
Income taxes	2	(90)	21,649		21,561
Net income including noncontrolling interests	30,460	(154)	29,389	(28,297)	31,398
Net income attributable to noncontrolling interests			938		938
Net income attributable to ExxonMobil	\$ 30,460	\$ (154)	\$ 28,451	\$ (28,297)	\$ 30,460

Condensed consolidated statement of income for 12 months ended December 31, 2009

Revenues and other income					
Sales and other operating revenue, including sales-based taxes	\$ 11,352	\$	\$ 290,148	\$	\$ 301,500
Income from equity affiliates	19,852	7	7,060	(19,776)	7,143
Other income	813		1,130		1,943
Intercompany revenue	30,889	4	271,663	(302,556)	
Total revenues and other income	62,906	11	570,001	(322,332)	310,586
Costs and other deductions					
Crude oil and product purchases	31,419		411,689	(290,302)	152,806
Production and manufacturing expenses	7,811		30,805	(5,589)	33,027
Selling, general and administrative expenses	2,574		12,852	(691)	14,735
Depreciation and depletion	1,571		10,346		11,917
Exploration expenses, including dry holes	230		1,791		2,021
Interest expense	1,200	222	5,126	(6,000)	548
Sales-based taxes			25,936		25,936
Other taxes and duties	(29)		34,848		34,819
Total costs and other deductions	44,776	222	533,393	(302,582)	275,809
Income before income taxes	18,130	(211)	36,608	(19,750)	34,777
Income taxes	(1,150)	(81)	16,350		15,119
Net income including noncontrolling interests	19,280	(130)	20,258	(19,750)	19,658
Net income attributable to noncontrolling interests			378		378

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Net income attributable to ExxonMobil	\$	19,280	\$	(130)	\$	19,880	\$	(19,750)	\$	19,280
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	Consolidating Exxon Mobil Corporation Parent Guarantor	Consolidating SeaRiver Maritime Financial Holdings, Inc.	Consolidating All Other Subsidiaries	Consolidating Eliminating Adjustments	Consolidating Consolidated
<i>(millions of dollars)</i>					
Condensed consolidated balance sheet for year ended December 31, 2011					
Cash and cash equivalents	\$ 1,354	\$	\$ 11,310	\$	\$ 12,664
Cash and cash equivalents restricted	239		165		404
Notes and accounts receivable net	2,719		36,569	(646)	38,642
Inventories	1,634		13,390		15,024
Other current assets	353		5,876		6,229
Total current assets	6,299		67,310	(646)	72,963
Investments and other assets	260,410	393	485,157	(702,535)	43,425
Property, plant and equipment net	19,687		194,977		214,664
Intercompany receivables	17,325	2,726	543,844	(563,895)	
Total assets	\$ 303,721	\$ 3,119	\$ 1,291,288	\$ (1,267,076)	\$ 331,052
Notes and loans payable	\$ 1,851	\$ 2,662	\$ 3,198	\$	\$ 7,711
Accounts payable and accrued liabilities	3,117	57	53,893		57,067
Income taxes payable		2	13,371	(646)	12,727
Total current liabilities	4,968	2,721	70,462	(646)	77,505
Long-term debt	293		9,029		9,322
Postretirement benefits reserves	12,344		12,650		24,994
Deferred income tax liabilities	1,450		35,168		36,618
Other long-term liabilities	5,215		16,654		21,869
Intercompany payables	125,055	386	438,454	(563,895)	
Total liabilities	149,325	3,107	582,417	(564,541)	170,308
Earnings reinvested	330,939	(1,032)	141,467	(140,435)	330,939
Other equity	(176,543)	1,044	561,056	(562,100)	(176,543)
ExxonMobil share of equity	154,396	12	702,523	(702,535)	154,396
Noncontrolling interests			6,348		6,348
Total equity	154,396	12	708,871	(702,535)	160,744
Total liabilities and equity	\$ 303,721	\$ 3,119	\$ 1,291,288	\$ (1,267,076)	\$ 331,052

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	Consolidating Exxon Mobil Corporation Parent Guarantor	Consolidating SeaRiver Maritime Financial Holdings, Inc.	Consolidating All Other Subsidiaries <i>(millions of dollars)</i>	Consolidating Consolidating and Eliminating Adjustments	Consolidating Consolidated
Condensed consolidated balance sheet for year ended December 31, 2010					
Cash and cash equivalents	\$ 309	\$	\$ 7,516	\$	\$ 7,825
Cash and cash equivalents restricted	371		257		628
Notes and accounts receivable net	2,104		30,346	(166)	32,284
Inventories	1,457		11,519		12,976
Other current assets	239		5,032		5,271
Total current assets	4,480		54,670	(166)	58,984
Investments and other assets	255,005	458	462,893	(674,378)	43,978
Property, plant and equipment net	18,830		180,718		199,548
Intercompany receivables	18,186	2,457	528,405	(549,048)	
Total assets	\$ 296,501	\$ 2,915	\$ 1,226,686	\$ (1,223,592)	\$ 302,510
Notes and loans payable	\$ 1,042	\$ 13	\$ 1,732	\$	\$ 2,787
Accounts payable and accrued liabilities	2,987		47,047		50,034
Income taxes payable		3	9,975	(166)	9,812
Total current liabilities	4,029	16	58,754	(166)	62,633
Long-term debt	295	2,389	9,543		12,227
Postretirement benefits reserves	9,660		9,707		19,367
Deferred income tax liabilities	642	107	34,401		35,150
Other long-term liabilities	5,632		14,822		20,454
Intercompany payables	129,404	382	419,262	(549,048)	
Total liabilities	149,662	2,894	546,489	(549,214)	149,831
Earnings reinvested	298,899	(848)	132,357	(131,509)	298,899
Other equity	(152,060)	869	542,000	(542,869)	(152,060)
ExxonMobil share of equity	146,839	21	674,357	(674,378)	146,839
Noncontrolling interests			5,840		5,840
Total equity	146,839	21	680,197	(674,378)	152,679
Total liabilities and equity	\$ 296,501	\$ 2,915	\$ 1,226,686	\$ (1,223,592)	\$ 302,510

Table of Contents**Index to Financial Statements****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS****Condensed consolidating financial information related to guaranteed securities issued by subsidiaries**

	Consolidating Exxon Mobil Corporation Parent Guarantor	Consolidating SeaRiver Maritime Financial Holdings, Inc.	Consolidating All Other Subsidiaries	Consolidating Eliminating Adjustments	Consolidating Consolidated
<i>(millions of dollars)</i>					
Condensed consolidated statement of cash flows for 12 months ended December 31, 2011					
Cash provided by/(used in) operating activities	\$ 37,752	\$ 63	\$ 47,683	\$ (30,153)	\$ 55,345
Cash flows from investing activities					
Additions to property, plant and equipment	(2,516)		(28,459)		(30,975)
Proceeds associated with sales of long-term assets	667		10,466		11,133
Decrease/(increase) in restricted cash and cash equivalents	132		92		224
Net intercompany investing	(4,227)	(229)	4,015	441	
All other investing, net	(1,679)		(868)		(2,547)
Net cash provided by/(used in) investing activities	(7,623)	(229)	(14,754)	441	(22,165)
Cash flows from financing activities					
Additions to short- and long-term debt			1,765		1,765
Reductions in short- and long-term debt	(2)	(13)	(1,354)		(1,369)
Additions/(reductions) in debt with three months or less maturity	809		752		1,561
Cash dividends	(9,020)		(30,153)	30,153	(9,020)
Common stock acquired	(22,055)				(22,055)
Net intercompany financing activity		4	262	(266)	
All other financing, net	1,184	175	(322)	(175)	862
Net cash provided by/(used in) financing activities	(29,084)	166	(29,050)	29,712	(28,256)
Effects of exchange rate changes on cash			(85)		(85)
Increase/(decrease) in cash and cash equivalents	\$ 1,045	\$	\$ 3,794	\$	\$ 4,839
Condensed consolidated statement of cash flows for 12 months ended December 31, 2010					
Cash provided by/(used in) operating activities	\$ 35,740	\$ 63	\$ 18,307	\$ (5,697)	\$ 48,413
Cash flows from investing activities					
Additions to property, plant and equipment	(2,922)		(23,949)		(26,871)
Proceeds associated with sales of long-term assets	1,484		1,777		3,261
Decrease/(increase) in restricted cash and cash equivalents	(371)		(257)		(628)
Net intercompany investing	(13,966)	(200)	13,813	353	
All other investing, net	(672)		706		34
Net cash provided by/(used in) investing activities	(16,447)	(200)	(7,910)	353	(24,204)
Cash flows from financing activities					
Additions to short- and long-term debt			1,741		1,741
Reductions in short- and long-term debt	(3)	(13)	(8,644)		(8,660)
	997		(288)		709

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Additions/(reductions) in debt with three months or less maturity					
Cash dividends	(8,498)		(5,697)	5,697	(8,498)
Common stock acquired	(13,093)				(13,093)
Net intercompany financing activity			202	(202)	
All other financing, net	1,164	150	(286)	(151)	877
Net cash provided by/(used in) financing activities	(19,433)	137	(12,972)	5,344	(26,924)
Effects of exchange rate changes on cash			(153)		(153)
Increase/(decrease) in cash and cash equivalents	\$ (140)	\$	\$ (2,728)	\$	\$ (2,868)

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	Consolidating Exxon Mobil Corporation Parent Guarantor	Consolidating SeaRiver Maritime Financial Holdings, Inc.	Consolidating All Other Subsidiaries	Consolidating and Eliminating Adjustments	Consolidating Consolidated
<i>(millions of dollars)</i>					
Condensed consolidated statement of cash flows for 12 months ended December 31, 2009					
Cash provided by/(used in) operating activities	\$ 27,424	\$ 72	\$ 28,024	\$ (27,082)	\$ 28,438
Cash flows from investing activities					
Additions to property, plant and equipment	(2,686)		(19,805)		(22,491)
Proceeds associated with sales of long-term assets	228		1,317		1,545
Decrease/(increase) in restricted cash and cash equivalents					
Net intercompany investing	(1,826)	(209)	1,717	318	
All other investing, net			(1,473)		(1,473)
Net cash provided by/(used in) investing activities	(4,284)	(209)	(18,244)	318	(22,419)
Cash flows from financing activities					
Additions to short- and long-term debt			1,561		1,561
Reductions in short- and long-term debt	(3)	(13)	(1,627)		(1,643)
Additions/(reductions) in debt with three months or less maturity	39		(110)		(71)
Cash dividends	(8,023)		(27,082)	27,082	(8,023)
Common stock acquired	(19,703)				(19,703)
Net intercompany financing activity					
All other financing, net	988	150	(392)	(150)	596
Net cash provided by/(used in) financing activities	(26,702)	137	(27,482)	26,764	(27,283)
Effects of exchange rate changes on cash					
Increase/(decrease) in cash and cash equivalents	\$ (3,562)	\$	\$ (17,182)	\$	\$ (20,744)

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The 2003 Incentive Program provides for grants of stock options, stock appreciation rights (SARs), restricted stock and other forms of award. Awards may be granted to eligible employees of the Corporation and those affiliates at least 50 percent owned. Outstanding awards are subject to certain forfeiture provisions contained in the program or award instrument. Options and SARs may be granted at prices not less than 100 percent of market value on the date of grant and have a maximum life of 10 years. The maximum number of shares of stock that may be issued under the 2003 Incentive Program is 220 million. Awards that are forfeited, expire or are settled in cash, do not count against this maximum limit. The 2003 Incentive Program does not have a specified term. New awards may be made until the available shares are depleted, unless the Board terminates the plan early. At the end of 2011, remaining shares available for award under the 2003 Incentive Program were 133,183 thousand.

Restricted Stock. Awards totaling 10,533 thousand, 10,648 thousand (excluding XTO merger-related grants), and 10,133 thousand of restricted (nonvested) common stock and restricted (nonvested) common stock units were granted in 2011, 2010 and 2009, respectively. Compensation expense for these awards is based on the price of the stock at the date of grant and is recognized in income over the requisite service period. These shares are issued to employees from treasury stock. The units that are settled in cash are recorded as liabilities and their changes in fair value are recognized over the vesting period. During the applicable restricted periods, the shares may not be sold or transferred and are subject to forfeiture. The majority of the awards have graded vesting periods, with 50 percent of the shares in each award vesting after three years and the remaining 50 percent vesting after seven years. Awards granted to a small number of senior executives have vesting periods of five years for 50 percent of the award and of 10 years or retirement, whichever occurs later, for the remaining 50 percent of the award.

Additionally, in 2010 long-term incentive awards totaling 4,206 thousand shares of restricted (nonvested) common stock, with a value of \$250 million, were granted in association with the XTO merger. The majority of these awards vest over periods of up to three years after the initial grant.

The Corporation has purchased shares in the open market and through negotiated transactions to offset shares issued in conjunction with benefit plans and programs. Purchases may be discontinued at any time without prior notice.

The following tables summarize information about restricted stock and restricted stock units for the year ended December 31, 2011.

	2011		
	Weighted Average		
	Grant-Date		
Restricted stock and units outstanding	Shares	Fair Value per Share	
	<i>(thousands)</i>		
Issued and outstanding at January 1	47,306	\$ 69.74	
2010 award issued in 2011	10,639	\$ 68.74	
Vested	(10,628)	\$ 64.37	
Forfeited	(536)	\$ 67.35	
Issued and outstanding at December 31	46,781	\$ 70.76	
Value of restricted stock and units	2011	2010	2009
Grant price	\$ 79.52	\$ 66.07	\$ 75.40
Value at date of grant:			

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	<i>(millions of dollars)</i>		
Restricted stock and units settled in stock	\$ 766	\$ 672	\$ 711
Merger-related granted and converted XTO awards		250	
Units settled in cash	72	60	53
Total value	\$ 838	\$ 982	\$ 764

As of December 31, 2011, there was \$2,168 million of unrecognized compensation cost related to the nonvested restricted awards. This cost is expected to be recognized over a weighted-average period of 4.5 years. The compensation cost charged against income for the restricted stock and restricted units was \$793 million, \$801 million and \$723 million for 2011, 2010 and 2009, respectively. The income tax benefit recognized in income related to this compensation expense was \$73 million, \$81 million and \$76 million for the same periods, respectively. The fair value of shares and units vested in 2011, 2010 and 2009 was \$801 million, \$718 million and \$763 million, respectively. Cash payments of \$46 million, \$42 million and \$41 million for vested restricted stock units settled in cash were made in 2011, 2010 and 2009, respectively.

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Stock Options. The Corporation has not granted any stock options under the 2003 Incentive Program. In 2010, the Corporation granted 12,393 thousand of converted XTO stock options with a grant-date fair value of \$182 million as a result of the XTO merger. The grant included 893 thousand of unvested options. Compensation expense for these awards is based on estimated grant-date fair values.

These stock options generally vest and become exercisable ratably over a three-year period, and may include a provision for accelerated vesting when the common stock price reaches specified levels. Some stock option tranches vest only when the common stock price reaches specified levels. As of December 31, 2011, unvested stock options of 226 thousand included 10 thousand options that vest ratably over three years and 216 thousand options that vest at a stock price of \$126.80.

Changes that occurred in the Corporation's stock options in 2011 are summarized below:

Stock options	Shares (thousands)	2011	Weighted Average
		Avg. Exercise Price	Remaining Contractual Term
Outstanding at January 1	29,509	\$ 44.65	
Exercised	(23,880)	\$ 38.81	
Forfeited	(80)	\$ 48.01	
Outstanding at December 31	5,549	\$ 69.76	3.0 Years
Exercisable at December 31	5,323	\$ 68.65	3.0 Years

Compensation expense of \$1 million in 2011 and \$2 million in 2010 fully expensed the nonvested merger-related XTO stock options. No compensation expense was recognized for stock options in 2009 as all remaining outstanding stock options at that time were fully vested. Cash received from stock option exercises was \$924 million, \$1,043 million and \$752 million for 2011, 2010 and 2009, respectively. The cash tax benefit realized for the options exercised was \$221 million, \$89 million and \$164 million for 2011, 2010 and 2009, respectively. The aggregate intrinsic value of stock options exercised in 2011, 2010 and 2009 was \$986 million, \$539 million and \$563 million, respectively. The intrinsic value for the balance of outstanding stock options at December 31, 2011, was \$98 million. The intrinsic value for the balance of exercisable stock options at December 31, 2011, was \$97 million.

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NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

15. Litigation and Other Contingencies

Litigation. A variety of claims have been made against ExxonMobil and certain of its consolidated subsidiaries in a number of pending lawsuits. Management has regular litigation reviews, including updates from corporate and outside counsel, to assess the need for accounting recognition or disclosure of these contingencies. The Corporation accrues an undiscounted liability for those contingencies where the incurrence of a loss is probable and the amount can be reasonably estimated. If a range of amounts can be reasonably estimated and no amount within the range is a better estimate than any other amount, then the minimum of the range is accrued. The Corporation does not record liabilities when the likelihood that the liability has been incurred is probable but the amount cannot be reasonably estimated or when the liability is believed to be only reasonably possible or remote. For contingencies where an unfavorable outcome is reasonably possible and which are significant, the Corporation discloses the nature of the contingency and, where feasible, an estimate of the possible loss. For purposes of our contingency disclosures, significant includes material matters as well as other matters which management believes should be disclosed. ExxonMobil will continue to defend itself vigorously in these matters. Based on a consideration of all relevant facts and circumstances, the Corporation does not believe the ultimate outcome of any currently pending lawsuit against ExxonMobil will have a material adverse effect upon the Corporation's operations, financial condition, or financial statements taken as a whole.

On June 30, 2011, a state district court jury in Baltimore County, Maryland returned a verdict against Exxon Mobil Corporation in *Allison, et al v. Exxon Mobil Corporation*, a case involving an accidental 26,000 gallon gasoline leak at a suburban Baltimore service station. The verdict included approximately \$497 million in compensatory damages and approximately \$1.0 billion in punitive damages in a finding that ExxonMobil fraudulently misled the plaintiff-residents about the events leading up to the leak, the leak's discovery, and the nature and extent of any groundwater contamination. ExxonMobil believes the verdict is not justified by the evidence and that the amount of the compensatory award is grossly excessive and the imposition of punitive damages is improper and unconstitutional. The trial court denied a post-trial motion that ExxonMobil filed to overturn the punitive damages verdict. Following the entry of a final judgment, ExxonMobil will appeal the verdict and judgment. In a prior trial involving the same leak, the jury awarded plaintiff-residents compensatory damages but decided against punitive damages. The plaintiffs did not appeal the jury's denial of punitive damages. Following an appeal by ExxonMobil of the compensatory damages award, on February 9, 2012, the Maryland Special Court of Appeals reversed in part and affirmed in part the trial court's decision on compensatory damages. The ultimate outcome of this litigation is not expected to have a material adverse effect upon the Corporation's operations, financial condition, or financial statements taken as a whole.

Other Contingencies. The Corporation and certain of its consolidated subsidiaries were contingently liable at December 31, 2011, for guarantees relating to notes, loans and performance under contracts.

	Dec. 31, 2011		Total
	Equity	Other	
	Company	Third-Party	
	Obligations ⁽¹⁾	Obligations	Total
	<i>(millions of dollars)</i>		
Guarantees			
Debt-related	\$ 1,546	\$ 65	\$ 1,611
Other	3,061	3,784	6,845
Total	\$ 4,607	\$ 3,849	\$ 8,456

(1) ExxonMobil share.

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Additionally, the Corporation and its affiliates have numerous long-term sales and purchase commitments in their various business activities, all of which are expected to be fulfilled with no adverse consequences material to the Corporation's operations or financial condition. Unconditional purchase obligations as defined by accounting standards are those long-term commitments that are noncancelable or cancelable only under certain conditions, and that third parties have used to secure financing for the facilities that will provide the contracted goods or services.

	Payments Due by Period			Total
	2012	2013- 2016	and Beyond	
	<i>(millions of dollars)</i>			
Unconditional purchase obligations (1)	\$ 243	\$ 660	\$ 410	\$ 1,313

(1) Undiscounted obligations of \$1,313 million mainly pertain to pipeline throughput agreements and include \$856 million of obligations to equity companies. The present value of these commitments, which excludes imputed interest of \$229 million, totaled \$1,084 million.

In accordance with a nationalization decree issued by Venezuela's president in February 2007, by May 1, 2007, a subsidiary of the Venezuelan National Oil Company (PdVSA) assumed the operatorship of the Cerro Negro Heavy Oil Project. This Project had been operated and owned by ExxonMobil affiliates holding a 41.67 percent ownership interest in the Project. The decree also required conversion of the Cerro Negro Project into a mixed enterprise and an increase in PdVSA's or one of its

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affiliate's ownership interest in the Project, with the stipulation that if ExxonMobil refused to accept the terms for the formation of the mixed enterprise within a specified period of time, the government would directly assume the activities carried out by the joint venture. ExxonMobil refused to accede to the terms proffered by the government, and on June 27, 2007, the government expropriated ExxonMobil's 41.67 percent interest in the Cerro Negro Project. ExxonMobil's remaining net book investment in Cerro Negro producing assets was about \$750 million at year-end 2011.

On September 6, 2007, affiliates of ExxonMobil filed a Request for Arbitration with the International Centre for Settlement of Investment Disputes (ICSID) invoking ICSID jurisdiction under Venezuela's Investment Law and the Netherlands-Venezuela Bilateral Investment Treaty. The ICSID Tribunal issued a decision on June 10, 2010, finding that it had jurisdiction to proceed on the basis of the Netherlands-Venezuela Bilateral Investment Treaty. The ICSID arbitration proceeding is continuing and a hearing on the merits was held in February 2012. At this time, the net impact of these matters on the Corporation's consolidated financial results cannot be reasonably estimated. Regardless, the Corporation does not expect the resolution to have a material effect upon the Corporation's operations or financial condition.

An affiliate of ExxonMobil, Mobil Cerro Negro, Ltd. (MCN), also filed an arbitration under the rules of the International Chamber of Commerce (ICC) against PdVSA and a PdVSA affiliate, PdVSA CN, for breach of their contractual obligations under certain Cerro Negro Project agreements. On December 23, 2011, the tribunal rendered its award which found PdVSA and PdVSA CN jointly and severally liable to MCN in the amount of about \$908 million. The tribunal deducted approximately \$161 million of uncontested debt owed by MCN to PdVSA and PdVSA CN, leaving a balance of about \$747 million. Post-award interest on this net amount was set at the New York prime rate compounded annually and running from the date of the award. The tribunal granted PdVSA and PdVSA CN a sixty-day grace period in which to comply with the award. On January 26, 2012, MCN filed a motion to confirm the award against PdVSA CN. In response to an order to show cause filed by PdVSA on January 17, 2012, the United States District Court for the Southern District of New York, on February 1, 2012, ordered the release to MCN of approximately \$305 million of PdVSA CN funds previously attached in connection with the arbitration in partial satisfaction of the award. MCN received those funds on February 10, 2012. In further satisfaction of the award, PdVSA cancelled approximately \$195 million in MCN bond debt on February 13, 2012. PdVSA paid MCN the balance of the monetary portion of the award on February 14, 2012.

An affiliate of ExxonMobil is one of the Contractors under a Production Sharing Contract (PSC) with the Nigerian National Petroleum Corporation (NNPC) covering the Erha block located in the offshore waters of Nigeria. ExxonMobil's affiliate is the operator of the block and owns a 56.25 percent interest under the PSC. The Contractors are in dispute with NNPC regarding NNPC's lifting of crude oil in excess of its entitlement under the terms of the PSC. In accordance with the terms of the PSC, the Contractors initiated arbitration in Abuja, Nigeria, under the Nigerian Arbitration and Conciliation Act. On October 24, 2011, a three-member arbitral Tribunal issued an award upholding the Contractors' position in all material respects and awarding damages to the Contractors jointly in an amount of approximately \$1.8 billion plus \$234 million in accrued interest. The Contractors have petitioned a Nigerian federal court for enforcement of the award, and NNPC has petitioned the same court to have the award set aside. Those proceedings are pending. At this time, the net impact of this matter on the Corporation's consolidated financial results cannot be reasonably estimated. However, regardless of the outcome of enforcement proceedings, the Corporation does not expect the proceedings to have a material effect upon the Corporation's operations or financial condition.

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The benefit obligations and plan assets associated with the Corporation's principal benefit plans are measured on December 31.

	Pension Benefits				Other Postretirement Benefits	
	U.S.		Non-U.S.		2011	2010
	2011	2010	2011	2010		
	<i>(percent)</i>					
Weighted-average assumptions used to determine benefit obligations at December 31						
Discount rate	5.00	5.50	4.00	4.80	5.00	5.50
Long-term rate of compensation increase	5.75	5.25	5.40	5.20	5.75	5.25

<i>(millions of dollars)</i>						
Change in benefit obligation						
Benefit obligation at January 1	\$ 15,007	\$ 13,981	\$ 25,722	\$ 23,344	\$ 7,331	\$ 6,748
Service cost	546	468	574	480	121	101
Interest cost	792	798	1,267	1,175	393	395
Actuarial loss/(gain)	1,954	553	3,086	1,672	427	277
Benefits paid (1) (2)	(1,264)	(873)	(1,470)	(1,281)	(473)	(394)
Foreign exchange rate changes			(303)	169	(11)	26
Plan amendments, other		80	192	163	92	178
Benefit obligation at December 31	\$ 17,035	\$ 15,007	\$ 29,068	\$ 25,722	\$ 7,880	\$ 7,331
Accumulated benefit obligation at December 31	\$ 14,081	\$ 12,764	\$ 25,480	\$ 22,958	\$	\$

(1) Benefit payments for funded and unfunded plans.

(2) For 2011 and 2010, other postretirement benefits paid are net of \$29 million and \$15 million of Medicare subsidy receipts, respectively.

For U.S. plans, the discount rate is determined by constructing a portfolio of high-quality, noncallable bonds with cash flows that match estimated outflows for benefit payments. For major non-U.S. plans, the discount rate is determined by using bond portfolios with an average maturity approximating that of the liabilities or spot yield curves, both of which are constructed using high-quality, local-currency-denominated bonds.

The measurement of the accumulated postretirement benefit obligation assumes an initial health care cost trend rate of 5.5 percent that declines to 4.5 percent by 2015. A one-percentage-point increase in the health care cost trend rate would increase service and interest cost by \$63 million and the postretirement benefit obligation by \$696 million. A one-percentage-point decrease in the health care cost trend rate would decrease service and interest cost by \$49 million and the postretirement benefit obligation by \$567 million.

	Pension Benefits		Other Postretirement Benefits
	U.S.	Non-U.S.	

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	2011	2010	2011	2010	2011	2010
	<i>(millions of dollars)</i>					
Change in plan assets						
Fair value at January 1	\$ 10,835	\$ 10,277	\$ 16,765	\$ 15,401	\$ 558	\$ 514
Actual return on plan assets	505	1,235	123	1,482		63
Foreign exchange rate changes			(192)	99		
Company contribution	370		1,623	1,184	39	38
Benefits paid (1)	(1,054)	(677)	(1,046)	(873)	(59)	(59)
Other			(156)	(528)		2
Fair value at December 31	\$ 10,656	\$ 10,835	\$ 17,117	\$ 16,765	\$ 538	\$ 558

(1) Benefit payments for funded plans.

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The funding levels of all qualified pension plans are in compliance with standards set by applicable law or regulation. As shown in the table below, certain smaller U.S. pension plans and a number of non-U.S. pension plans are not funded because local tax conventions and regulatory practices do not encourage funding of these plans. All defined benefit pension obligations, regardless of the funding status of the underlying plans, are fully supported by the financial strength of the Corporation or the respective sponsoring affiliate.

	Pension Benefits			
	U.S.		Non-U.S.	
	2011	2010	2011	2010
	<i>(millions of dollars)</i>			
Assets in excess of/(less than) benefit obligation				
Balance at December 31				
Funded plans	\$ (4,141)	\$ (2,349)	\$ (5,319)	\$ (2,769)
Unfunded plans	(2,238)	(1,823)	(6,632)	(6,188)
Total	\$ (6,379)	\$ (4,172)	\$ (11,951)	\$ (8,957)

The authoritative guidance for defined benefit pension and other postretirement plans requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through other comprehensive income.

	Pension Benefits				Other Postretirement Benefits	
	U.S.		Non-U.S.			
	2011	2010	2011	2010	2011	2010
	<i>(millions of dollars)</i>					
Assets in excess of/(less than) benefit obligation						
Balance at December 31 <i>(1)</i>	\$ (6,379)	\$ (4,172)	\$ (11,951)	\$ (8,957)	\$ (7,342)	\$ (6,773)
Amounts recorded in the consolidated balance sheet consist of:						
Other assets	\$ 1	\$ 1	\$ 245	\$ 400	\$	\$
Current liabilities	(237)	(257)	(346)	(336)	(341)	(343)
Postretirement benefits reserves	(6,143)	(3,916)	(11,850)	(9,021)	(7,001)	(6,430)
Total recorded	\$ (6,379)	\$ (4,172)	\$ (11,951)	\$ (8,957)	\$ (7,342)	\$ (6,773)
Amounts recorded in accumulated other comprehensive income consist of:						
Net actuarial loss/(gain)	\$ 6,475	\$ 5,028	\$ 11,170	\$ 7,795	\$ 2,291	\$ 1,985
Prior service cost	74	83	745	674	119	154
Total recorded in accumulated other comprehensive income	\$ 6,549	\$ 5,111	\$ 11,915	\$ 8,469	\$ 2,410	\$ 2,139

(1) Fair value of assets less benefit obligation shown on the preceding page.

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The long-term expected rate of return on funded assets shown below is established for each benefit plan by developing a forward-looking, long-term return assumption for each asset class, taking into account factors such as the expected real return for the specific asset class and inflation. A single, long-term rate of return is then calculated as the weighted average of the target asset allocation and the long-term return assumption for each asset class.

	Pension Benefits						Other Postretirement		
	2011	U.S. 2010	2009	2011	Non-U.S. 2010	2009	2011	Benefits 2010	2009
Weighted-average assumptions used to determine net periodic benefit cost for years ended December 31	<i>(percent)</i>								
Discount rate	5.50	6.00	6.25	4.80	5.20	5.50	5.50	6.00	6.25
Long-term rate of return on funded assets	7.50	7.50	8.00	6.80	6.70	7.30	7.50	7.50	8.00
Long-term rate of compensation increase	5.25	5.25	5.00	5.20	5.00	4.70	5.25	5.25	5.00
Components of net periodic benefit cost	<i>(millions of dollars)</i>								
Service cost	\$ 546	\$ 468	\$ 438	\$ 574	\$ 480	\$ 421	\$ 121	\$ 101	\$ 94
Interest cost	792	798	809	1,267	1,175	1,121	393	395	408
Expected return on plan assets	(769)	(726)	(656)	(1,168)	(1,010)	(886)	(41)	(37)	(35)
Amortization of actuarial loss/(gain)	485	525	694	647	554	648	162	147	176
Amortization of prior service cost	9	2		103	84	79	35	52	69
Net pension enhancement and curtailment/settlement expense	286	321	485	34	9	2			
Net periodic benefit cost	\$ 1,349	\$ 1,388	\$ 1,770	\$ 1,457	\$ 1,292	\$ 1,385	\$ 670	\$ 658	\$ 712
Changes in amounts recorded in accumulated other comprehensive income:									
Net actuarial loss/(gain)	\$ 2,218	\$ 44	\$ (231)	\$ 4,133	\$ 1,202	\$ (33)	\$ 468	\$ 251	\$ (107)
Amortization of actuarial (loss)/gain	(771)	(846)	(1,179)	(681)	(563)	(650)	(162)	(147)	(176)
Prior service cost/(credit)		80		187	160	69		26	
Amortization of prior service (cost)/credit	(9)	(2)		(103)	(84)	(79)	(35)	(52)	(69)
Foreign exchange rate changes				(90)	96	608		2	2
Total recorded in other comprehensive income	1,438	(724)	(1,410)	3,446	811	(85)	271	80	(350)
Total recorded in net periodic benefit cost and other comprehensive income, before tax	\$ 2,787	\$ 664	\$ 360	\$ 4,903	\$ 2,103	\$ 1,300	\$ 941	\$ 738	\$ 362

Costs for defined contribution plans were \$378 million, \$347 million and \$339 million in 2011, 2010 and 2009, respectively.

A summary of the change in accumulated other comprehensive income is shown in the table below:

	Total Pension and Other Postretirement Benefits		
	2011	2010	2009
(Charge)/credit to other comprehensive income, before tax	<i>(millions of dollars)</i>		
U.S. pension	\$ (1,438)	\$ 724	\$ 1,410

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Non-U.S. pension	(3,446)	(811)	85
Other postretirement benefits	(271)	(80)	350
Total (charge)/credit to other comprehensive income, before tax	(5,155)	(167)	1,845
(Charge)/credit to income tax (see Note 18)	1,495	35	(591)
(Charge)/credit to investment in equity companies	(30)	11	(133)
(Charge)/credit to other comprehensive income including noncontrolling interests, after tax	\$ (3,690)	\$ (121)	\$ 1,121
Charge/(credit) to equity of noncontrolling interests	288	95	93
(Charge)/credit to other comprehensive income attributable to ExxonMobil	\$ (3,402)	\$ (26)	\$ 1,214

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The Corporation's investment strategy for benefit plan assets reflects a long-term view, a careful assessment of the risks inherent in various asset classes and broad diversification to reduce the risk of the portfolio. The benefit plan assets are primarily invested in passive equity and fixed income index funds to diversify risk while minimizing costs. The equity funds hold ExxonMobil stock only to the extent necessary to replicate the relevant equity index. The fixed income funds are largely invested in high-quality corporate and government debt securities.

Studies are periodically conducted to establish the preferred target asset allocation. The target asset allocation for the U.S. benefit plans is 50 percent equity securities and 50 percent debt securities. The target asset allocation for the non-U.S. plans in aggregate is 47 percent equities, 50 percent debt and 3 percent real estate funds. The equity targets for the U.S. and non-U.S. plans include an allocation to private equity partnerships that primarily focus on early-stage venture capital of 5 percent and 3 percent, respectively.

The fair value measurement levels are accounting terms that refer to different methods of valuing assets. The terms do not represent the relative risk or credit quality of an investment.

The 2011 fair value of the benefit plan assets, including the level within the fair value hierarchy, is shown in the tables below:

	U.S. Pension				Non-U.S. Pension			
	Fair Value Measurement at December 31, 2011, Using: Quoted Prices				Fair Value Measurement at December 31, 2011, Using: Quoted Prices			
	in Active Markets for	Significant Other	Significant Unobservable	Total	in Active Markets for	Significant Other	Significant Unobservable	Total
	Identical Assets (Level 1)	Observable Inputs (Level 2)	Unobservable Inputs (Level 3)	Total	Identical Assets (Level 1)	Observable Inputs (Level 2)	Unobservable Inputs (Level 3)	Total
		<i>(millions of dollars)</i>				<i>(millions of dollars)</i>		
Asset category:								
Equity securities								
U.S.	\$	\$ 2,247 ⁽¹⁾	\$	\$ 2,247	\$	\$ 2,589 ⁽¹⁾	\$	\$ 2,589
Non-U.S.		2,636 ⁽¹⁾		2,636	194 ⁽²⁾	4,835 ⁽¹⁾		5,029
Private equity			458 ⁽³⁾	458			393 ⁽³⁾	393
Debt securities								
Corporate		2,728 ⁽⁴⁾		2,728	2 ⁽⁵⁾	1,857 ⁽⁴⁾		1,859
Government		2,482 ⁽⁴⁾		2,482	186 ⁽⁵⁾	6,317 ⁽⁴⁾		6,503
Asset-backed		11 ⁽⁴⁾		11		102 ⁽⁴⁾		102
Private mortgages							4 ⁽⁶⁾	4
Real estate funds							397 ⁽⁷⁾	397
Cash		71 ⁽⁸⁾		71	76	13 ⁽⁹⁾		89
Total at fair value	\$	\$ 10,175	\$ 458	\$ 10,633	\$ 458	\$ 15,713	\$ 794	\$ 16,965
Insurance contracts at contract value								
				23				152
Total plan assets				\$ 10,656				\$ 17,117

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- (1) For U.S. and non-U.S. equity securities held in the form of fund units that are redeemable at the measurement date, the unit value is treated as a Level 2 input. The fair value of the securities owned by the funds is based on observable quoted prices on active exchanges, which are Level 1 inputs.*
- (2) For non-U.S. equity securities held in separate accounts, fair value is based on observable quoted prices on active exchanges.*
- (3) For private equity, fair value is generally established by using revenue or earnings multiples or other relevant market data including Initial Public Offerings.*
- (4) For corporate, government and asset-backed debt securities, fair value is based on observable inputs of comparable market transactions.*
- (5) For corporate and government debt securities that are traded on active exchanges, fair value is based on observable quoted prices.*
- (6) For private mortgages, fair value is based on proprietary credit spread matrices developed using market data and monthly surveys of active mortgage bankers.*
- (7) For real estate funds, fair value is based on appraised values developed using comparable market transactions.*
- (8) For cash balances held in the form of short-term fund units that are redeemable at the measurement date, the fair value is treated as a Level 2 input.*
- (9) For cash balances that are subject to withdrawal penalties or other adjustments, the fair value is treated as a Level 2 input.*

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Other Postretirement
Fair Value Measurement at December 31, 2011, Using:
Quoted Prices

Asset category:	in Active Markets for Identical Assets (Level 1)			Significant Other Observable Inputs (Level 2)		Significant Unobservable Inputs (Level 3)		Total
Equity securities								
U.S.	\$	\$	166 ⁽¹⁾	\$				\$ 166
Non-U.S.			155 ⁽¹⁾					155
Private equity						7 ⁽²⁾		7
Debt securities								
Corporate					77 ⁽³⁾			77
Government					120 ⁽³⁾			120
Asset-backed					12 ⁽³⁾			12
Private mortgages								
Cash					1			1
Total at fair value	\$	\$	531	\$	7	\$	7	\$ 538

(1) For U.S. and non-U.S. equity securities held in the form of fund units that are redeemable at the measurement date, the unit value is treated as a Level 2 input. The fair value of the securities owned by the funds is based on observable quoted prices on active exchanges, which are Level 1 inputs.

(2) For private equity, fair value is generally established by using revenue or earnings multiples or other relevant market data including Initial Public Offerings.

(3) For corporate, government and asset-backed debt securities, fair value is based on observable inputs of comparable market transactions. The change in the fair value in 2011 of Level 3 assets that use significant unobservable inputs to measure fair value is shown in the table below:

	2011	
Pension		Other Postretirement

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	U.S.		Non U.S.			Private	
	Private	Private	Private	Private	Real	Private	Private
	Equity	Mortgages	Equity	Mortgages	Estate	Equity	Mortgages
	<i>(millions of dollars)</i>						
Fair value at January 1	\$ 408	\$ 128	\$ 315	\$ 4	\$ 417	\$ 5	\$ 2
Net realized gains/(losses)	1	5	7		3		
Net unrealized gains/(losses)	56		33		6	2	
Net purchases/(sales)	(7)	(133)	38		(29)		(2)
Fair value at December 31	\$ 458	\$	\$ 393	\$ 4	\$ 397	\$ 7	\$

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The 2010 fair value of the benefit plan assets, including the level within the fair value hierarchy, is shown in the tables below:

	U.S. Pension				Non-U.S. Pension			
	Fair Value Measurement at December 31, 2010, Using: Quoted Prices				Fair Value Measurement at December 31, 2010, Using: Quoted Prices			
	in Active Markets for	Significant Other	Significant Unobservable	Total	in Active Markets for	Significant Other	Significant Unobservable	Total
	Identical Assets (Level 1)	Observable Inputs (Level 2)	Unobservable Inputs (Level 3)		Identical Assets (Level 1)	Observable Inputs (Level 2)	Unobservable Inputs (Level 3)	
	(millions of dollars)				(millions of dollars)			
Asset category:								
Equity securities								
U.S.	\$	\$ 2,648 ⁽¹⁾	\$	\$ 2,648	\$	\$ 2,443 ⁽¹⁾	\$	\$ 2,443
Non-U.S.		3,530 ⁽¹⁾		3,530	228 ⁽²⁾	6,502 ⁽¹⁾		6,730
Private equity			408 ⁽³⁾	408			315 ⁽³⁾	315
Debt securities								
Corporate		1,152 ⁽⁴⁾		1,152	2 ⁽⁵⁾	1,629 ⁽⁴⁾		1,631
Government		2,847 ⁽⁴⁾		2,847	146 ⁽⁵⁾	4,709 ⁽⁴⁾		4,855
Asset-backed		31 ⁽⁴⁾		31		98 ⁽⁴⁾		98
Private mortgages			128 ⁽⁶⁾	128			4 ⁽⁶⁾	4
Real estate funds							417 ⁽⁷⁾	417
Cash	68			68	63	51 ⁽⁸⁾		114
Total at fair value	\$ 68	\$ 10,208	\$ 536	\$ 10,812	\$ 439	\$ 15,432	\$ 736	\$ 16,607
Insurance contracts at contract value								
Total plan assets				23				158
				\$ 10,835				\$ 16,765

(1) For U.S. and non-U.S. equity securities held in the form of fund units that are redeemable at the measurement date, the unit value is treated as a Level 2 input. The fair value of the securities owned by the funds is based on observable quoted prices on active exchanges, which are Level 1 inputs.

(2) For non-U.S. equity securities held in separate accounts, fair value is based on observable quoted prices on active exchanges.

(3) For private equity, fair value is generally established by using revenue or earnings multiples or other relevant market data including Initial Public Offerings.

(4) For corporate, government and asset-backed debt securities, fair value is based on observable inputs of comparable market transactions.

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(5) For corporate and government debt securities that are traded on active exchanges, fair value is based on observable quoted prices.

(6) For private mortgages, fair value is based on proprietary credit spread matrices developed using market data and monthly surveys of active mortgage bankers.

(7) For real estate funds, fair value is based on appraised values developed using comparable market transactions.

(8) For cash balances that are subject to withdrawal penalties or other adjustments, the fair value is treated as a Level 2 input.

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Asset category:	Fair Value Measurement at December 31, 2010, Using:				Total
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Other Postretirement Significant		(Level 3) Inputs	
		Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)		
Equity securities					
U.S.	\$	\$	180 ⁽¹⁾	\$	\$ 180
Non-U.S.			191 ⁽¹⁾		191
Private equity				5 ⁽²⁾	5
Debt securities					
Corporate			49 ⁽³⁾		49
Government			117 ⁽³⁾		117
Asset-backed			13 ⁽³⁾		13
Private mortgages				2 ⁽⁴⁾	2
Cash		1			1
Total at fair value	\$	1	\$ 550	\$ 7	\$ 558

(1) For U.S. and non-U.S. equity securities held in the form of fund units that are redeemable at the measurement date, the unit value is treated as a Level 2 input. The fair value of the securities owned by the funds is based on observable quoted prices on active exchanges, which are Level 1 inputs.

(2) For private equity, fair value is generally established by using revenue or earnings multiples or other relevant market data including Initial Public Offerings.

(3) For corporate, government and asset-backed debt securities, fair value is based on observable inputs of comparable market transactions.

(4) For private mortgages, fair value is based on proprietary credit spread matrices developed using market data and monthly surveys of active mortgage bankers.

The change in the fair value in 2010 of Level 3 assets that use significant unobservable inputs to measure fair value is shown in the table below:

U.S. Private	Pension	2010		Other Postretirement
		Non U.S. Private	Real	

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	Private Equity	Mortgages	Private Equity	Mortgages	Estate	Private Equity	Private Mortgages
	<i>(millions of dollars)</i>						
Fair value at January 1	\$ 349	\$ 280	\$ 239	\$ 5	\$ 413	\$ 4	\$ 3
Net realized gains/(losses)		36	(1)	(1)			1
Net unrealized gains/(losses)	47	(3)	26	1	(4)	1	
Net purchases/(sales)	12	(185)	51	(1)	8		(2)
Fair value at December 31	\$ 408	\$ 128	\$ 315	\$ 4	\$ 417	\$ 5	\$ 2

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A summary of pension plans with an accumulated benefit obligation in excess of plan assets is shown in the table below:

	Pension Benefits			
	U.S.		Non-U.S.	
	2011	2010	2011	2010
<i>(millions of dollars)</i>				
For <u>funded</u> pension plans with an accumulated benefit obligation in excess of plan assets:				
Projected benefit obligation	\$ 14,797	\$ 13,184	\$ 17,668	\$ 9,865
Accumulated benefit obligation	12,606	11,383	16,175	9,074
Fair value of plan assets	10,655	10,834	12,832	7,131
For <u>unfunded</u> pension plans:				
Projected benefit obligation	\$ 2,238	\$ 1,823	\$ 6,632	\$ 6,188
Accumulated benefit obligation	1,475	1,381	5,753	5,413

	Pension Benefits		Other Postretirement Benefits	
	U.S.	Non-U.S.		
<i>(millions of dollars)</i>				
Estimated 2012 amortization from accumulated other comprehensive income:				
Net actuarial loss/(gain) (1)	\$ 1,033	\$ 889	\$ 173	
Prior service cost (2)	7	109	34	

(1) The Corporation amortizes the net balance of actuarial losses/(gains) as a component of net periodic benefit cost over the average remaining service period of active plan participants.

(2) The Corporation amortizes prior service cost on a straight-line basis as permitted under authoritative guidance for defined benefit pension and other postretirement benefit plans.

	Pension Benefits		Other Postretirement Benefits	
	U.S.	Non-U.S.	Gross Medicare Subsidy Receipt	
<i>(millions of dollars)</i>				
Contributions expected in 2012	\$ 1,650	\$ 1,250	\$	\$
Benefit payments expected in:				
2012	1,490	1,342	442	23
2013	1,579	1,360	458	25
2014	1,547	1,383	472	26
2015	1,524	1,418	485	27
2016	1,489	1,462	497	28
2017 - 2021	6,616	7,731	2,611	163

17. Disclosures about Segments and Related Information

The Upstream, Downstream and Chemical functions best define the operating segments of the business that are reported separately. The factors used to identify these reportable segments are based on the nature of the operations that are undertaken by each segment. The Upstream segment is organized and operates to explore for and produce crude oil and natural gas. The Downstream segment is organized and operates to

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manufacture and sell petroleum products. The Chemical segment is organized and operates to manufacture and sell petrochemicals. These segments are broadly understood across the petroleum and petrochemical industries.

These functions have been defined as the operating segments of the Corporation because they are the segments (1) that engage in business activities from which revenues are earned and expenses are incurred; (2) whose operating results are regularly reviewed by the Corporation's chief operating decision maker to make decisions about resources to be allocated to the segment and assess its performance; and (3) for which discrete financial information is available.

Earnings after income tax include special items, and transfers are at estimated market prices. Earnings for 2009 included a special charge of \$140 million in the corporate and financing segment for interest related to the Valdez punitive damages award.

Interest expense includes non-debt-related interest expense of \$165 million, \$41 million and \$500 million in 2011, 2010 and 2009, respectively. Higher expenses in 2009 primarily reflect interest provisions related to the Valdez litigation.

In corporate and financing activities, interest revenue relates to interest earned on cash deposits and marketable securities.

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	Upstream		Downstream		Chemical		Corporate and Financing	Corporate Total
	U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.		
<i>(millions of dollars)</i>								
As of December 31, 2011								
Earnings after income tax	\$ 5,096	\$ 29,343	\$ 2,268	\$ 2,191	\$ 2,215	\$ 2,168	\$ (2,221)	\$ 41,060
Earnings of equity companies included above	2,045	11,768	7	353	198	1,365	(447)	15,289
Sales and other operating revenue (1)	14,023	32,419	120,844	257,779	15,466	26,476	22	467,029
Intersegment revenue	9,807	49,910	18,489	73,549	12,226	10,563	262	
Depreciation and depletion expense	4,879	7,021	650	1,560	380	458	635	15,583
Interest revenue							135	135
Interest expense	30	36	10	24	2	(1)	146	247
Income taxes	2,852	25,755	1,123	696	1,027	465	(867)	31,051
Additions to property, plant and equipment	10,887	18,934	400	1,334	241	910	932	33,638
Investments in equity companies	2,963	8,439	210	1,358	253	3,973	(228)	16,968
Total assets	82,900	127,977	18,354	51,132	7,245	19,862	23,582	331,052
As of December 31, 2010								
Earnings after income tax	\$ 4,272	\$ 19,825	\$ 770	\$ 2,797	\$ 2,422	\$ 2,491	\$ (2,117)	\$ 30,460
Earnings of equity companies included above	1,261	8,415	23	225	171	1,163	(581)	10,677
Sales and other operating revenue (1)	8,895	26,046	93,599	206,042	13,402	22,119	22	370,125
Intersegment revenue	8,102	39,066	13,546	52,697	9,694	8,421	282	
Depreciation and depletion expense	3,506	7,574	681	1,565	421	432	581	14,760
Interest revenue							118	118
Interest expense	20	25	1	19	1	4	189	259
Income taxes	2,219	18,627	360	560	736	347	(1,288)	21,561
Additions to property, plant and equipment	52,300	16,937	888	1,332	247	1,733	719	74,156
Investments in equity companies	2,636	9,625	254	1,240	285	3,586	(197)	17,429
Total assets	76,725	115,646	18,378	47,402	7,148	19,087	18,124	302,510
As of December 31, 2009								
Earnings after income tax	\$ 2,893	\$ 14,214	\$ (153)	\$ 1,934	\$ 769	\$ 1,540	\$ (1,917)	\$ 19,280
Earnings of equity companies included above	1,216	5,269	(102)	188	164	906	(498)	7,143
Sales and other operating revenue (1)	3,406	21,355	76,467	173,404	9,962	16,885	21	301,500
Intersegment revenue	6,718	32,982	10,168	39,190	7,185	6,947	284	
Depreciation and depletion expense	1,768	6,376	687	1,665	400	457	564	11,917
Interest revenue							179	179
Interest expense	38	27	10	18	4	1	450	548
Income taxes	1,451	15,183	(164)	(22)	281	(182)	(1,428)	15,119
Additions to property, plant and equipment	2,973	13,307	1,449	1,447	294	2,553	468	22,491
Investments in equity companies	2,440	8,864	323	1,190	259	2,873	(207)	15,742
Total assets	24,940	102,372	17,493	45,098	7,044	17,117	19,259	233,323

Geographic**Sales and other operating revenue (1)**

	2011	2010	2009
		<i>(millions of dollars)</i>	
United States	\$ 150,343	\$ 115,906	\$ 89,847
Non-U.S.	316,686	254,219	211,653
Total	\$ 467,029	\$ 370,125	\$ 301,500
Significant non-U.S. revenue sources include:			
United Kingdom	\$ 34,833	\$ 24,637	\$ 20,293
Canada	34,626	27,243	21,151
Japan	31,925	27,143	22,054
Belgium	26,926	21,139	16,857
France	18,510	13,920	12,042
Germany	17,034	14,301	14,839
Italy	16,288	14,132	12,997
Singapore	14,400	11,088	8,400

Long-lived assets

	2011	2010	2009
		<i>(millions of dollars)</i>	
United States	\$ 91,146	\$ 86,021	\$ 37,138
Non-U.S.	123,518	113,527	101,978
Total	\$ 214,664	\$ 199,548	\$ 139,116
Significant non-U.S. long-lived assets include:			
Canada	\$ 24,458	\$ 20,879	\$ 15,919
Nigeria	11,806	11,429	11,046
Angola	10,395	8,570	7,320
Australia	9,474	6,570	4,247
Singapore	9,285	8,610	7,238
Kazakhstan	7,022	5,938	4,748
Norway	6,039	6,988	7,251
United Kingdom	5,008	6,177	7,609

(1) Sales and other operating revenue includes sales-based taxes of \$33,503 million for 2011, \$28,547 million for 2010 and \$25,936 million for 2009. See Note 1, Summary of Accounting Policies.

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	2011			2010			2009		
	U.S.	Non-U.S.	Total	U.S.	Non-U.S.	Total	U.S.	Non-U.S.	Total
	<i>(millions of dollars)</i>								
Income tax expense									
Federal and non-U.S.									
Current	\$ 1,547	\$ 28,849	\$ 30,396	\$ 1,224	\$ 21,093	\$ 22,317	\$ (838)	\$ 15,830	\$ 14,992
Deferred net	1,577	(1,417)	160	49	(1,191)	(1,142)	650	(665)	(15)
U.S. tax on non-U.S. operations	15		15	46		46	32		32
Total federal and non-U.S.	3,139	27,432	30,571	1,319	19,902	21,221	(156)	15,165	15,009
State	480		480	340		340	110		110
Total income tax expense	3,619	27,432	31,051	1,659	19,902	21,561	(46)	15,165	15,119
Sales-based taxes	5,652	27,851	33,503	6,182	22,365	28,547	6,271	19,665	25,936
All other taxes and duties									
Other taxes and duties	1,539	38,434	39,973	776	35,342	36,118	581	34,238	34,819
Included in production and manufacturing expenses	1,342	1,425	2,767	1,001	1,237	2,238	699	1,318	2,017
Included in SG&A expenses	181	623	804	201	570	771	197	538	735
Total other taxes and duties	3,062	40,482	43,544	1,978	37,149	39,127	1,477	36,094	37,571
Total	\$ 12,333	\$ 95,765	\$ 108,098	\$ 9,819	\$ 79,416	\$ 89,235	\$ 7,702	\$ 70,924	\$ 78,626

All other taxes and duties include taxes reported in production and manufacturing and selling, general and administrative (SG&A) expenses. The above provisions for deferred income taxes include net credits of \$330 million in 2011 and \$9 million in 2009 and a net charge of \$175 million in 2010 for the effect of changes in tax laws and rates.

Income taxes (charged)/credited directly to equity were:

	2011	2010	2009
	<i>(millions of dollars)</i>		
Cumulative foreign exchange translation adjustment	\$ 89	\$ (42)	\$ (247)
Postretirement benefits reserves adjustment:			
Net actuarial loss/(gain)	2,016	553	(94)
Amortization of actuarial loss/(gain)	(503)	(609)	(649)
Prior service cost	47	92	20
Amortization of prior service cost	(41)	(45)	(43)
Foreign exchange rate changes	(24)	44	175
Total postretirement benefits reserves adjustment	1,495	35	(591)
Other components of equity	236	246	140

The reconciliation between income tax expense and a theoretical U.S. tax computed by applying a rate of 35 percent for 2011, 2010 and 2009 is as follows:

	2011	2010	2009
	<i>(millions of dollars)</i>		
Income before income taxes			
United States	\$ 11,511	\$ 7,711	\$ 2,576

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Non-U.S.	61,746	45,248	32,201
Total	\$ 73,257	\$ 52,959	\$ 34,777
Theoretical tax	\$ 25,640	\$ 18,536	\$ 12,172
Effect of equity method of accounting	(5,351)	(3,737)	(2,500)
Non-U.S. taxes in excess of theoretical U.S. tax	10,385	7,293	5,948
U.S. tax on non-U.S. operations	15	46	32
State taxes, net of federal tax benefit	312	221	72
Other U.S.	50	(798)	(605)
Total income tax expense	\$ 31,051	\$ 21,561	\$ 15,119
Effective tax rate calculation			
Income taxes	\$ 31,051	\$ 21,561	\$ 15,119
ExxonMobil share of equity company income taxes	5,603	4,058	2,489
Total income taxes	36,654	25,619	17,608
Net income including noncontrolling interests	42,206	31,398	19,658
Total income before taxes	\$ 78,860	\$ 57,017	\$ 37,266
Effective income tax rate	46%	45%	47%

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Deferred income taxes reflect the impact of temporary differences between the amount of assets and liabilities recognized for financial reporting purposes and such amounts recognized for tax purposes.

Deferred tax liabilities/(assets) are comprised of the following at December 31:

Tax effects of temporary differences for:	2011	2010
	<i>(millions of dollars)</i>	
Property, plant and equipment	\$ 45,951	\$ 42,657
Other liabilities	4,281	4,278
Total deferred tax liabilities	\$ 50,232	\$ 46,935
Pension and other postretirement benefits	\$ (7,930)	\$ (5,634)
Asset retirement obligations	(5,302)	(4,461)
Tax loss carryforwards	(3,166)	(3,243)
Other assets	(7,079)	(6,070)
Total deferred tax assets	\$ (23,477)	\$ (19,408)
Asset valuation allowances	1,304	1,183
Net deferred tax liabilities	\$ 28,059	\$ 28,710

Deferred income tax (assets) and liabilities are included in the balance sheet as shown below. Deferred income tax (assets) and liabilities are classified as current or long term consistent with the classification of the related temporary difference separately by tax jurisdiction.

Balance sheet classification	2011	2010
	<i>(millions of dollars)</i>	
Other current assets	\$ (4,549)	\$ (3,359)
Other assets, including intangibles, net	(4,218)	(3,527)
Accounts payable and accrued liabilities	208	446
Deferred income tax liabilities	36,618	35,150
Net deferred tax liabilities	\$ 28,059	\$ 28,710

The Corporation had \$47 billion of indefinitely reinvested, undistributed earnings from subsidiary companies outside the U.S. Unrecognized deferred taxes on remittance of these funds are not expected to be material.

Unrecognized Tax Benefits

The Corporation is subject to income taxation in many jurisdictions around the world. Unrecognized tax benefits reflect the difference between positions taken or expected to be taken on income tax returns and the amounts recognized in the financial statements. Resolution of the related tax positions through negotiations with the relevant tax authorities or through litigation will take many years to complete. It is difficult to predict the timing of resolution for tax positions since such timing is not entirely within the control of the Corporation. It is reasonably possible that the total amount of unrecognized tax benefits could increase by up to 50 percent in the next 12 months, with no material impact on near-term earnings. Given the long time periods involved in resolving tax positions, the Corporation does not expect that the recognition of unrecognized tax benefits will have a material impact on the Corporation's effective income tax rate in any given year.

The following table summarizes the movement in unrecognized tax benefits.

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Gross unrecognized tax benefits	2011	2010 <i>(millions of dollars)</i>	2009
Balance at January 1	\$ 4,148	\$ 4,725	\$ 4,976
Additions based on current year's tax positions	822	830	547
Additions for prior years' tax positions	451	620	262
Reductions for prior years' tax positions	(329)	(505)	(594)
Reductions due to lapse of the statute of limitations		(534)	
Settlements with tax authorities	(145)	(999)	(592)
Foreign exchange effects/other	(25)	11	126
Balance at December 31	\$ 4,922	\$ 4,148	\$ 4,725

The additions and reductions in unrecognized tax benefits shown above include effects related to net income and equity, and timing differences for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. The 2011, 2010 and 2009 changes in unrecognized tax benefits did not have a material effect on the Corporation's net income or cash flow.

The following table summarizes the tax years that remain subject to examination by major tax jurisdiction:

Country of Operation	Open Tax Years
Abu Dhabi	2000 - 2011
Angola	2007 - 2011
Australia	2000 - 2011
Canada	1994 - 2011
Equatorial Guinea	2006 - 2011
Germany	1999 - 2011
Japan	2004 - 2011
Malaysia	2005 - 2011
Nigeria	1998 - 2011
Norway	2000 - 2011
United Kingdom	2009 - 2011
United States	2004 - 2011

The Corporation classifies interest on income tax-related balances as interest expense or interest income and classifies tax-related penalties as operating expense.

The Corporation incurred \$62 million in interest expense on income tax reserves in 2011. For 2010, interest expense was a credit of \$39 million, reflecting the effect of credits from the net favorable resolution of prior year tax positions. The Corporation incurred approximately \$135 million in interest expense on income tax reserves in 2009. The related interest payable balances were \$662 million and \$636 million at December 31, 2011, and 2010, respectively.

Table of Contents**Index to Financial Statements****19. Acquisition of XTO Energy Inc.**

Description of the Transaction. On June 25, 2010, ExxonMobil acquired XTO Energy Inc. (XTO) by merging a wholly-owned subsidiary of ExxonMobil with and into XTO (the merger), with XTO continuing as the surviving corporation and wholly-owned subsidiary of ExxonMobil. XTO is involved in the exploration for, production of, and transportation and sale of crude oil and natural gas.

At the effective time of the merger, each share of XTO common stock was converted into the right to receive 0.7098 shares of common stock of ExxonMobil (the Exchange Ratio), with cash being paid in lieu of any fractional shares of ExxonMobil stock. Also at the effective time, each outstanding option to purchase XTO common stock was converted into an option to purchase a number of shares of ExxonMobil stock based on the Exchange Ratio, and each outstanding stock-based award of XTO was converted into a stock-based award of ExxonMobil stock based on the Exchange Ratio.

The components of the consideration transferred follow:

	<i>(millions of dollars)</i>
Consideration attributable to stock issued (1) (2)	\$ 24,480
Consideration attributable to converted stock options (2)	179
Total consideration transferred	\$ 24,659

(1) The fair value of the Corporation's common stock on the acquisition date was \$59.10 per share based on the closing value on the NYSE. The Corporation issued 416 million shares of stock previously held in treasury. The treasury stock issued, based on the average cost, was valued at \$21,139 million. The excess of the fair value of the consideration transferred over the cost of treasury stock issued was \$3,520 million and was included in common stock without par value.

(2) The portion of the fair value of XTO converted stock-based awards attributable to pre-merger employee service was part of consideration. The remaining fair value of the awards is recognized over the requisite service period.

Recording of Assets Acquired and Liabilities Assumed. The transaction was accounted for using the acquisition method of accounting, which requires, among other things, that assets acquired and liabilities assumed be recognized at their fair values as of the acquisition date.

The following table summarizes the assets acquired and liabilities assumed:

	<i>(millions of dollars)</i>
Current assets	\$ 2,053
Property, plant and equipment (1)	47,300
Goodwill (2)	39
Other assets	620
Total assets acquired	\$ 50,012
Current liabilities	\$ 2,615
Long-term debt (3)	10,574
Deferred income tax liabilities (4)	11,204
Other long-term obligations	960
Total liabilities assumed	\$ 25,353
Net assets acquired	\$ 24,659

(1) Property, plant and equipment were measured primarily using an income approach. The fair value measurements of the oil and gas assets were based, in part, on significant inputs not observable in the market and thus represent a Level 3 measurement. The significant inputs included XTO resources, assumed future production profiles, commodity prices (mainly based on observable market inputs), risk adjusted discount rate of 7 percent, inflation of 2 percent and assumptions on the timing and amount of future development and operating costs. The

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- property, plant and equipment additions were segmented to the Upstream business, with substantially all of the assets in the United States.*
- (2) Goodwill was the excess of the consideration transferred over the net assets recognized and represents the future economic benefits arising from other assets acquired that could not be individually identified and separately recognized. Goodwill was recognized in the Upstream reporting unit. Goodwill is not amortized and is not deductible for tax purposes.*
- (3) Long-term debt was recognized at market rates at closing (Level 1).*
- (4) Deferred income taxes reflect the temporary differences between the amount of assets and liabilities recognized for financial reporting purposes and such amounts recognized for tax purposes.*

The 2010 unaudited pro forma revenues of \$373 billion, net income attributable to ExxonMobil of \$31 billion, earnings per common share of \$6.03 and earnings per common share assuming dilution of \$6.01 for the Corporation were calculated as if the merger of XTO had occurred at the beginning of 2010. The historical financial information was adjusted to give effect to the pro forma events that were directly attributable to the merger and factually supportable. The unaudited pro forma consolidated results are not necessarily indicative of what the consolidated results of operations actually would have been had the merger been completed on January 1, 2010. In addition, the unaudited pro forma consolidated results do not purport to project the future results of operations of the combined company. The unaudited pro forma consolidated results reflect pro forma adjustments for the elimination of deferred gains and losses recognized in earnings for derivatives outstanding at the beginning of the year, depreciation expense related to the fair value adjustment to property, plant and equipment acquired, additional amortization expense related to the fair value of identifiable intangible assets acquired, capitalization of interest expense and applicable income tax impacts.

Table of Contents**Index to Financial Statements****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS****20. Subsequent Event**

On January 29, 2012, the Corporation announced that it had entered into an agreement which will result in the restructuring of its Downstream and Chemical holdings in Japan. Under the agreement, TonenGeneral Sekiyu K. K. (TG), a consolidated subsidiary owned 50 percent by the Corporation, will purchase for approximately \$3.9 billion the Corporation's shares of a wholly-owned affiliate in Japan, ExxonMobil Yugen Kaisha, which will result in TG acquiring approximately 200 million of its shares currently owned by the Corporation along with other assets. As a result of the restructuring the Corporation's effective ownership of TG will be reduced to approximately 22 percent. Closing is anticipated in mid-2012.

The major classes of assets and liabilities that would have been classified as held for sale if the transaction had met the criteria for held for sale accounting at December 31, 2011, were as follows:

	<i>(millions of dollars)</i>
Assets	
Current assets (1)	\$ 6,862
Net property, plant and equipment	4,740
Other assets	1,757
Total assets	\$ 13,359
Liabilities	
Current liabilities	\$ 8,450
Postretirement benefits reserves	2,103
Other long-term obligations	1,179
Total liabilities	\$ 11,732
Equity	
ExxonMobil share of equity (2)	\$ (467)
Noncontrolling interests	2,094
Total equity	\$ 1,627
Total liabilities and equity	\$ 13,359

(1) Current assets include \$1,882 million of crude oil, products and merchandise inventory.

(2) On the date the Corporation transfers control to TG, the ExxonMobil share of accumulated other comprehensive income will be recycled as a benefit to earnings. At December 31, 2011, the total accumulated other comprehensive income was \$1,482 million.

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The results of operations for producing activities shown below do not include earnings from other activities that ExxonMobil includes in the Upstream function, such as oil and gas transportation operations, LNG liquefaction and transportation operations, coal and power operations, technical service agreements, other nonoperating activities and adjustments for noncontrolling interests. These excluded amounts for both consolidated and equity companies totaled \$2,600 million in 2011, \$249 million in 2010, and \$536 million in 2009. Oil sands mining operations are included in the results of operations in accordance with Securities and Exchange Commission and Financial Accounting Standards Board rules.

Results of Operations	Canada/		Europe	Africa	Asia	Australia/		Total
	United States	South America				Oceania		
	<i>(millions of dollars)</i>							
Consolidated Subsidiaries								
2011 Revenue								
Sales to third parties	\$ 8,579	\$ 1,056	\$ 8,050	\$ 3,507	\$ 6,813	\$ 1,061		\$ 29,066
Transfers	8,190	7,022	7,694	16,704	9,388	1,213		50,211
	\$ 16,769	\$ 8,078	\$ 15,744	\$ 20,211	\$ 16,201	\$ 2,274		\$ 79,277
Production costs excluding taxes	4,107	2,751	2,722	2,608	1,672	497		14,357
Exploration expenses	268	290	599	233	618	73		2,081
Depreciation and depletion	4,664	980	1,928	2,159	1,680	236		11,647
Taxes other than income	2,157	79	631	2,055	2,164	295		7,381
Related income tax	2,445	969	6,842	7,888	6,026	353		24,523
Results of producing activities for consolidated subsidiaries	\$ 3,128	\$ 3,009	\$ 3,022	\$ 5,268	\$ 4,041	\$ 820		\$ 19,288
Equity Companies								
2011 Revenue								
Sales to third parties	\$ 1,356	\$	\$ 5,580	\$	\$ 18,855	\$		\$ 25,791
Transfers	1,163		103		5,666			6,932
	\$ 2,519	\$	\$ 5,683	\$	\$ 24,521	\$		\$ 32,723
Production costs excluding taxes	482		315		378			1,175
Exploration expenses	10		13					23
Depreciation and depletion	151		160		576			887
Taxes other than income	36		2,995		6,173			9,204
Related income tax			847		8,036			8,883
Results of producing activities for equity companies	\$ 1,840	\$	\$ 1,353	\$	\$ 9,358	\$		\$ 12,551
Total results of operations	\$ 4,968	\$ 3,009	\$ 4,375	\$ 5,268	\$ 13,399	\$ 820		\$ 31,839

Table of Contents**Index to Financial Statements****SUPPLEMENTAL INFORMATION ON OIL AND GAS EXPLORATION AND PRODUCTION ACTIVITIES (unaudited)**

Results of Operations	Canada/					Australia/		Total
	United States	South America	Europe	Africa	Asia	Oceania		
	<i>(millions of dollars)</i>							
Consolidated Subsidiaries								
2010 Revenue								
Sales to third parties	\$ 5,334	\$ 1,218	\$ 6,055	\$ 4,227	\$ 4,578	\$ 696	\$ 22,108	
Transfers	7,070	5,832	7,120	13,295	6,031	1,123	40,471	
	\$ 12,404	\$ 7,050	\$ 13,175	\$ 17,522	\$ 10,609	\$ 1,819	\$ 62,579	
Production costs excluding taxes	2,794	2,612	2,717	2,215	1,308	462	12,108	
Exploration expenses	283	464	394	587	360	56	2,144	
Depreciation and depletion	3,350	1,015	2,531	2,580	1,141	219	10,836	
Taxes other than income	1,188	86	482	1,742	1,298	204	5,000	
Related income tax	2,093	715	4,728	6,068	3,852	262	17,718	
Results of producing activities for consolidated subsidiaries	\$ 2,696	\$ 2,158	\$ 2,323	\$ 4,330	\$ 2,650	\$ 616	\$ 14,773	
Equity Companies								
2010 Revenue								
Sales to third parties	\$ 1,012	\$	\$ 5,050	\$	\$ 12,682	\$	\$ 18,744	
Transfers	867		68		3,817		4,752	
	\$ 1,879	\$	\$ 5,118	\$	\$ 16,499	\$	\$ 23,496	
Production costs excluding taxes	481		294		320		1,095	
Exploration expenses	4		19		2		25	
Depreciation and depletion	157		188		455		800	
Taxes other than income	32		2,515		3,844		6,391	
Related income tax			815		5,295		6,110	
Results of producing activities for equity companies	\$ 1,205	\$	\$ 1,287	\$	\$ 6,583	\$	\$ 9,075	
Total results of operations	\$ 3,901	\$ 2,158	\$ 3,610	\$ 4,330	\$ 9,233	\$ 616	\$ 23,848	
Consolidated Subsidiaries								
2009 Revenue								
Sales to third parties	\$ 1,859	\$ 1,345	\$ 5,900	\$ 3,012	\$ 2,637	\$ 586	\$ 15,339	
Transfers	5,652	4,538	5,977	11,868	5,433	1,066	34,534	
	\$ 7,511	\$ 5,883	\$ 11,877	\$ 14,880	\$ 8,070	\$ 1,652	\$ 49,873	
Production costs excluding taxes	2,255	2,428	2,675	2,027	1,247	386	11,018	
Exploration expenses	219	339	375	662	393	33	2,021	
Depreciation and depletion	1,670	948	2,078	2,293	816	195	8,000	
Taxes other than income	730	78	593	1,343	991	252	3,987	
Related income tax	1,127	597	4,277	4,667	2,822	237	13,727	
Results of producing activities for consolidated subsidiaries	\$ 1,510	\$ 1,493	\$ 1,879	\$ 3,888	\$ 1,801	\$ 549	\$ 11,120	
Equity Companies								
2009 Revenue								
Sales to third parties	\$ 818	\$	\$ 4,889	\$	\$ 6,148	\$	\$ 11,855	
Transfers	686		53		2,960		3,699	
	\$ 1,504	\$	\$ 4,942	\$	\$ 9,108	\$	\$ 15,554	
Production costs excluding taxes	481		248		251		980	

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Exploration expenses	1		12				13
Depreciation and depletion	163		168		366		697
Taxes other than income	37		2,233		2,120		4,390
Related income tax			902		3,121		4,023
Results of producing activities for equity companies	\$ 822	\$	\$ 1,379	\$	\$ 3,250	\$	\$ 5,451
Total results of operations	\$ 2,332	\$ 1,493	\$ 3,258	\$ 3,888	\$ 5,051	\$ 549	\$ 16,571

Table of Contents**Index to Financial Statements****Oil and Gas Exploration and Production Costs**

The amounts shown for net capitalized costs of consolidated subsidiaries are \$6,651 million less at year-end 2011 and \$4,729 million less at year-end 2010 than the amounts reported as investments in property, plant and equipment for the Upstream in Note 8. This is due to the exclusion from capitalized costs of certain transportation and research assets and assets relating to LNG operations. Assets related to oil sands and oil shale mining operations have been included in the capitalized costs for 2011 and 2010 in accordance with Financial Accounting Standards Board rules.

Capitalized Costs	Canada/					Australia/		Total
	United States	South America	Europe	Africa	Asia	Oceania		
<i>(millions of dollars)</i>								
Consolidated Subsidiaries								
As of December 31, 2011								
Property (acreage) costs	Proved	\$ 10,969	\$ 3,837	\$ 96	\$ 919	\$ 1,567	\$ 954	\$ 18,342
	Unproved	25,398	1,402	67	430	755	128	28,180
Total property costs		\$ 36,367	\$ 5,239	\$ 163	\$ 1,349	\$ 2,322	\$ 1,082	\$ 46,522
Producing assets		65,941	20,393	40,646	32,059	22,675	6,035	187,749
Incomplete construction		4,652	12,385	964	9,831	9,922	4,131	41,885
Total capitalized costs		\$ 106,960	\$ 38,017	\$ 41,773	\$ 43,239	\$ 34,919	\$ 11,248	\$ 276,156
Accumulated depreciation and depletion		33,037	16,296	31,706	18,449	14,960	4,384	118,832
Net capitalized costs for consolidated subsidiaries		\$ 73,923	\$ 21,721	\$ 10,067	\$ 24,790	\$ 19,959	\$ 6,864	\$ 157,324
Equity Companies								
As of December 31, 2011								
Property (acreage) costs	Proved	\$ 76	\$	\$ 4	\$	\$	\$	\$ 80
	Unproved	25						25
Total property costs		\$ 101	\$	\$ 4	\$	\$	\$	\$ 105
Producing assets		3,510		5,383		8,155		17,048
Incomplete construction		183		212		548		943
Total capitalized costs		\$ 3,794	\$	\$ 5,599	\$	\$ 8,703	\$	\$ 18,096
Accumulated depreciation and depletion		1,354		4,267		3,068		8,689
Net capitalized costs for equity companies		\$ 2,440	\$	\$ 1,332	\$	\$ 5,635	\$	\$ 9,407
Consolidated Subsidiaries								
As of December 31, 2010								
Property (acreage) costs	Proved	\$ 8,031	\$ 4,166	\$ 199	\$ 929	\$ 1,451	\$ 905	\$ 15,681
	Unproved	24,697	1,260	75	418	229	211	26,890
Total property costs		\$ 32,728	\$ 5,426	\$ 274	\$ 1,347	\$ 1,680	\$ 1,116	\$ 42,571
Producing assets		60,231	22,115	43,592	28,354	22,264	5,842	182,398
Incomplete construction		4,029	8,109	1,126	9,180	7,658	2,543	32,645
Total capitalized costs		\$ 96,988	\$ 35,650	\$ 44,992	\$ 38,881	\$ 31,602	\$ 9,501	\$ 257,614
Accumulated depreciation and depletion		29,199	17,561	33,484	16,318	13,412	4,217	114,191
Net capitalized costs for consolidated subsidiaries		\$ 67,789	\$ 18,089	\$ 11,508	\$ 22,563	\$ 18,190	\$ 5,284	\$ 143,423
Equity Companies								
As of December 31, 2010								
Property (acreage) costs	Proved	\$ 76	\$	\$ 8	\$	\$	\$	\$ 84
	Unproved	2						2
Total property costs		\$ 78	\$	\$ 8	\$	\$	\$	\$ 86
Producing assets		3,446		5,197		7,845		16,488

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Incomplete construction	116		384		214		714
Total capitalized costs	\$ 3,640	\$	\$ 5,589	\$	\$ 8,059	\$	\$ 17,288
Accumulated depreciation and depletion	1,418		4,252		2,484		8,154
Net capitalized costs for equity companies	\$ 2,222	\$	\$ 1,337	\$	\$ 5,575	\$	\$ 9,134

Table of Contents**Index to Financial Statements****SUPPLEMENTAL INFORMATION ON OIL AND GAS EXPLORATION AND PRODUCTION ACTIVITIES (unaudited)****Oil and Gas Exploration and Production Costs (continued)**

The amounts reported as costs incurred include both capitalized costs and costs charged to expense during the year. Costs incurred also include new asset retirement obligations established in the current year, as well as increases or decreases to the asset retirement obligation resulting from changes in cost estimates or abandonment date. Total consolidated costs incurred in 2011 were \$30,754 million, down \$40,058 million from 2010, due primarily to the absence of the acquisition of XTO Energy Inc. 2010 costs were \$70,812 million, up \$50,305 million from 2009, due primarily to the acquisition of XTO Energy Inc. Total equity company costs incurred in 2011 were \$1,226 million, up \$312 million from 2010, due primarily to higher development costs.

Costs incurred in property acquisitions, exploration and development activities	Canada/ United States South America					Australia/ Oceania		Total
	Europe	Africa	Asia					
<i>(millions of dollars)</i>								
During 2011								
Consolidated Subsidiaries								
Property acquisition costs	Proved	\$ 259	\$	\$	\$	\$ 96	\$	\$ 355
	Unproved	2,685	178			546		3,409
Exploration costs		465	372	640	303	518	154	2,452
Development costs		8,166	5,478	1,899	4,316	2,969	1,710	24,538
Total costs incurred for consolidated subsidiaries		\$ 11,575	\$ 6,028	\$ 2,539	\$ 4,619	\$ 4,129	\$ 1,864	\$ 30,754
Equity Companies								
Property acquisition costs	Proved	\$	\$	\$	\$	\$	\$	\$
	Unproved	23						23
Exploration costs		19		32				51
Development costs		339		164		649		1,152
Total costs incurred for equity companies		\$ 381	\$	\$ 196	\$	\$ 649	\$	\$ 1,226
During 2010								
Consolidated Subsidiaries								
Property acquisition costs	Proved	\$ 21,633	\$	\$ 41	\$ 3	\$ 115	\$	\$ 21,792
	Unproved	23,509	136	23				23,668
Exploration costs		690	527	550	453	545	228	2,993
Development costs		7,947	4,757	1,227	4,390	2,892	1,146	22,359
Total costs incurred for consolidated subsidiaries		\$ 53,779	\$ 5,420	\$ 1,841	\$ 4,846	\$ 3,552	\$ 1,374	\$ 70,812
Equity Companies								
Property acquisition costs	Proved	\$	\$	\$	\$	\$	\$	\$
	Unproved	1						1
Exploration costs		4		56		2		62
Development costs		323		225		303		851
Total costs incurred for equity companies		\$ 328	\$	\$ 281	\$	\$ 305	\$	\$ 914
During 2009								
Consolidated Subsidiaries								
Property acquisition costs	Proved	\$ 17	\$	\$	\$ 600	\$ 59	\$	\$ 676
	Unproved	188	353	1	5	62		609
Exploration costs		548	498	471	880	529	130	3,056

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Development costs	2,482	2,394	3,384	4,596	2,542	768	16,166
Total costs incurred for consolidated subsidiaries	\$ 3,235	\$ 3,245	\$ 3,856	\$ 6,081	\$ 3,192	\$ 898	\$ 20,507

Equity Companies

Property acquisition costs	Proved	\$	\$	\$	\$	\$	\$
	Unproved						
Exploration costs		1		54			55
Development costs		305		255		404	964
Total costs incurred for equity companies		\$ 306	\$	\$ 309	\$	\$ 404	\$ 1,019

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Oil and Gas Reserves

The following information describes changes during the years and balances of proved oil and gas reserves at year-end 2009, 2010, and 2011.

The definitions used are in accordance with the Securities and Exchange Commission's Rule 4-10 (a) of Regulation S-X.

Proved oil and gas reserves are those quantities of oil and gas, which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible from a given date forward, from known reservoirs, and under existing economic conditions, operating methods and government regulations prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain. In some cases, substantial new investments in additional wells and related facilities will be required to recover these proved reserves.

In accordance with the Securities and Exchange Commission's rules, the year-end reserves volumes as well as the reserves change categories shown in the following tables were calculated using average prices during the 12-month period prior to the ending date of the period covered by the report, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period. These reserves quantities are also used in calculating unit-of-production depreciation rates and in calculating the standardized measure of discounted net cash flow.

Revisions can include upward or downward changes in previously estimated volumes of proved reserves for existing fields due to the evaluation or re-evaluation of (1) already available geologic, reservoir or production data, (2) new geologic, reservoir or production data or (3) changes in average prices and year-end costs that are used in the estimation of reserves. This category can also include significant changes in either development strategy or production equipment/facility capacity.

Proved reserves include 100 percent of each majority-owned affiliate's participation in proved reserves and ExxonMobil's ownership percentage of the proved reserves of equity companies, but exclude royalties and quantities due others. Gas reserves exclude the gaseous equivalent of liquids expected to be removed from the gas on leases, at field facilities and at gas processing plants. These liquids are included in net proved reserves of crude oil and natural gas liquids.

In the proved reserves tables, consolidated reserves and equity company reserves are reported separately. However, the Corporation does not view equity company reserves any differently than those from consolidated companies.

Reserves reported under production sharing and other nonconcessionary agreements are based on the economic interest as defined by the specific fiscal terms in the agreement. The production and reserves that we report for these types of arrangements typically vary inversely with oil and gas price changes. As oil and gas prices increase, the cash flow and value received by the company increase; however, the production volumes and reserves required to achieve this value will typically be lower because of the higher prices. When prices decrease, the opposite effect generally occurs. The percentage of total liquids and natural gas proved reserves (consolidated subsidiaries plus equity companies) at year-end 2011 that were associated with production sharing contract arrangements was 14 percent of liquids, 9 percent of natural gas and 11 percent on an oil-equivalent basis (gas converted to oil-equivalent at 6 billion cubic feet = 1 million barrels).

Net proved developed reserves are those volumes that are expected to be recovered through existing wells with existing equipment and operating methods or in which the cost of the required equipment is relatively minor compared to the cost of a new well. Net proved undeveloped reserves are those volumes that are expected to be recovered from new wells on undrilled acreage, or from existing wells where a relatively major expenditure is required for recompletion.

Crude oil and natural gas liquids and natural gas production quantities shown are the net volumes withdrawn from ExxonMobil's oil and gas reserves. The natural gas quantities differ from the quantities of gas delivered for sale by the producing function as reported in the Operating Summary due to volumes consumed or flared and inventory changes.

In accordance with the Securities and Exchange Commission's rules, bitumen extracted through mining activities and hydrocarbons from other non-traditional resources are reported as oil and gas reserves beginning in 2009.

The rules in 2009 adopted a reliable technology definition that permits reserves to be added based on technologies that have been field tested and have been demonstrated to provide reasonably certain results with consistency and repeatability in the formation being evaluated.

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The changes between 2010 year-end proved reserves and 2011 year-end proved reserves reflect the initial booking of the Kearl Expansion project in Canada.

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	Crude Oil and Natural Gas Liquids							Bitumen	Synthetic Oil Canada/	Total
	United States	Canada/ S. Amer.	Europe	Africa	Asia	Australia/ Oceania	Total	Canada/ S. Amer.	S. Amer.	
<i>(millions of barrels)</i>										
Net proved developed and undeveloped reserves of consolidated subsidiaries										
January 1, 2009	1,644	812	533	2,137	2,219	231	7,576			7,576
Revisions	82	(610) ⁽¹⁾	93	(33)	(130)	9	(589)	2,099 ⁽¹⁾	715	2,225
Improved recovery										
Purchases										
Sales	(1)		(2)				(3)			(3)
Extensions/discoveries	3			53	15	71	142			142
Production	(112)	(30)	(137)	(250)	(105)	(23)	(657)	(44)	(24)	(725)
December 31, 2009	1,616	172	487	1,907	1,999	288	6,469	2,055	691	9,215
Proportional interest in proved reserves of equity companies										
January 1, 2009	327		27		2,205		2,559			2,559
Revisions	56		5		(54)		7			7
Improved recovery					15		15			15
Purchases										
Sales										
Extensions/discoveries										
Production	(27)		(2)		(116)		(145)			(145)
December 31, 2009	356		30		2,050		2,436			2,436
Total liquids proved reserves at December 31, 2009										
	1,972	172	517	1,907	4,049	288	8,905	2,055	691	11,651
Net proved developed and undeveloped reserves of consolidated subsidiaries										
January 1, 2010	1,616	172	487	1,907	1,999	288	6,469	2,055	691	9,215
Revisions	57	10	53	89	49	7	265	89	14	368
Improved recovery	4					1	5			5
Purchases	374				4		378			378
Sales	(19)			(2)			(21)			(21)
Extensions/discoveries	43	11	4	34	90		182			182
Production	(123)	(30)	(121)	(229)	(119)	(21)	(643)	(42)	(24)	(709)
December 31, 2010	1,952	163	423	1,799	2,023	275	6,635	2,102	681	9,418
Proportional interest in proved reserves of equity companies										

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January 1, 2010	356	30	2,050	2,436	2,436					
Revisions	17	3	(30)	(10)	(10)					
Improved recovery										
Purchases										
Sales										
Extensions/discoveries	3			3	3					
Production	(25)	(2)	(147)	(174)	(174)					
December 31, 2010	351	31	1,873	2,255	2,255					
Total liquids proved reserves at										
December 31, 2010	2,303	163	454	1,799	3,896	275	8,890	2,102	681	11,673

(1) Total proved reserves of 630 million barrels at January 1, 2009, associated with the Cold Lake field in Canada are reported as bitumen reserves under the amended Securities and Exchange Commission's Rule 4-10 of Regulation S-X.

Table of Contents**Index to Financial Statements****Crude Oil, Natural Gas Liquids, Synthetic Oil and Bitumen Proved Reserves (continued)**

	Crude Oil							Natural Gas	Bitumen	Synthetic Oil	Total
	United States	Canada/ S. Amer.	Europe	Africa	Asia	Australia/ Oceania	Total	Liquids (1) Worldwide	Canada/ S. Amer.	Canada/ S. Amer.	
<i>(millions of barrels)</i>											
Net proved developed and undeveloped reserves of consolidated subsidiaries											
January 1, 2011	1,679	138	350	1,589	1,839	178	5,773	862	2,102	681	9,418
Revisions	29	10	68	52	(55)	5	109	106	53	(4)	264
Improved recovery											
Purchases	2						2	14			16
Sales	(3)	(11)	(24)				(38)	(14)			(52)
Extensions/discoveries	55		3	1	57		116	18	995		1,129
Production	(102)	(19)	(80)	(179)	(120)	(13)	(513)	(81)	(44)	(24)	(662)
December 31, 2011	1,660	118	317	1,463	1,721	170	5,449	905	3,106	653	10,113
Proportional interest in proved reserves of equity companies											
January 1, 2011	350		31		1,394		1,775	480			2,255
Revisions	24				(21)		3	3			6
Improved recovery											
Purchases											
Sales	(2)						(2)				(2)
Extensions/discoveries					12		12	25			37
Production	(24)		(2)		(130)		(156)	(25)			(181)
December 31, 2011	348		29		1,255		1,632	483			2,115
Total liquids proved reserves at December 31, 2011											
	2,008	118	346	1,463	2,976	170	7,081	1,388	3,106	653	12,228

(1) Includes total proved reserves attributable to Imperial Oil Limited of 10 million barrels, as well as proved developed reserves of 10 million barrels, in which there is a 30.4 percent noncontrolling interest.

Table of Contents**Index to Financial Statements****SUPPLEMENTAL INFORMATION ON OIL AND GAS EXPLORATION AND PRODUCTION ACTIVITIES (unaudited)****Crude Oil, Natural Gas Liquids, Synthetic Oil and Bitumen Proved Reserves (continued)**

	Crude Oil and Natural Gas Liquids							Bitumen Canada/ S. Amer. (2)	Synthetic Oil Canada/ S. Amer. (3)	Total
	United States	Canada/ S. Amer. (1)	Europe	Africa	Asia	Australia/ Oceania	Total			
<i>(millions of barrels)</i>										
Proved developed reserves, as of December 31, 2009										
Consolidated subsidiaries	1,211	152	376	1,122	1,268	153	4,282	468	691	5,441
Equity companies	279		10		1,608		1,897			1,897
Proved undeveloped reserves, as of December 31, 2009										
Consolidated subsidiaries	405	20	111	785	731	135	2,187	1,587		3,774
Equity companies	77		20		442		539			539
Total liquids proved reserves at December 31, 2009	1,972	172	517	1,907	4,049	288	8,905	2,055	691	11,651
Proved developed reserves, as of December 31, 2010										
Consolidated subsidiaries	1,478	133	361	1,055	1,306	139	4,472	519	681	5,672
Equity companies	271		21		1,623		1,915			1,915
Proved undeveloped reserves, as of December 31, 2010										
Consolidated subsidiaries	474	30	62	744	717	136	2,163	1,583		3,746
Equity companies	80		10		250		340			340
Total liquids proved reserves at December 31, 2010	2,303	163	454	1,799	3,896	275	8,890	2,102	681	11,673
Proved developed reserves, as of December 31, 2011										
Consolidated subsidiaries	1,452	109	302	1,050	1,160	126	4,199	519	653	5,371
Equity companies	270		28		1,457		1,755			1,755
Proved undeveloped reserves, as of December 31, 2011										
Consolidated subsidiaries	567	26	74	625	727	136	2,155	2,587		4,742
Equity companies	83		1		276		360			360
Total liquids proved reserves at December 31, 2011	2,372	135	405	1,675	3,620	262	8,469 ⁽⁴⁾	3,106	653	12,228

(1) Includes total proved reserves attributable to Imperial Oil Limited of 63 million barrels in 2009, 57 million barrels in 2010 and 55 million barrels in 2011, as well as proved developed reserves of 62 million barrels in 2009, 56 million barrels in 2010 and 55 million barrels in 2011, and in addition, proved undeveloped reserves of 1 million barrels in 2009 and 1 million barrels in 2010, in which there is a 30.4 percent noncontrolling interest.

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(2) Includes total proved reserves attributable to Imperial Oil Limited of 1,661 million barrels in 2009, 1,715 million barrels in 2010 and 2,413 million barrels in 2011, as well as proved developed reserves of 468 million barrels in 2009, 519 million barrels in 2010 and 519 million barrels in 2011, and in addition, proved undeveloped reserves of 1,193 million barrels in 2009, 1,196 million barrels in 2010 and 1,894 million barrels in 2011, in which there is a 30.4 percent noncontrolling interest.

(3) Includes total proved reserves attributable to Imperial Oil Limited of 691 million barrels in 2009, 681 million barrels in 2010 and 653 million barrels in 2011, as well as proved developed reserves of 691 million barrels in 2009, 681 million barrels in 2010 and 653 million barrels in 2011, in which there is a 30.4 percent noncontrolling interest.

(4) See previous page for natural gas liquids proved reserves attributable to consolidated subsidiaries and equity companies. For additional information on natural gas liquids proved reserves see Item 2. Properties in ExxonMobil's 2011 Form 10-K.

Table of Contents**Index to Financial Statements****Natural Gas and Oil-Equivalent Proved Reserves**

	Natural Gas						Total	Oil-Equivalent Total All Products (2) (millions of oil-equivalent barrels)
	United States	Canada/ S. Amer. (1)	Europe	Africa	Asia	Australia/ Oceania		
<i>(billions of cubic feet)</i>								
Net proved developed and undeveloped reserves of consolidated subsidiaries								
January 1, 2009	11,778	1,383	5,445	918	9,857	2,021	31,402	12,810
Revisions	320	248	79	45	(980)	40	(248)	2,183
Improved recovery								
Purchases	8						8	1
Sales	(10)	(2)	(1)				(13)	(5)
Extensions/discoveries	158				11	5,507	5,676	1,088
Production	(566)	(261)	(800)	(43)	(585)	(128)	(2,383)	(1,122)
December 31, 2009	11,688	1,368	4,723	920	8,303	7,440	34,442	14,955
Proportional interest in proved reserves of equity companies								
January 1, 2009	112		11,839		22,526		34,477	8,305
Revisions	8		186		189		383	71
Improved recovery								
Purchases								15
Sales								
Extensions/discoveries			18				18	3
Production	(6)		(593)		(714)		(1,313)	(364)
December 31, 2009	114		11,450		22,001		33,565	8,030
Total proved reserves at December 31, 2009								
	11,802	1,368	16,173	920	30,304	7,440	68,007	22,985
Net proved developed and undeveloped reserves of consolidated subsidiaries								
January 1, 2010	11,688	1,368	4,723	920	8,303	7,440	34,442	14,955
Revisions	832	123	(26)	6	(333)	42	644	475
Improved recovery								
Purchases	12,774		15				12,789	2,510
Sales	(104)	(2)					(106)	(38)
Extensions/discoveries	1,861	3	49	25	25	1	1,964	509
Production	(1,057)	(234)	(719)	(43)	(735)	(132)	(2,920)	(1,196)
December 31, 2010	25,994	1,258	4,042	908	7,260	7,351	46,813	17,220
Proportional interest in proved reserves of equity companies								
January 1, 2010	114		11,450		22,001		33,565	8,030
Revisions	8		(4)		231		235	30
Improved recovery								
Purchases								
Sales								

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Extensions/discoveries			24				24	7
Production	(5)		(724)		(1,093)		(1,822)	(478)
December 31, 2010	117		10,746		21,139		32,002	7,589
Total proved reserves at December 31, 2010	26,111	1,258	14,788	908	28,399	7,351	78,815	24,809

(See footnotes on next page)

Table of Contents**Index to Financial Statements****SUPPLEMENTAL INFORMATION ON OIL AND GAS EXPLORATION AND PRODUCTION ACTIVITIES (unaudited)****Natural Gas and Oil-Equivalent Proved Reserves (continued)**

	Natural Gas						Total	Oil-Equivalent Total All Products (2) (millions of oil-equivalent barrels)
	United States	Canada/ S. Amer. (1)	Europe (billions of cubic feet)	Africa	Asia	Australia/ Oceania		
Net proved developed and undeveloped reserves of consolidated subsidiaries								
January 1, 2011	25,994	1,258	4,042	908	7,260	7,351	46,813	17,220
Revisions	(236)	55	310	113	(231)	28	39	271
Improved recovery								
Purchases	303						303	67
Sales	(32)	(347)	(140)				(519)	(138)
Extensions/discoveries	1,779	42	29		192		2,042	1,469
Production	(1,554)	(173)	(655)	(39)	(750)	(132)	(3,303)	(1,213)
December 31, 2011	26,254	835	3,586	982	6,471	7,247	45,375	17,676
Proportional interest in proved reserves of equity companies								
January 1, 2011	117		10,746		21,139		32,002	7,589
Revisions	1		53		(29)		25	10
Improved recovery								
Purchases								
Sales	(1)		(3)				(4)	(3)
Extensions/discoveries			13		627		640	144
Production	(5)		(640)		(1,171)		(1,816)	(484)
December 31, 2011	112		10,169		20,566		30,847	7,256
Total proved reserves at December 31, 2011	26,366	835	13,755	982	27,037	7,247	76,222	24,932

(1) Includes total proved reserves attributable to Imperial Oil Limited of 590 billion cubic feet in 2009, 576 billion cubic feet in 2010 and 422 billion cubic feet in 2011, as well as proved developed reserves of 526 billion cubic feet in 2009, 507 billion cubic feet in 2010 and 360 billion cubic feet in 2011, and in addition, proved undeveloped reserves of 64 billion cubic feet in 2009, 69 billion cubic feet in 2010 and 62 billion cubic feet in 2011, in which there is a 30.4 percent noncontrolling interest.

(2) Natural gas is converted to oil-equivalent basis at six million cubic feet per one thousand barrels.

Table of Contents**Index to Financial Statements****Natural Gas and Oil-Equivalent Proved Reserves (continued)**

	Natural Gas						Total	Oil-Equivalent Total All Products (2) (millions of oil-equivalent barrels)
	United States	Canada/ S. Amer. (1)	Europe (billions of cubic feet)	Africa	Asia	Australia/ Oceania		
Proved developed reserves, as of December 31, 2009								
Consolidated subsidiaries	7,492	1,200	3,920	739	7,407	1,262	22,020	9,111
Equity companies	90		8,862		17,799		26,751	6,356
Proved undeveloped reserves, as of December 31, 2009								
Consolidated subsidiaries	4,196	168	803	181	896	6,178	12,422	5,844
Equity companies	24		2,588		4,202		6,814	1,674
Total proved reserves at December 31, 2009	11,802	1,368	16,173	920	30,304	7,440	68,007	22,985
Proved developed reserves, as of December 31, 2010								
Consolidated subsidiaries	15,344	1,077	3,516	711	6,593	1,174	28,415	10,408
Equity companies	97		8,167		20,494		28,758	6,708
Proved undeveloped reserves, as of December 31, 2010								
Consolidated subsidiaries	10,650	181	526	197	667	6,177	18,398	6,812
Equity companies	20		2,579		645		3,244	881
Total proved reserves at December 31, 2010	26,111	1,258	14,788	908	28,399	7,351	78,815	24,809
Proved developed reserves, as of December 31, 2011								
Consolidated subsidiaries	15,450	658	3,041	853	5,762	1,070	26,834	9,843
Equity companies	83		7,588		19,305		26,976	6,251
Proved undeveloped reserves, as of December 31, 2011								
Consolidated subsidiaries	10,804	177	545	129	709	6,177	18,541	7,833
Equity companies	29		2,581		1,261		3,871	1,005
Total proved reserves at December 31, 2011	26,366	835	13,755	982	27,037	7,247	76,222	24,932

(See footnotes on previous page)

Table of Contents**Index to Financial Statements****SUPPLEMENTAL INFORMATION ON OIL AND GAS EXPLORATION AND PRODUCTION ACTIVITIES (unaudited)****Standardized Measure of Discounted Future Cash Flows**

As required by the Financial Accounting Standards Board, the standardized measure of discounted future net cash flows is computed by applying first-day-of-the-month average prices, year-end costs and legislated tax rates and a discount factor of 10 percent to net proved reserves. The standardized measure includes costs for future dismantlement, abandonment and rehabilitation obligations. The Corporation believes the standardized measure does not provide a reliable estimate of the Corporation's expected future cash flows to be obtained from the development and production of its oil and gas properties or of the value of its proved oil and gas reserves. The standardized measure is prepared on the basis of certain prescribed assumptions including first-day-of-the-month average prices, which represent discrete points in time and therefore may cause significant variability in cash flows from year to year as prices change.

Standardized Measure of Discounted Future Cash Flows	Canada/ United States					Australia/ Oceania		Total
	South America (1)	Europe	Africa	Asia				
<i>(millions of dollars)</i>								
Consolidated Subsidiaries								
As of December 31, 2009								
Future cash inflows								
from sales of oil and gas	\$ 112,408	\$ 147,597	\$ 54,074	\$ 110,475	\$ 121,110	\$ 39,127	\$ 584,791	
Future production costs	47,660	62,241	16,412	28,679	29,769	12,571	197,332	
Future development costs	15,544	25,738	12,565	15,155	10,256	11,655	90,913	
Future income tax expenses	22,058	14,572	16,065	32,784	46,286	4,739	136,504	
Future net cash flows	\$ 27,146	\$ 45,046	\$ 9,032	\$ 33,857	\$ 34,799	\$ 10,162	\$ 160,042	
Effect of discounting net cash flows at 10%								
	15,563	31,980	2,569	14,192	20,698	9,194	94,196	
Discounted future net cash flows	\$ 11,583	\$ 13,066	\$ 6,463	\$ 19,665	\$ 14,101	\$ 968	\$ 65,846	
Equity Companies								
As of December 31, 2009								
Future cash inflows								
from sales of oil and gas	\$ 19,705	\$	\$ 94,401	\$	\$ 180,253	\$	\$ 294,359	
Future production costs	5,847		60,869		54,493		121,209	
Future development costs	2,862		3,220		2,759		8,841	
Future income tax expenses			12,003		44,733		56,736	
Future net cash flows	\$ 10,996	\$	\$ 18,309	\$	\$ 78,268	\$	\$ 107,573	
Effect of discounting net cash flows at 10%								
	6,332		9,845		42,086		58,263	
Discounted future net cash flows	\$ 4,664	\$	\$ 8,464	\$	\$ 36,182	\$	\$ 49,310	
Total consolidated and equity interests in standardized measure of discounted future net cash flows								
	\$ 16,247	\$ 13,066	\$ 14,927	\$ 19,665	\$ 50,283	\$ 968	\$ 115,156	

(1) Includes discounted future net cash flows attributable to Imperial Oil Limited of \$10,088 million in 2009, in which there is a 30.4 percent noncontrolling interest.

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Standardized Measure of Discounted Future Cash Flows (continued)	Canada/ United States					Australia/ Oceania		Total
	United States	South America (1)	Europe	Africa	Asia	Oceania		
<i>(millions of dollars)</i>								
Consolidated Subsidiaries								
As of December 31, 2010								
Future cash inflows from sales of oil and gas	\$ 221,298	\$ 184,671	\$ 60,086	\$ 137,476	\$ 156,337	\$ 55,087	\$	\$ 814,955
Future production costs	76,992	69,765	15,246	31,189	36,318	16,347		245,857
Future development costs	28,905	22,130	12,155	15,170	13,716	11,652		103,728
Future income tax expenses	44,128	21,798	21,736	46,145	59,477	9,591		202,875
Future net cash flows	\$ 71,273	\$ 70,978	\$ 10,949	\$ 44,972	\$ 46,826	\$ 17,497	\$	\$ 262,495
Effect of discounting net cash flows at 10%	39,545	45,607	2,765	18,046	28,883	13,411		148,257
Discounted future net cash flows	\$ 31,728	\$ 25,371	\$ 8,184	\$ 26,926	\$ 17,943	\$ 4,086	\$	\$ 114,238
Equity Companies								
As of December 31, 2010								
Future cash inflows from sales of oil and gas	\$ 26,110	\$	\$ 73,222	\$	\$ 232,334	\$	\$	\$ 331,666
Future production costs	6,369		49,010		73,508			128,887
Future development costs	2,883		2,719		2,523			8,125
Future income tax expenses			8,348		57,041			65,389
Future net cash flows	\$ 16,858	\$	\$ 13,145	\$	\$ 99,262	\$	\$	\$ 129,265
Effect of discounting net cash flows at 10%	9,612		6,857		51,512			67,981
Discounted future net cash flows	\$ 7,246	\$	\$ 6,288	\$	\$ 47,750	\$	\$	\$ 61,284
Total consolidated and equity interests in standardized measure of discounted future net cash flows								
	\$ 38,974	\$ 25,371	\$ 14,472	\$ 26,926	\$ 65,693	\$ 4,086	\$	\$ 175,522
Consolidated Subsidiaries								
As of December 31, 2011								
Future cash inflows from sales of oil and gas	\$ 264,991	\$ 280,991	\$ 71,847	\$ 179,337	\$ 203,007	\$ 86,456	\$	\$ 1,086,629
Future production costs	105,391	98,135	15,045	36,309	43,442	23,381		321,703
Future development costs	31,452	35,121	11,987	15,384	16,010	10,052		120,006
Future income tax expenses	53,507	34,542	32,004	67,256	79,975	17,287		284,571
Future net cash flows	\$ 74,641	\$ 113,193	\$ 12,811	\$ 60,388	\$ 63,580	\$ 35,736	\$	\$ 360,349
Effect of discounting net cash flows at 10%	42,309	79,303	3,525	22,029	38,066	22,873		208,105
Discounted future net cash flows	\$ 32,332	\$ 33,890	\$ 9,286	\$ 38,359	\$ 25,514	\$ 12,863	\$	\$ 152,244
Equity Companies								
As of December 31, 2011								
Future cash inflows from sales of oil and gas	\$ 37,398	\$	\$ 88,417	\$	\$ 324,283	\$	\$	\$ 450,098
Future production costs	6,862		62,377		104,040			173,279
Future development costs	3,072		2,701		3,636			9,409
Future income tax expenses			9,035		76,825			85,860
Future net cash flows	\$ 27,464	\$	\$ 14,304	\$	\$ 139,782	\$	\$	\$ 181,550
Effect of discounting net cash flows at 10%	15,941		7,131		71,918			94,990
Discounted future net cash flows	\$ 11,523	\$	\$ 7,173	\$	\$ 67,864	\$	\$	\$ 86,560
Total consolidated and equity interests in standardized measure of discounted future net cash flows								
	\$ 43,855	\$ 33,890	\$ 16,459	\$ 38,359	\$ 93,378	\$ 12,863	\$	\$ 238,804

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(1) Includes discounted future net cash flows attributable to Imperial Oil Limited of \$19,834 million in 2010 and \$27,568 million in 2011, in which there is a 30.4 percent noncontrolling interest.

Table of Contents**Index to Financial Statements****SUPPLEMENTAL INFORMATION ON OIL AND GAS EXPLORATION AND PRODUCTION ACTIVITIES (unaudited)****Change in Standardized Measure of Discounted Future Net Cash Flows Relating to Proved Oil and Gas Reserves**

Consolidated and Equity Interests	2009		
	Share of		Total
	Consolidated Equity Method		and Equity
	Subsidiaries	Investees	Interests
	<i>(millions of dollars)</i>		
Discounted future net cash flows as of December 31, 2008	\$ 40,569	\$ 45,449	\$ 86,018
Value of reserves added during the year due to extensions, discoveries, improved recovery and net purchases less related costs	2,138	280	2,418
Changes in value of previous-year reserves due to:			
Sales and transfers of oil and gas produced during the year, net of production (lifting) costs	(35,384)	(10,288)	(45,672)
Development costs incurred during the year	13,549	1,017	14,566
Net change in prices, lifting and development costs	51,627	9,245	60,872
Revisions of previous reserves estimates	8,805	858	9,663
Accretion of discount	6,943	5,214	12,157
Net change in income taxes	(22,401)	(2,465)	(24,866)
Total change in the standardized measure during the year	\$ 25,277	\$ 3,861	\$ 29,138 ⁽¹⁾⁽²⁾
Discounted future net cash flows as of December 31, 2009	\$ 65,846	\$ 49,310	\$ 115,156

(1) Discounted future net cash flows associated with synthetic oil reserves and bitumen mining operations in 2009 were \$5,268 million. Cold Lake bitumen operations had been included in discounted future net cash flows in previous years as an oil and gas operation.

(2) The estimated impact of adopting the reliable technology definition and changing from year-end price to first-day-of-the-month average prices in the Securities and Exchange Commission's Rule 4-10 of Regulation S-X was de minimis on discounted future net cash flows for consolidated and equity subsidiaries in 2009.

Consolidated and Equity Interests	2010		
	Share of		Total
	Consolidated Equity Method		and Equity
	Subsidiaries	Investees	Interests
	<i>(millions of dollars)</i>		

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Discounted future net cash flows as of December 31, 2009	\$ 65,846	\$ 49,310	\$ 115,156
Value of reserves added during the year due to extensions, discoveries, improved recovery and net purchases less related costs	20,093	210	20,303
Changes in value of previous-year reserves due to:			
Sales and transfers of oil and gas produced during the year, net of production (lifting) costs	(46,078)	(16,050)	(62,128)
Development costs incurred during the year	20,975	843	21,818
Net change in prices, lifting and development costs	61,612	23,135	84,747
Revisions of previous reserves estimates	14,770	3,605	18,375
Accretion of discount	10,399	5,775	16,174
Net change in income taxes	(33,379)	(5,544)	(38,923)
Total change in the standardized measure during the year	\$ 48,392	\$ 11,974	\$ 60,366
Discounted future net cash flows as of December 31, 2010	\$ 114,238	\$ 61,284	\$ 175,522

Table of Contents**Index to Financial Statements****Change in Standardized Measure of Discounted Future Net Cash Flows Relating to Proved Oil and Gas Reserves**

Consolidated and Equity Interests (continued)	2011		
		Share of	Total
		Consolidated Equity Method	and Equity
		Subsidiaries	Investees
	<i>(millions of dollars)</i>		
Discounted future net cash flows as of December 31, 2010	\$ 114,238	\$ 61,284	\$ 175,522
Value of reserves added during the year due to extensions, discoveries, improved recovery and net purchases less related costs	6,608	309	6,917
Changes in value of previous-year reserves due to:			
Sales and transfers of oil and gas produced during the year, net of production (lifting) costs	(58,308)	(22,402)	(80,710)
Development costs incurred during the year	22,843	1,153	23,996
Net change in prices, lifting and development costs	79,435	46,304	125,739
Revisions of previous reserves estimates	10,462	3,127	13,589
Accretion of discount	16,802	7,196	23,998
Net change in income taxes	(39,836)	(10,411)	(50,247)
Total change in the standardized measure during the year	\$ 38,006	\$ 25,276	\$ 63,282
Discounted future net cash flows as of December 31, 2011	\$ 152,244	\$ 86,560	\$ 238,804

Table of Contents**Index to Financial Statements****OPERATING SUMMARY (unaudited)**

	2011	2010	2009	2008	2007
	<i>(thousands of barrels daily)</i>				
Production of crude oil, natural gas liquids, synthetic oil and bitumen					
Net production					
United States	423	408	384	367	392
Canada/South America	252	263	267	292	324
Europe	270	335	379	428	480
Africa	508	628	685	652	717
Asia	808	730	607	599	629
Australia/Oceania	51	58	65	67	74
Worldwide	2,312	2,422	2,387	2,405	2,616
	<i>(millions of cubic feet daily)</i>				
Natural gas production available for sale					
Net production					
United States	3,917	2,596	1,275	1,246	1,468
Canada/South America	412	569	643	640	808
Europe	3,448	3,836	3,689	3,949	3,810
Africa	7	14	19	32	26
Asia	5,047	4,801	3,332	2,870	2,883
Australia/Oceania	331	332	315	358	389
Worldwide	13,162	12,148	9,273	9,095	9,384
	<i>(thousands of oil-equivalent barrels daily)</i>				
Oil-equivalent production (1)	4,506	4,447	3,932	3,921	4,180
	<i>(thousands of barrels daily)</i>				
Refinery throughput					
United States	1,784	1,753	1,767	1,702	1,746
Canada	430	444	413	446	442
Europe	1,528	1,538	1,548	1,601	1,642
Asia Pacific	1,180	1,249	1,328	1,352	1,416
Other Non-U.S.	292	269	294	315	325
Worldwide	5,214	5,253	5,350	5,416	5,571
Petroleum product sales (2)					
United States	2,530	2,511	2,523	2,540	2,717
Canada	455	450	413	444	461
Europe	1,596	1,611	1,625	1,712	1,773
Asia Pacific and other Eastern Hemisphere	1,556	1,562	1,588	1,646	1,701
Latin America	276	280	279	419	447
Worldwide	6,413	6,414	6,428	6,761	7,099
Gasoline, naphthas	2,541	2,611	2,573	2,654	2,850
Heating oils, kerosene, diesel oils	2,019	1,951	2,013	2,096	2,094
Aviation fuels	492	476	536	607	641
Heavy fuels	588	603	598	636	715
Specialty petroleum products	773	773	708	768	799
Worldwide	6,413	6,414	6,428	6,761	7,099
	<i>(thousands of metric tons)</i>				
Chemical prime product sales					
United States	9,250	9,815	9,649	9,526	10,855
Non-U.S.	15,756	16,076	15,176	15,456	16,625
Worldwide	25,006	25,891	24,825	24,982	27,480

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Operating statistics include 100 percent of operations of majority-owned subsidiaries; for other companies, crude production, gas, petroleum product and chemical prime product sales include ExxonMobil's ownership percentage and refining throughput includes quantities processed for ExxonMobil. Net production excludes royalties and quantities due others when produced, whether payment is made in kind or cash.

(1) Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.

(2) Petroleum product sales data reported net of purchases/sales contracts with the same counterparty.

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SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

EXXON MOBIL CORPORATION

By: /s/ REX W. TILLERSON
(Rex W. Tillerson,
Chairman of the Board)

Dated February 24, 2012

POWER OF ATTORNEY

Each person whose signature appears below constitutes and appoints Randall M. Ebner, Leonard M. Fox and Catherine C. Shae and each of them, his or her true and lawful attorneys-in-fact and agents, with full power of substitution and resubstitution, for him or her and in his or her name, place and stead, in any and all capacities, to sign any and all amendments to this Annual Report on Form 10-K, and to file the same, with all exhibits thereto, and other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents, and each of them, full power and authority to do and perform each and every act and thing requisite and necessary to be done, as fully to all intents and purposes as he or she might or could do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents or any of them, or their or his or her substitute or substitutes, may lawfully do or cause to be done by virtue hereof.

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities indicated and on February 24, 2012.

/s/ REX W. TILLERSON (Rex W. Tillerson)	Chairman of the Board (Principal Executive Officer)
/s/ MICHAEL J. BOSKIN (Michael J. Boskin)	Director
/s/ PETER BRABECK-LETMATHE	Director

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(Peter Brabeck-Letmathe)

/s/ LARRY R. FAULKNER

Director

(Larry R. Faulkner)

/s/ JAY S. FISHMAN

Director

(Jay S. Fishman)

/s/ KENNETH C. FRAZIER

Director

(Kenneth C. Frazier)

/s/ WILLIAM W. GEORGE

Director

(William W. George)

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/s/ MARILYN CARLSON NELSON	Director
(Marilyn Carlson Nelson)	
/s/ SAMUEL J. PALMISANO	Director
(Samuel J. Palmisano)	
/s/ STEVEN S REINEMUND	Director
(Steven S Reinemund)	
/s/ EDWARD E. WHITACRE, JR.	Director
(Edward E. Whitacre, Jr.)	
/s/ DONALD D. HUMPHREYS	Senior Vice President
(Donald D. Humphreys)	(Principal Financial Officer)
/s/ PATRICK T. MULVA	Controller
(Patrick T. Mulva)	(Principal Accounting Officer)

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INDEX TO EXHIBITS

3(i)	Restated Certificate of Incorporation, as restated November 30, 1999, and as further amended effective June 20, 2001 (incorporated by reference to Exhibit 3(i) to the Registrant's Quarterly Report on Form 10-Q for the quarter ended June 30, 2011).
3(ii)	By-Laws, as revised to April 27, 2011 (incorporated by reference to Exhibit 3(ii) to the Registrant's Report on Form 8-K on April 29, 2011).
10(iii)(a.1)	2003 Incentive Program (incorporated by reference to Exhibit 10(iii)(a.1) to the Registrant's Quarterly Report on Form 10-Q for the quarter ended March 31, 2008).*
10(iii)(a.2)	Form of restricted stock agreement with executive officers (incorporated by reference to Exhibit 99.2 to the Registrant's Report on Form 8-K of November 30, 2011).*
10(iii)(a.3)	Extended Provisions for Restricted Stock Unit Agreements-Settlement in Shares.*
10(iii)(b.1)	Short Term Incentive Program, as amended (incorporated by reference to Exhibit 99.3 to the Registrant's Report on Form 8-K on December 1, 2009).*
10(iii)(b.2)	Form of Earnings Bonus Unit granted to executive officers (incorporated by reference to Exhibit 99.1 to the Registrant's Report on Form 8-K on November 30, 2011).*
10(iii)(c.1)	ExxonMobil Supplemental Savings Plan.*
10(iii)(c.2)	ExxonMobil Supplemental Pension Plan.*
10(iii)(c.3)	ExxonMobil Additional Payments Plan.*
10(iii)(d)	ExxonMobil Executive Life Insurance and Death Benefit Plan.*
10(iii)(f.1)	2004 Non-Employee Director Restricted Stock Plan (incorporated by reference to Exhibit 10(iii)(f.1) to the Registrant's Quarterly Report on Form 10-Q for the quarter ended March 31, 2009).*
10(iii)(f.2)	Standing resolution for non-employee director restricted grants dated September 26, 2007 (incorporated by reference to Exhibit 99.2 to the Registrant's Report on Form 8-K on September 27, 2007).*
10(iii)(f.3)	Form of restricted stock grant letter for non-employee directors (incorporated by reference to Exhibit 10(iii)(f.3) to the Registrant's Annual Report on Form 10-K for 2009).*
10(iii)(f.4)	Standing resolution for non-employee director cash fees dated October 26, 2011 (incorporated by reference to Exhibit 10(iii)(f.4) to the Registrant's Quarterly Report on Form 10-Q for the quarter ended September 30, 2011).*
10(iii)(g.3)	1984 Mobil Compensation Management Retention Plan.*
12	Computation of ratio of earnings to fixed charges.
14	Code of Ethics and Business Conduct (incorporated by reference to Exhibit 14 to the Registrant's Annual Report on Form 10-K for 2008).
21	Subsidiaries of the registrant.
23	Consent of PricewaterhouseCoopers LLP, Independent Registered Public Accounting Firm.
31.1	Certification (pursuant to Securities Exchange Act Rule 13a-14(a)) by Chief Executive Officer.
31.2	Certification (pursuant to Securities Exchange Act Rule 13a-14(a)) by Principal Financial Officer.
31.3	Certification (pursuant to Securities Exchange Act Rule 13a-14(a)) by Principal Accounting Officer.
32.1	Section 1350 Certification (pursuant to Sarbanes-Oxley Section 906) by Chief Executive Officer.
32.2	Section 1350 Certification (pursuant to Sarbanes-Oxley Section 906) by Principal Financial Officer.

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32.3	Section 1350 Certification (pursuant to Sarbanes-Oxley Section 906) by Principal Accounting Officer.
101	Interactive data files.

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INDEX TO EXHIBITS (continued)

* Compensatory plan or arrangement required to be identified pursuant to Item 15(a)(3) of this Annual Report on Form 10-K. The registrant has not filed with this report copies of the instruments defining the rights of holders of long-term debt of the registrant and its subsidiaries for which consolidated or unconsolidated financial statements are required to be filed. The registrant agrees to furnish a copy of any such instrument to the Securities and Exchange Commission upon request.