

Energy Transfer Partners, L.P.  
Form 424B3  
January 11, 2017  
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Registration No. 333-202507

The information in this preliminary prospectus supplement is not complete and may be changed. This preliminary prospectus supplement and the accompanying prospectus are not an offer to sell these securities and they are not soliciting an offer to buy these securities in any jurisdiction where the offer or sale is not permitted.

Subject to Completion, Dated January 11, 2017

**Preliminary Prospectus Supplement**

(To Prospectus dated March 5, 2015)

**Energy Transfer Partners, L.P.**

**\$ % Senior Notes due 20**

**\$ % Senior Notes due 20**

We are offering \$ aggregate principal amount of our % Senior Notes due 20 , or the 20 notes, and \$ aggregate principal amount of our % Senior Notes due 20 , or the 20 notes. We refer to the 20 notes and the 20 notes, collectively, as the notes.

Interest on the notes will accrue from , 2017 and will be payable semi-annually on and of each year, beginning on , 20 . The 20 notes will mature on , 20 and the 20 notes will mature on , 20 .

We may redeem some or all of the notes of each series at our option at any time and from time to time prior to their maturity at the applicable redemption prices set forth in this prospectus supplement, plus accrued and unpaid interest. Please read the section entitled Description of Notes Optional Redemption.

The notes are our unsecured senior obligations. If we default, your right to payment under the notes will rank equally with the right to payment of the holders of our other current and future unsecured senior debt, including our existing senior notes and the existing senior notes and debentures of Sunoco, Inc., or Sunoco, of which we are a co-obligor, and senior in right of payment to all of our current and future subordinated debt, including our existing junior

subordinated notes. The notes will not initially be guaranteed by our subsidiaries.

Each series of the notes is a new issue of securities with no established trading market. We do not intend to apply for the listing of the notes on any securities exchange or for the quotation of the notes on any automated dealer quotation system.

**Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying prospectus is truthful or complete. Any representation to the contrary is a criminal offense.**

**Investing in the notes involves risks. Please read Risk Factors beginning on page S-6 of this prospectus supplement and page 4 of the accompanying prospectus and the other risks identified in the documents incorporated by reference herein for information regarding risks you should consider before investing in the notes.**

	<b>Per</b>	<b>Total</b>	<b>Per</b>	<b>Total</b>
	<b>20</b>	<b>20</b>	<b>20</b>	<b>20</b>
	<b>Note</b>	<b>Notes</b>	<b>Note</b>	<b>Note</b>
Price to Public(1)	%	\$	%	\$
Underwriting Discount	%	\$	%	\$
Proceeds to Energy Transfer Partners, L.P. (Before Expenses)	%	\$	%	\$

(1) Plus accrued interest from \_\_\_\_\_, 2017, if any.

The underwriters expect to deliver the notes in book-entry form only through The Depository Trust Company on or about \_\_\_\_\_, 2017.

*Joint Book-Running Managers*

**BofA Merrill Lynch**

**MUFG**

**TD Securities**

The date of this prospectus supplement is January \_\_\_\_\_, 2017.

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**ABOUT THIS PROSPECTUS SUPPLEMENT**

We provide information to you about the notes in two separate documents that offer varying levels of detail:

the accompanying prospectus, which provides general information, some of which may not apply to the notes; and

this prospectus supplement, which provides a summary of the specific terms of the notes.

Generally, when we refer to this prospectus, we are referring to both documents combined. If the description of this offering varies between this prospectus supplement and the accompanying prospectus, you should rely on the information in this prospectus supplement.

You should rely only on the information contained in this prospectus supplement, the accompanying prospectus, any free writing prospectus prepared by us or on our behalf and the documents we have incorporated by reference. We have not, and the underwriters have not, authorized anyone else to give you different information. We are not, and the underwriters are not, offering the notes in any jurisdiction where the offer is not permitted. You should not assume that the information contained or incorporated by reference in this prospectus supplement or in the accompanying prospectus is accurate as of any date other than the date on the front of those respective documents. Our business, financial condition, results of operations and prospects may have changed since those dates.

None of Energy Transfer Partners, L.P., the underwriters or any of their respective representatives is making any representation to you regarding the legality of an investment in the notes by you under applicable laws. You should consult with your own advisors as to the legal, tax, business, financial and related aspects of an investment in the notes.

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**PROSPECTUS SUPPLEMENT SUMMARY**

*This summary highlights information included or incorporated by reference in this prospectus supplement. It does not contain all of the information that you should consider before making an investment decision. You should read carefully this entire prospectus supplement, the accompanying prospectus, the documents incorporated by reference and the other documents to which we refer herein for a more complete understanding of this offering.*

*Unless the context requires otherwise, all references in this prospectus to we, us, Energy Transfer, ETP, the Partnership and our refer to Energy Transfer Partners, L.P., and its operating partnerships and their subsidiaries, including Sunoco Logistics Partners L.P., or Sunoco Logistics. References to ETP GP, our general partner or the general partner refer to Energy Transfer Partners GP, L.P. References to ETP LLC refer to Energy Transfer Partners, L.L.C., the general partner of our general partner. References to ETE refer to Energy Transfer Equity, L.P., the owner of ETP LLC. With respect to the cover page and in the sections entitled Prospectus Supplement Summary The Offering, Description of Notes and Underwriting, we, our and us refer only to Energy Transfer Partners, L.P. and not to any of its subsidiaries.*

**Energy Transfer Partners, L.P.**

**Overview**

We are one of the largest publicly traded master limited partnerships in the United States in terms of equity market capitalization (approximately \$20 billion as of January 6, 2017). We are managed by our general partner, ETP GP, and ETP GP is managed by its general partner, ETP LLC, which is owned by ETE, another publicly traded master limited partnership. The primary activities in which we are engaged, and operating subsidiaries through which we conduct those activities, all of which are in the United States, are as follows:

Natural gas operations, including the following:

natural gas midstream and intrastate transportation and storage; and

interstate natural gas transportation and storage through Energy Transfer Interstate Holdings, LLC, or ET Interstate, and Panhandle Eastern Pipe Line Company, LP and its subsidiaries, or Panhandle. ET Interstate is the parent company of Transwestern Pipeline Company, LLC, ETC Fayetteville Express Pipeline, LLC, ETC Tiger Pipeline, LLC, CrossCountry Energy, LLC, ETC Midcontinent Express Pipeline, LLC and ET Rover Pipeline LLC. Panhandle is the parent company of Trunkline Gas Company, LLC and Sea Robin Pipeline Company LLC.

Liquids operations, including NGL transportation, storage and fractionation services; and

Crude oil, natural gas liquids and refined products transportation, terminalling services and acquisition and marketing activities through Sunoco Logistics.

**Recent Developments**

***Private Placement***

On January 6, 2017, we entered into a Common Unit Purchase Agreement with ETE, pursuant to which ETE has agreed to purchase and we have agreed to sell to ETE approximately 15.8 million of our common units representing limited partner interests in a private placement, which we refer to as the ETE unit purchase. The closing of the ETE unit purchase is expected to occur on January 12, 2017. We estimate that we will receive net

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proceeds of approximately \$568 million from the ETE unit purchase, and we intend to use the net proceeds to repay existing indebtedness under our amended and restated revolving credit facility, dated as of October 27, 2011, with Wells Fargo Bank, National Association, as administrative agent, swingline lender and an LC issuer, and Wells Fargo Securities LLC, Merrill Lynch, Pierce, Fenner & Smith Incorporated and RBS Securities Inc., as joint lead arrangers and joint book managers, and certain other agents and lenders, as further amended to date, which we refer to as our revolving credit facility, and for general partnership purposes. The completion of this offering of the notes and the completion of the ETE unit purchase are not conditioned on each other.

***Merger with Sunoco Logistics***

On November 20, 2016, we entered into an Agreement and Plan of Merger, or Merger Agreement, with our general partner, Sunoco Logistics, Sunoco Partners LLC, a Pennsylvania limited liability company and the general partner of Sunoco Logistics, or SXL GP, and, solely for purposes of certain provisions therein, ETE. Upon the terms and subject to the conditions set forth in the Merger Agreement, (i) SXL GP will be merged with and into ETP GP, with ETP GP surviving as an indirect wholly owned subsidiary of ETE, and (ii) SXL Merger Sub LP, a wholly owned subsidiary of Sunoco Logistics, will be merged with and into ETP, with ETP surviving as a wholly owned subsidiary of Sunoco Logistics, in each case on the terms and subject to the conditions set forth in the Merger Agreement. We refer to the mergers collectively as the SXL Merger. The SXL Merger is subject to receipt of ETP unitholder approval and other customary closing conditions, and is expected to close in the first quarter of 2017. The completion of this offering of the notes and the completion of the SXL Merger are not conditioned on each other.

**Our Principal Executive Offices**

We are a limited partnership formed under the laws of the State of Delaware. Our executive offices are located at 8111 Westchester Drive, Suite 600, Dallas, Texas 75225. Our telephone number is (214) 981-0700. We maintain a website at <http://www.energytransfer.com> that provides information about our business and operations. Information contained on this website, however, is not incorporated into or otherwise a part of this prospectus supplement or the accompanying prospectus.

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**The Offering**

We provide the following summary solely for your convenience. This summary is not a complete description of the notes. You should read the full text of, and more specific details contained elsewhere in, this prospectus supplement and the accompanying prospectus. For a more detailed description of the notes, please read the section entitled "Description of Notes" in this prospectus supplement and the section entitled "Description of the Debt Securities" in the accompanying prospectus.

Issuer Energy Transfer Partners, L.P.

Notes Offered We are offering \$ \_\_\_\_\_ aggregate principal amount of notes of the following series:

\$ \_\_\_\_\_ % Senior Notes due 20\_\_\_\_ ; and

\$ \_\_\_\_\_ % Senior Notes due 20\_\_\_\_ .

Maturity Unless redeemed prior to maturity as described below, the 20\_\_\_\_ notes will mature on \_\_\_\_\_, 20\_\_\_\_ and the 20\_\_\_\_ notes will mature on \_\_\_\_\_, 20\_\_\_\_ .

Interest Rate Interest on the 20\_\_\_\_ notes will accrue at the per annum rate of \_\_\_\_\_% and interest on the 20\_\_\_\_ notes will accrue at the per annum rate of \_\_\_\_\_%.

Interest Payment Dates Interest on the notes will accrue from, and including, the issue date thereof and be payable semi-annually on \_\_\_\_\_ and \_\_\_\_\_ of each year, beginning on \_\_\_\_\_, 20\_\_\_\_ .

Ranking The notes will be our unsecured senior obligations and will rank equally with all of our other current and future unsecured senior debt, including our existing senior notes and Sunoco's existing senior notes and debentures, of which we are a co-obligor, senior to all of our current and future subordinated debt, including our existing junior subordinated notes, and junior to the indebtedness and other obligations, including trade payables, of our subsidiaries.

As of September 30, 2016, as adjusted for (i) the closing of the ETE unit purchase and application of the net proceeds therefrom to repay



indebtedness under our revolving credit facility and (ii) the offering of the notes and the application of the net proceeds therefrom as described in Use of Proceeds, the notes would have been structurally subordinated to \$8.3 billion of indebtedness of our subsidiaries, consisting of (a) \$782 million of indebtedness of our wholly owned subsidiary, Transwestern Pipeline Company, LLC, or Transwestern, (b) \$1.1 billion of indebtedness of Panhandle, (c) \$465 million of indebtedness of Sunoco (of which we are a co-obligor) and (d) \$6.0 billion of indebtedness of Sunoco Logistics.

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Please read Description of Notes Ranking and Description of Notes Subsidiary Guarantees. In addition, as of September 30, 2016, our unconsolidated joint ventures had \$5.0 billion of outstanding indebtedness. Please read Description of Other Indebtedness Unconsolidated Joint Ventures.

Optional Redemption

We may redeem the notes of each series for cash, in whole or in part at any time and from time to time, at our option at the applicable redemption prices set forth under the heading Description of Notes Optional Redemption.

Certain Covenants

We will issue the notes under a supplement to an indenture with U.S. Bank National Association, as trustee. The covenants in the indenture supplement, include a limitation on liens and a restriction on sale-leaseback transactions. Each covenant is subject to a number of important exceptions, limitations and qualifications that are described in Description of Notes Certain Covenants.

Use of Proceeds

We anticipate using the net proceeds of this offering to refinance current maturities and to repay borrowings outstanding under our revolving credit facility. Please read Use of Proceeds.

Affiliates of certain of the underwriters are lenders under our revolving credit facility and, accordingly, will receive a substantial portion of the net proceeds from this offering. Please read Underwriting Other Relationships.

Further Issuances

We may create and issue additional notes ranking equally and ratably with any series of notes offered by this prospectus supplement in all respects, except for the issue date, issue price and in some cases, the first interest payment date, so that such additional notes will form a single series with the applicable series of notes offered by this prospectus supplement and will have substantially identical terms as such series of notes, including with respect to ranking, redemption and otherwise.

Risk Factors

Investing in the notes involves risks. See Risk Factors beginning on page S-6 of this prospectus supplement and the risk factors set forth on page 4 of the accompanying prospectus, as well as the risk factors set forth in the filings that we and our subsidiaries make with the Securities and Exchange Commission, or the SEC, and the other risks identified in the documents incorporated by reference herein and therein for information regarding risks you should consider before investing in the notes.

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**Table of Contents****Ratio of Earnings to Fixed Charges**

The following table sets forth our historical consolidated ratio of earnings to fixed charges for the periods indicated therein:

	<b>Years Ended December 31,</b>					<b>Nine Months Ended September 30,</b>
	<b>2011</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>
Ratio of Earnings to Fixed Charges	2.24	2.90	1.79	2.13	1.82	1.66
For this ratio, earnings consist of:						

pre-tax income from continuing operations, before minority interest and equity in earnings of affiliates;

amortization of capitalized interest;

distributed income of equity investees; and

fixed charges.

Fixed charges consist of:

interest expensed;

interest capitalized;

amortized debt issuance costs; and

estimated interest element of rentals.

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**RISK FACTORS**

*An investment in the notes involves risks. You should consider carefully the following risk factors and the risk factors set forth beginning on page 4 of the accompanying prospectus and in the filings that we and our subsidiaries make with the SEC, together with all of the other information included in, or incorporated by reference into, this prospectus supplement and the accompanying prospectus, when evaluating an investment in the notes. These are not all the risks we face and other factors currently considered immaterial or unknown to us may impact our future operations. The risks discussed below also include forward-looking statements and our actual results may differ substantially from those discussed in these forward-looking statements. See **Cautionary Statement Concerning Forward-Looking Statements** in the accompanying prospectus.*

**Risks Related to an Investment in the Notes**

**We have a holding company structure in which our subsidiaries conduct our operations and own our operating assets.**

We are a holding company, and our subsidiaries conduct all of our operations and own all of our operating assets. We do not have significant assets other than the partnership interests and the equity in our subsidiaries. As a result, our ability to make required payments on the notes depends on the performance of our subsidiaries and their ability to distribute funds to us. The ability of our subsidiaries to make distributions to us may be restricted by, among other things, credit facilities and applicable state partnership laws and other laws and regulations. If we are unable to obtain the funds necessary to pay the principal amount of the notes at maturity, we may be required to adopt one or more alternatives, such as a refinancing of the notes. We cannot assure you that we would be able to refinance the notes.

**The notes will be structurally subordinated to liabilities and indebtedness of our subsidiaries and effectively subordinated to any of our future secured indebtedness to the extent of the value of the assets securing such indebtedness.**

Our subsidiaries own all of our operating assets. However, none of our subsidiaries will initially guarantee our obligations with respect to the notes. Creditors of our subsidiaries that do not guarantee the notes will have claims, with respect to the assets of those subsidiaries, that rank structurally senior to the notes. In the event of any distribution or payment of assets of such subsidiaries in any dissolution, winding up, liquidation, reorganization or other bankruptcy proceeding, the claims of those creditors must be satisfied prior to making any such distribution or payment to us in respect of our direct or indirect equity interests in such subsidiaries. Accordingly, after satisfaction of the claims of such creditors, there may be little or no amounts left available to make payments in respect of the notes. Also, there are federal and state laws that could invalidate any guarantee of our subsidiaries that guarantee the notes in the future. If that were to occur, the claims of creditors of a guaranteeing subsidiary would also rank structurally senior to the notes, to the extent of the assets of that subsidiary. As of September 30, 2016, as adjusted for (i) the closing of the ETE unit purchase and application of the net proceeds therefrom to repay indebtedness under our revolving credit facility and (ii) the offering of the notes and the application of the net proceeds therefrom as described in **Use of Proceeds**, the notes would have been structurally subordinated to \$8.3 billion of indebtedness of our subsidiaries, consisting of (a) \$782 million of indebtedness of our wholly owned subsidiary, Transwestern Pipeline Company, LLC, or Transwestern, (b) \$1.1 billion of indebtedness of Panhandle, (c) \$465 million of indebtedness of Sunoco (of which we are a co-obligor) and (d) \$6.0 billion of indebtedness of Sunoco Logistics. Please read **Description of Notes Ranking** and **Description of Notes Subsidiary Guarantees**. In addition, as of September 30, 2016, our unconsolidated joint ventures had \$5.0 billion of outstanding indebtedness. Please read **Description of Other Indebtedness Unconsolidated Joint Ventures**. The notes will be structurally subordinated to the indebtedness of our unconsolidated joint ventures. Please read **Description of Other Indebtedness Unconsolidated Joint Ventures**.

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In addition, holders of any future secured indebtedness of Energy Transfer Partners, L.P. would have claims with respect to the assets constituting collateral for such indebtedness that are prior to the claims of the holders of the notes. Energy Transfer Partners, L.P. (excluding its subsidiaries) does not currently have any secured indebtedness, but may have secured indebtedness in the future. In the event of a default on any secured indebtedness or our bankruptcy, liquidation or reorganization, our assets would be used to satisfy obligations with respect to the indebtedness secured thereby before any payment could be made on the notes. Accordingly, any such secured indebtedness would effectively rank senior to the notes to the extent of the value of the collateral securing the indebtedness. While the indenture governing the notes will place some limitations on our ability to create liens, there are significant exceptions to these limitations that will allow us to secure certain indebtedness without equally and ratably securing the notes. To the extent the value of the collateral is not sufficient to satisfy the secured indebtedness, the holders of that indebtedness would be entitled to share with the holders of the notes and the holders of other claims against us with respect to our other assets.

### **We do not have the same flexibility as other types of organizations to accumulate cash, which may limit cash available to service the notes or to repay them at maturity.**

Unlike a corporation, we are required by our partnership agreement to distribute, on a quarterly basis, 100% of our available cash to our unitholders of record and our general partner. Available cash is generally all of our cash on hand as of the end of a quarter, adjusted for cash distributions and net changes to reserves. Our general partner will determine the amount and timing of such distributions and has broad discretion to establish and make additions to our reserves or the reserves of our operating subsidiaries in amounts it determines in its reasonable discretion to be necessary or appropriate:

to provide for the proper conduct of our business and the businesses of our operating subsidiaries (including reserves for future capital expenditures and for our anticipated future credit needs);

to provide funds for distributions to our unitholders and our general partner for any one or more of the next four calendar quarters; or

to comply with applicable law or any of our loan or other agreements.

Although our payment obligations to our unitholders are subordinate to our payment obligations to you, the value of our units may decrease with decreases in the amount we distribute per unit. Accordingly, if we experience a liquidity problem in the future, the value of our units may decrease and we may not be able to issue equity to recapitalize.

### **Your ability to transfer the notes at a time or price you desire may be limited by the absence of an active trading market, which may not develop.**

Each series of the notes is a new issue of securities for which there is no established trading market. Although we have registered the offer and sale of the notes under the Securities Act of 1933, as amended, or the Securities Act, we do not intend to apply for the listing of the notes on any securities exchange or for the quotation of the notes on any automated dealer quotation system. In addition, although the underwriters have informed us that they intend to make a market in the notes of each series, as permitted by applicable laws and regulations, they are not obligated to make markets in the notes, and they may discontinue their market-making activities at any time without notice. Active markets for the notes may not develop or, if developed, may not continue. In the absence of active trading markets,

you may not be able to transfer the notes within the time or at the prices you desire.

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**USE OF PROCEEDS**

We expect to receive net proceeds of approximately \$      million from the sale of the notes we are offering, after deducting the underwriting discounts and estimated offering expenses payable by us. We anticipate using the net proceeds of this offering to refinance current maturities and to repay borrowings outstanding under our revolving credit facility.

As of September 30, 2016, there was a balance of \$1.58 billion of outstanding borrowings under our revolving credit facility, which included \$208 million of commercial paper. The weighted average interest rate on the total amount outstanding at January 1, 2017 was 2.12%. Our revolving credit facility matures on November 18, 2019. We used borrowings under our revolving credit facility to fund growth capital expenditures and working capital requirements.

Affiliates of certain of the underwriters are lenders under our revolving credit facility and, accordingly, will receive a substantial portion of the net proceeds from this offering. Please read [Underwriting](#) [Other Relationships](#).

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The following table sets forth our consolidated cash and capitalization as of September 30, 2016:

on an actual basis;

on an as adjusted basis to give effect to the ETE unit purchase and application of the net proceeds therefrom to repay indebtedness under our revolving credit facility; and

on an as further adjusted basis to give effect to the public offering of the notes pursuant to this prospectus supplement and the application of the net proceeds as described in Use of Proceeds.

The actual information in the table is derived from and should be read in conjunction with our historical financial statements, including the accompanying notes, included in our Quarterly Report on Form 10-Q for the nine months ended September 30, 2016, which are incorporated by reference in this prospectus supplement.

	<b>As of September 30, 2016</b>		
	<b>Actual</b>	<b>As Adjusted</b>	<b>As Further Adjusted</b>
	<b>(Dollars in millions)</b>		
Cash and cash equivalents	\$ 377	\$ 377	\$
<b>Debt, including current maturities:</b>			
<b>ETP</b>			
Revolving credit facility(1)	\$ 1,584	\$ 1,016	\$
Existing senior notes	18,894	18,894	
Existing junior subordinated notes	545	545	
Senior notes offered hereby			
<b>Transwestern</b>			
Senior notes	782	782	
<b>Panhandle</b>			
Senior notes	1,032	1,032	
Junior subordinated notes	54	54	
<b>Sunoco, Inc.</b>			
Senior notes	465	465	
<b>Sunoco Logistics</b>			
\$2.5 billion revolving credit facility	622	622	
Senior notes	5,350	5,350	
Bakken Term Note	1,100	1,100	
Other long-term debt	29	29	
Unamortized discounts and other	(59)	(59)	

Total long-term debt	30,398	29,830
Total partners' capital	19,364	19,932
Noncontrolling interest	7,551	7,551
Total equity	26,915	27,483
Total capitalization	\$ 57,313	\$ 57,313

(1) As of January 1, 2017, there was a balance of \$2.8 billion of outstanding borrowings, which included \$777 million of commercial paper.

The table above does not include the outstanding indebtedness of our unconsolidated joint ventures, which as of September 30, 2016 was \$5.0 billion. Please read [Description of Other Indebtedness - Unconsolidated Joint Ventures](#).

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In connection with the closing of the contribution of its propane operations in January 2012, ETP agreed to provide contingent, residual support of \$1.55 billion of intercompany borrowings made by AmeriGas and certain of its affiliates with maturities through 2022 from a finance subsidiary of AmeriGas that have maturity dates and repayment terms that mirror those of an equal principal amount of senior notes issued by this finance company subsidiary to third party purchasers. In 2016, AmeriGas repurchased certain of its senior notes, which caused a reduction in the amount supported by ETP under the contingent residual support agreement. As of December 31, 2016, ETP continued to provide contingent, residual support of \$500 million of borrowings.

Similarly, in connection with the closing of Sunoco LP's acquisition of Sunoco, LLC, a wholly owned subsidiary of ETP has provided a limited contingent guarantee of collection (on a non-recourse basis) to Sunoco LP with respect to (i) \$800 million principal amount of 6.375% senior notes due 2023 issued by Sunoco LP, (ii) \$800 million principal amount of 6.25% senior notes due 2021 issued by Sunoco LP and (iii) \$2.035 billion aggregate principal for Sunoco LP's term loan due 2019. Please read Description of Other Indebtedness Contingent Support.

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**DESCRIPTION OF OTHER INDEBTEDNESS**

**General**

Our indebtedness as of September 30, 2016 (not including debt of our subsidiaries) consisted of (i) a revolving credit facility that allows for borrowings of up to \$3.75 billion available through November 18, 2019, unless extended, (ii) Floating Rate Junior Subordinated Notes due 2066, or our junior subordinated notes, and (iii) the following series of senior notes, which we refer to collectively as our existing senior notes:

\$400 million in principal amount of 6.125% Senior Notes due 2017;

\$600 million in principal amount of 6.700% Senior Notes due 2018;

\$650 million in principal amount of 2.500% Senior Notes due 2018;

\$400 million in principal amount of 9.700% Senior Notes due 2019;

\$450 million in principal amount of 9.000% Senior Notes due 2019;

\$1.05 billion in principal amount of 4.150% Senior Notes due 2020;

\$800 million in principal amount of 4.650% Senior Notes due 2021;

\$1 billion in principal amount of 5.200% Senior Notes due 2022;

\$800 million in principal amount of 3.600% Senior Notes due 2023;

\$350 million in principal amount of 4.900% Senior Notes due 2024;

\$277.5 million in principal amount of 7.600% Senior Notes due 2024;

\$1 billion in principal amount of 4.050% Senior Notes due 2025;

\$1 billion in principal amount of 4.750% Senior Notes due 2026;

\$266.7 million in principal amount of 8.250% Senior Notes due 2029;

\$500 million in principal amount of 4.900% Senior Notes due 2035;

\$400 million in principal amount of 6.625% Senior Notes due 2036;

\$550 million in principal amount of 7.500% Senior Notes due 2038;

\$700 million in principal amount of 6.050% Senior Notes due 2041;

\$1 billion in principal amount of 6.500% Senior Notes due 2042;

\$450 million in principal amount of 5.150% Senior Notes due 2043;

\$450 million in principal amount of 5.950% Senior Notes due 2043;

\$1 billion in principal amount of 5.150% Senior Notes due 2045; and

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\$1 billion in principal amount of 6.125% Senior Notes due 2045.

In addition, following the completion of our merger with Regency Energy Partners LP, or Regency, we assumed the following series of senior notes from Regency, which we refer to collectively as the Legacy Regency notes:

\$400 million in principal amount of 5.750% Senior Notes due 2020;

\$500 million in principal amount of 6.5% Senior Notes due 2021;

\$700 million in principal amount of 5.00% Senior Notes due 2022;

\$900 million in principal amount of 5.875% Senior Notes due 2022;

\$600 million in principal amount of 4.500% Senior Notes due 2023; and

\$700 million in principal amount of 5.500% Senior Notes due 2023.

In addition to the above indebtedness, as of September 30, 2016, we are a co-obligor of the following outstanding senior notes and debentures of Sunoco, which we refer to collectively as the Sunoco senior notes:

\$400 million in principal amount of 5.75% Senior Notes due 2017; and

\$65 million in principal amount of 9.00% Debentures due 2024.

Our other subsidiaries, Transwestern, Panhandle and Sunoco Logistics (through its subsidiary, Sunoco Logistics Partners Operations L.P., or Sunoco Operations), also have outstanding debt as described below.

The failure by us and our subsidiaries to comply with the various restrictive and affirmative covenants of our respective debt agreements could require us and our subsidiaries to repay outstanding debt prior to its maturity and could negatively affect our and our subsidiaries' ability to incur additional debt. Various of our and our subsidiaries' debt agreements require us and our subsidiaries to measure certain financial tests and covenants quarterly and, as of September 30, 2016, we and our subsidiaries were in compliance with all of the covenants, including the financial requirements, tests, limitations, and covenants related to financial ratios, under our respective existing debt agreements.

**ETP Revolving Credit Facility**

On October 27, 2011, we amended and restated our revolving credit facility with Wells Fargo Bank, National Association, as administrative agent, swingline lender and an LC issuer, and Wells Fargo Securities, LLC, Merrill Lynch, Pierce, Fenner & Smith Incorporated and RBS Securities Inc., as joint lead arrangers and joint book managers, and certain other agents and lenders (as further amended to date). The credit facility provides for \$3.75 billion of

revolving credit capacity. The credit facility matures on November 18, 2019, unless we elect the option of one-year extensions (subject to the approval of each such extension by the lenders holding a majority of the aggregate lending commitments under the credit facility). Amounts borrowed under the credit facility bear interest at a rate based on either a LIBOR rate or a base rate, at our option, plus an applicable margin. The applicable margin and applicable rate used in connection with the interest rates and commitment fees, respectively, are based on the credit ratings assigned to our senior, unsecured, non-credit enhanced long-term debt. The applicable margin for LIBOR rate loans ranges from 1.125% to 1.750% and the applicable margin for base rate loans ranges from 0.125% to 0.750%. The credit facility has a swingline loan option of which borrowings and aggregate principal amounts shall not exceed the lesser of (i) the aggregate commitments (\$3.75

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billion) less the sum of all outstanding revolving credit loans and the letter of credit obligation and (ii) the swingline commitment. The aggregate amount of swingline loans in any borrowing shall not be subject to a minimum amount or increment. We may prepay the indebtedness under the credit facility at any time at our option without penalty (other than Eurodollar loan breakage costs, if any). The commitment fee payable on the unused portion of the credit facility varies based on our credit rating and ranges from 0.150% to 0.275%. Currently, the applicable rate for commitment fees is 0.20%.

The credit agreement relating to the credit facility contains covenants that limit (subject to certain exceptions) our and certain of our subsidiaries ability to, among other things, incur indebtedness; grant liens; enter into mergers; dispose of assets; make certain investments; make distributions during certain defaults and during any event of default; engage in business substantially different in nature than the business currently conducted by us and our subsidiaries; engage in transactions with affiliates; enter into restrictive agreements; and enter into speculative hedging contracts.

The credit agreement also contains a financial covenant that provides that on each date we make a distribution, the leverage ratio, as defined in the credit agreement, shall not exceed 5.0 to 1, with a permitted increase to 5.5 to 1 during a specified acquisition period, as defined in the credit agreement.

As of September 30, 2016, there was a balance of \$1.58 billion of outstanding borrowings, which included \$208 million of commercial paper. The total amount available for additional borrowing under the credit facility, as of September 30, 2016, was \$2.0 billion. The indebtedness under the credit facility is unsecured and not guaranteed by any of our subsidiaries. The indebtedness under the credit facility is and will be pari passu with our other current and future unsecured debt.

### **ETP Existing Senior Notes and Sunoco Senior Notes**

Our existing senior notes, including the Legacy Regency notes, and the Sunoco senior notes represent our senior unsecured obligations and rank equally with all of our other existing and future unsecured and unsubordinated indebtedness, including the notes offered hereby. The existing senior notes, including the Legacy Regency notes, and the Sunoco senior notes are not guaranteed by any of our subsidiaries, and therefore, structurally rank junior to all indebtedness and other liabilities of our existing and future subsidiaries.

Each series of existing senior notes (other than the Legacy Regency notes, the 4.150% Senior Notes due 2020, 4.650% Senior Notes due 2021, 5.200% Senior Notes due 2022, 3.600% Senior Notes due 2023, 4.900% Senior Notes due 2024, 7.600% Senior Notes due 2024, 4.050% Senior Notes due 2025, 4.750% Senior Notes due 2026, 8.250% Senior Notes due 2029, 4.900% Senior Notes due 2035, 6.050% Senior Notes due 2041, 6.500% Senior Notes due 2042, 5.150% Senior Notes due 2043, 5.950% Senior Notes due 2043, 5.150% Senior Notes due 2045 and 6.125% Senior Notes due 2045) is redeemable, in whole or in part, at any time at our option, at a price equal to 100% of the principal amount of such senior notes plus a make-whole premium and accrued and unpaid interest, if any, to the redemption date. Each of the 4.650% Senior Notes due 2021, 5.200% Senior Notes due 2022, 3.600% Senior Notes due 2023, 4.900% Senior Notes due 2035, 6.050% Senior Notes due 2041, 6.500% Senior Notes due 2042, 5.150% Senior Notes due 2043, 5.950% Senior Notes due 2043 and 5.150% Senior Notes due 2045 is redeemable, in whole or in part, (i) at a price equal to 100% of the principal amount of such senior notes plus a make-whole premium if the redemption occurs before the date that is six months prior to maturity or (ii) at par if the redemption occurs on or after the date that is six months prior to maturity, in each case plus accrued and unpaid interest, if any, to the redemption date. Each of the 4.900% Senior Notes due 2024, 7.600% Senior Notes due 2024, 4.050% Senior Notes due 2025 and 8.250% Senior Notes due 2029 is redeemable, in whole or in part, (i) at a price equal to 100% of the principal amount of such senior notes plus a make-whole premium if the redemption occurs before the date that is three months prior to maturity or (ii) at par if the redemption occurs on or after the date that is three months prior to maturity, in each case

plus accrued and unpaid interest, if any, to the redemption date. The 4.150% Senior Notes due 2020 are redeemable, in whole or in part, (i) at a price equal to 100% of the principal amount of such senior notes plus a make-whole premium if the

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redemption occurs before August 1, 2020 (two months prior to maturity) or (ii) at par if the redemption occurs on or after August 1, 2020, in each case plus accrued and unpaid interest, if any, to the redemption date. The 4.750% Senior Notes due 2026 are redeemable, in whole or in part, (i) at a price equal to 100% of the principal amount of such senior notes plus a make-whole premium if the redemption occurs before October 15, 2025 (three months prior to maturity) or (ii) at par if the redemption occurs on or after October 15, 2025, in each case plus accrued and unpaid interest, if any, to the redemption date. The 6.125% Senior Notes due 2045 are redeemable, in whole or in part, (i) at a price equal to 100% of the principal amount of such senior notes plus a make-whole premium if the redemption occurs before June 15, 2045 (six months prior to maturity) or (ii) at par if the redemption occurs on or after June 15, 2045, in each case plus accrued and unpaid interest, if any, to the redemption date.

Each series of the Legacy Regency notes is redeemable at any time prior to (i) July 15, 2016, with respect to the 6.5% Senior Notes due 2021, (ii) October 15, 2017, with respect to the 5.500% Senior Notes due 2023, (iii) August 1, 2023, with respect to the 4.500% Senior Notes due 2023, (iv) June 1, 2020, with respect to the 5.75% Senior Notes due 2020, (v) July 1, 2022, with respect to the 5.000% Senior Notes due 2022 and (vi) December 1, 2021, with respect to the 5.875% Senior Notes due 2022, in each case at a price equal to 100% of the principal amount of the applicable series of existing senior notes, plus a make-whole premium and accrued and unpaid interest, if any, to the redemption date. On or after (i) July 15, 2016, with respect to the 6.5% Senior Notes due 2021 and (ii) October 15, 2017, with respect to the 5.500% Senior Notes due 2023, the applicable series of existing senior notes are redeemable in whole or in part, at fixed redemption prices plus accrued and unpaid interest, if any, to the redemption date. On or after (i) December 1, 2021, with respect to the 5.875% Senior Notes due 2022, (ii) July 1, 2022, with respect to the 5.000% Senior Notes due 2022, (iii) August 1, 2023, with respect to the 4.500% Senior Notes due 2023, and (iv) June 1, 2020, with respect to the 5.75% Senior Notes due 2020, are redeemable in whole or in part, at 100% of the principal amount thereof, plus accrued and unpaid interest, if any, to the redemption date. Further, at any time prior to October 15, 2015, with respect to the 5.500% Senior Notes due 2023, are redeemable up to 35% of the principal amount of the applicable series in an amount equal to the net cash proceeds received from certain qualified equity offerings. Upon a change of control of ETP, each noteholder of the Legacy Regency notes will be entitled to require ETP (as successor to Regency) to purchase all or a portion of its notes at a purchase price of 101% plus accrued interest and liquidated damages, if any.

The Sunoco senior notes (other than the 9.00% Debentures due 2024) are redeemable, in whole or in part, at any time at our and Sunoco's option, at a price equal to 100% of the principal amount of such senior notes plus a make-whole premium and accrued and unpaid interest, if any, to the redemption date. The 9.00% Debentures due 2024 are not redeemable prior to maturity. Interest on our existing senior notes and the Sunoco senior notes is payable semi-annually.

The existing senior notes and the Sunoco senior notes were issued under indentures containing covenants that restrict our (and, with respect to the Sunoco senior notes, our and Sunoco's) ability to, subject to certain exceptions, incur debt secured by liens; engage in sale and leaseback transactions; and merge or consolidate with another entity or sell substantially all of our assets.

**ETP Junior Subordinated Notes**

Our junior subordinated notes, which mature on November 1, 2066, are unsecured and rank junior and are subordinated, to the extent and in the manner set forth in the indenture governing such notes, in right of payment and upon liquidation to the prior payment in full of all of our senior indebtedness.

Interest on the junior subordinated notes accrues from June 24, 2013, at a floating rate calculated as three-month LIBOR for the related interest period plus 3.0175% per annum, reset quarterly, and we pay interest quarterly in arrears

on February 1, May 1, August 1 and November 1 of each year. Interest on the junior subordinated notes compounds on the outstanding principal balance and any accrued and unpaid interest. So long as no event of default with respect to the junior subordinated notes is continuing, we may elect to defer interest

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payments on the junior subordinated notes for a period of up to 10 consecutive years (but not beyond the maturity date or redemption date of the notes). During any such deferral period interest will continue to accrue on the junior subordinated notes at the applicable floating rate.

We have the option to redeem the junior subordinated notes in whole or in part and from time to time at a redemption price equal to 100% of the principal amount of the notes to be redeemed plus accrued and unpaid interest thereon to, but excluding, the redemption date.

During any period in which interest payments are being deferred, we may not declare or pay dividends on, or redeem, purchase, or acquire, any of our partnership securities, make certain interest or principal payments or make certain guarantee payments with respect to our indebtedness or guarantees ranking junior to or pari passu with the junior subordinated notes. The indenture governing the junior subordinated notes does not restrict our or our subsidiaries from incurring additional indebtedness, creating liens on our property for any purpose or paying distributions on our equity interests or purchasing or redeeming our equity interests (except as described in the previous sentence), nor does it require the maintenance of any financial ratios or specified levels of net worth or liquidity. In addition, the indenture does not contain any provisions that would require us to repurchase or redeem or otherwise modify the terms of the junior subordinated notes upon a change in control or other events involving us. Events of default under the indenture include (i) non-payment of principal when due, (ii) non-payment of interest within 30 days after such interest is due (other than permitted interest deferrals), or (iii) certain events of bankruptcy, insolvency or reorganization. With respect to the junior subordinated notes, a failure to comply with the other covenants under the indenture does not constitute an event of default. Upon the occurrence of an event of default under the indenture, the trustee or the holders of at least 25% of the principal amount of the junior subordinated notes will have the right to declare the principal amount of the notes, and any accrued interest, immediately due and payable.

**Transwestern Debt**

As of September 30, 2016, Transwestern had the following outstanding series of unsecured notes, which we refer to collectively as the Transwestern notes:

\$125 million in principal amount of 5.54% Senior Notes due 2016;

\$82 million in principal amount of 5.64% Senior Notes due 2017;

\$175 million in principal amount of 5.36% Senior Notes due 2020;

\$150 million in principal amount of 5.89% Senior Notes due 2022;

\$175 million in principal amount of 5.66% Senior Notes due 2024; and

\$75 million in principal amount of 6.16% Senior Notes due 2037.

No principal payments are required with respect to the Transwestern notes (except at maturity); however, Transwestern is required to make an offer to purchase all of the Transwestern notes upon a change of control of Transwestern, as defined in the indentures governing the Transwestern notes. Transwestern may prepay the Transwestern notes at any time subject to the payment of specified make-whole premiums. Interest is payable semi-annually on the Transwestern notes. The Transwestern notes rank pari passu with Transwestern's other unsecured debt. The indentures governing the Transwestern notes contain provisions that, subject to certain exceptions, limit the amount of Transwestern's debt, restrict its sale of assets and payment of dividends and require it to maintain certain debt to capitalization ratios.

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**Panhandle Debt**

In connection with its merger with Southern Union Company, or Southern Union, Panhandle assumed the following senior and junior subordinated notes, which remained outstanding as of September 30, 2016:

\$82.3 million in principal amount of 7.60% Senior Notes due 2024;

\$33.3 million in principal amount of 8.25% Senior Notes due 2029; and

\$54 million in principal amount of Floating Rate Junior Subordinated Notes due 2066.

The senior notes represent Panhandle's senior unsecured obligations and rank equally with all of its other existing and future unsecured and unsubordinated indebtedness. The senior notes are not guaranteed by any of Panhandle's subsidiaries, and therefore, structurally rank junior to all indebtedness and other liabilities of its existing and future subsidiaries. The senior notes are not redeemable prior to their respective maturity dates.

In June 2013, Southern Union entered into a supplemental indenture to the indenture governing each series of senior notes to remove substantially all of the restrictive covenants and certain events of default contained therein and to modify certain other provisions.

Panhandle's obligations under the junior notes are subordinated and junior in right of payment to all of its other indebtedness, except any indebtedness that by its terms is subordinated to, or ranks on an equal basis with, the junior notes. In addition, because the notes are not guaranteed by any of Panhandle's subsidiaries, the holders of junior notes generally have a junior position in right of payment to claims of creditors of Panhandle's subsidiaries and joint ventures. Subject to Panhandle's right to defer interest payments on the junior notes on one or more occasions for up to 10 consecutive years, interest on the junior notes is payable quarterly. Beginning on November 1, 2011, the interest rate is a floating rate based on three-month LIBOR plus 301.75 basis points, and is reset quarterly. Any deferred interest payments will accumulate additional interest at a rate equal to the interest rate then applicable to the junior notes, to the extent permitted by law. Panhandle may redeem the junior notes, in whole or in part, at any time at par, plus accrued and unpaid interest, if any, to the redemption date. In June 2013, Southern Union entered into a supplemental indenture to the indenture governing the junior notes to remove substantially all of the restrictive covenants and certain events of default contained therein and to modify certain other provisions.

In addition to the senior and junior subordinated notes described above, as of September 30, 2016, Panhandle had outstanding the following series of senior notes:

\$300 million in principal amount of 6.20% Senior Notes due 2017;

\$150 million in principal amount of 8.125% Senior Notes due 2019;

\$66 million in principal amount of 7.00% Senior Notes due 2029; and

\$400 million in principal amount of 7.00% Senior Notes due 2018.

These senior notes represent Panhandle's senior unsecured obligations and rank equally with all of its other existing and future unsecured and unsubordinated indebtedness. Panhandle's existing senior notes are not guaranteed by any of its subsidiaries, and therefore, structurally rank junior to all indebtedness and other liabilities of its existing and future subsidiaries. Each series of Panhandle's senior notes is redeemable in whole or in part, at the option of Panhandle at any time, at a price of 100% of their principal amount plus a make-whole premium and accrued and unpaid interest to the redemption date. The indenture governing Panhandle's senior notes contains various covenants that limit, subject to certain exceptions, Panhandle's and its subsidiaries' ability

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to, among other things, incur additional indebtedness; pay distributions on, or repurchase or redeem Panhandle's equity interests (excluding distributions or redemptions made so long as no event of default has occurred and is continuing and Panhandle is in compliance with its fixed charge coverage ratio covenant and leverage ratio covenant in the indenture); incur liens; enter into sale and leaseback transactions; enter into certain types of affiliate transactions and dispose of assets.

**Sunoco Logistics Debt**

As of September 30, 2016, Sunoco Logistics' indebtedness consisted of a \$2.5 billion unsecured credit facility of its wholly owned subsidiary, Sunoco Operations, maturing in March 2020, or the SXL credit facility, and the following series of senior notes of Sunoco Operations:

\$250 million in principal amount of 5.50% Senior Notes due 2020;

\$600 million in principal amount of 4.40% Senior Notes due 2021;

\$300 million in principal amount of 4.65% Senior Notes due 2022;

\$350 million in principal amount of 3.45% Senior Notes due 2023;

\$500 million in principal amount of 4.25% Senior Notes due 2024;

\$400 million in principal amount of 5.95% Senior Notes due 2025;

\$550 million in principal amount of 3.90% Senior Notes due 2026;

\$250 million in principal amount of 6.85% Senior Notes due 2040;

\$300 million in principal amount of 6.10% Senior Notes due 2042;

\$350 million in principal amount of 4.95% Senior Notes due 2043;

\$700 million in principal amount of 5.30% Senior Notes due 2044; and

\$800 million in principal amount of 5.35% Senior Notes due 2045.

*SXL Credit Facility.* In March 2015, Sunoco Operations amended and restated its existing \$1.5 billion unsecured revolving credit agreement, which was entered into in November 2013. The amended and restated credit facility is a \$2.5 billion unsecured revolving credit agreement which includes an accordion feature, under which the total aggregate commitment may be extended to \$3.25 billion under certain conditions, including each increasing lender's consent. The obligations of Sunoco Operations under the SXL credit facility are guaranteed by Sunoco Logistics. Amounts borrowed under the SXL credit facility bear interest at a rate based on either a LIBOR rate or a base rate, at Sunoco Operations's option, plus an applicable rate. Sunoco Operations may prepay the indebtedness under the SXL credit facility at any time at its option without premium or penalty (other than Eurodollar loan breakage costs, if any).

The SXL credit facility contains various covenants, including limitations on the creation of indebtedness and liens, and other covenants related to the operation and conduct of business of Sunoco Logistics. The SXL credit facility also limits Sunoco Logistics, on a rolling four-quarter basis, to a maximum total consolidated debt to consolidated Adjusted EBITDA ratio, as defined in the credit agreement, of 5.0 to 1, with a permitted increase to 5.5 to 1 during a specified acquisition period.

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As of September 30, 2016, there were \$622 million of outstanding borrowings, which includes \$140 million of commercial paper, and less than \$1 million of letters of credit issued under the SXL credit facility.

*Senior Notes.* Sunoco Operations' obligations under its senior notes are guaranteed by Sunoco Logistics. The Sunoco Operations' senior notes represent Sunoco Operations' senior unsecured obligations and rank equally in right of payment with all of its existing and future unsecured and unsubordinated indebtedness, including debt under the SXL credit facility. Sunoco Logistics' guarantee of the senior notes ranks equally in right of payment with its existing and future unsecured and unsubordinated indebtedness, including its guarantee of debt under the SXL credit facility. Each series of Sunoco Operations' senior notes (other than the 3.45% Senior Notes due 2023, the 4.250% Senior Notes due 2024, the 3.90% Senior Notes due 2026, the 4.95% Senior Notes due 2043, the 5.30% Senior Notes due 2044 and the 5.35% Senior Notes due 2045) is redeemable, in whole or in part, at any time at Sunoco Operations' option, at a price equal to 100% of the principal amount of such senior notes plus a make-whole premium and accrued and unpaid interest, if any, to the redemption date. Each of the 3.45% Senior Notes due 2023, the 4.95% Senior Notes due 2043, the 5.30% Senior Notes due 2044 and the 5.35% Senior Notes due 2045 is redeemable, in whole or in part, (i) at a price equal to 100% of the principal amount of such senior notes plus a make-whole premium if the redemption occurs before the date that is six months prior to maturity or (ii) at par if the redemption occurs on or after the date that is six months prior to maturity, in each case plus accrued and unpaid interest, if any, to the redemption date. The 4.25% Senior Notes due 2024 and 3.90% Senior Notes due 2026 are redeemable, in whole or in part, (i) at a price equal to 100% of the principal amount of such senior notes plus a make-whole premium if the redemption occurs before a date that is three months prior to maturity or (ii) at par if the redemption occurs on or after a date that is three months prior to maturity, in each case plus accrued and unpaid interest, if any, to the redemption date. The senior notes were issued under an indenture containing covenants that limit, subject to certain exceptions, the ability of Sunoco Operations and its subsidiaries to create liens and engage in sale and leaseback transactions; and merger or consolidate with another entity or sell substantially all of their assets.

### **Unconsolidated Joint Ventures**

As of September 30, 2016, our unconsolidated joint ventures had approximately \$5.0 billion of outstanding indebtedness.

### **Contingent Support**

In connection with the closing of the contribution of its propane operations in January 2012, ETP agreed to provide contingent, residual support of \$1.55 billion of intercompany borrowings made by AmeriGas and certain of its affiliates with maturities through 2022 from a finance subsidiary of AmeriGas that have maturity dates and repayment terms that mirror those of an equal principal amount of senior notes issued by this finance company subsidiary to third party purchasers. In 2016, AmeriGas repurchased certain of its senior notes, which caused a reduction in the amount supported by ETP under the contingent residual support agreement. As of December 31, 2016, ETP continued to provide contingent, residual support of \$500 million of borrowings.

In connection with the contribution of interests in Sunoco LLC, a wholly owned subsidiary of ETP has provided a guarantee of collection, but not of payment, to Sunoco LP with respect to (i) \$800 million principal amount of 6.375% senior notes due 2023 issued by Sunoco LP, (ii) \$800 million principal amount of 6.25% senior notes due 2021 issued by Sunoco LP and (iii) \$2.035 billion aggregate principal for Sunoco LP's term loan due 2019.

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**DESCRIPTION OF NOTES**

Energy Transfer will issue the notes under an indenture dated as of January 18, 2005 among itself, the subsidiaries of Energy Transfer named therein and U.S. Bank National Association (as successor to Wachovia Bank, National Association), as trustee, as supplemented by a supplemental indenture creating the notes (as so supplemented, the indenture ). This description is a summary of the material provisions of the notes and the indenture. This description does not restate those agreements and instruments in their entirety. You should refer to the notes and the indenture, forms of which are available as set forth below under Where You Can Find More Information, for a complete description of our obligations and your rights.

You can find the definitions of various terms used in this description under Certain Definitions below. In this description, the terms Energy Transfer, we, us and our refer only to Energy Transfer Partners, L.P. and not to any of its Subsidiaries.

**General**

The notes:

will be general unsecured, senior obligations of Energy Transfer, ranking equally with all other existing and future unsecured and unsubordinated indebtedness of Energy Transfer;

will initially be issued in an aggregate principal amount of \$ with respect to the 20 notes and an aggregate principal amount of \$ with respect to the 20 notes;

will mature on , 20 with respect to the 20 notes and , 20 with respect to the 20 notes;

will be issued in denominations of \$2,000 and integral multiples of \$1,000 in excess thereof;

will bear interest at an annual rate of % with respect to the 20 notes and an annual rate of % with respect to the 20 notes; and

will be redeemable at any time at our option at the applicable redemption prices described below under Optional Redemption.

The 20 notes and the 20 notes each constitute a separate series of debt securities under the indenture. The indenture does not limit the amount of debt securities we may issue under the indenture from time to time in one or more series. Currently, we have the following series of notes outstanding under the indenture (collectively, the existing senior notes ):

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\$400 million in principal amount of 6.125% Senior Notes due 2017;

\$600 million in principal amount of 6.700% Senior Notes due 2018;

\$650 million in principal amount of 2.500% Senior Notes due 2018;

\$400 million in principal amount of 9.700% Senior Notes due 2019;

\$450 million in principal amount of 9.000% Senior Notes due 2019;

\$1.05 billion in principal amount of 4.150% Senior Notes due 2020;

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\$800 million in principal amount of 4.650% Senior Notes due 2021;

\$1 billion in principal amount of 5.200% Senior Notes due 2022;

\$800 million in principal amount of 3.600% Senior Notes due 2023;

\$350 million in principal amount of 4.900% Senior Notes due 2024;

\$277.5 million in principal amount of 7.600% Senior Notes due 2024;

\$1 billion in principal amount of 4.050% Senior Notes due 2025;

\$1 billion in principal amount of 4.750% Senior Notes due 2026;

\$266.7 million in principal amount of 8.250% Senior Notes due 2029;

\$500 million in principal amount of 4.900% Senior Notes due 2035;

\$400 million in principal amount of 6.625% Senior Notes due 2036;

\$550 million in principal amount of 7.500% Senior Notes due 2038;

\$700 million in principal amount of 6.050% Senior Notes due 2041;

\$1 billion in principal amount of 6.500% Senior Notes due 2042;

\$450 million in principal amount of 5.150% Senior Notes due 2043;

\$450 million in principal amount of 5.950% Senior Notes due 2043;

\$1 billion in principal amount of 5.150% Senior Notes due 2045; and

\$1 billion in principal amount of 6.125% Senior Notes due 2045.

We may in the future issue additional debt securities under the indenture in addition to the notes.

### **Interest**

Interest on the notes will accrue from and including \_\_\_\_\_, 2017 or from and including the most recent interest payment date to which interest has been paid or provided for. We will pay interest on the notes in cash semi-annually in arrears on \_\_\_\_\_ and \_\_\_\_\_ of each year, beginning on \_\_\_\_\_, 20\_\_\_\_. We will make interest payments on the notes to the persons in whose names the notes are registered at the close of business on \_\_\_\_\_ or \_\_\_\_\_, as applicable, before the next interest payment date.

Interest will be computed on the basis of a 360-day year consisting of twelve 30-day months. If any interest payment date falls on a day that is not a business day, the payment will be made on the next business day, and no interest will accrue on the amount of interest due on that interest payment date for the period from and after the interest payment date to the date of payment.

### **Further Issuances**

We may from time to time, without notice to or the consent of the holders of the notes, create and issue additional notes having the same terms as any of the series of notes offered by this prospectus supplement and

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accompanying prospectus, except for issue date, issue price and in some cases, the first interest payment date. Additional notes issued in this manner will form a single series with the previously issued and outstanding notes of such series.

**Optional Redemption**

Prior to \_\_\_\_\_, 20\_\_\_\_ (the 20\_\_\_\_ Notes Early Call Date \_\_\_\_\_) with respect to the 20\_\_\_\_ notes and \_\_\_\_\_, 20\_\_\_\_ (the 20\_\_\_\_ Notes Early Call Date \_\_\_\_\_ and, together with the 20\_\_\_\_ Notes Early Call Date, the \_\_\_\_\_ Early Call Dates \_\_\_\_\_) with respect to the 20\_\_\_\_ notes, the respective notes will be redeemable, at our option, at any time in whole, or from time to time in part, at a price equal to the greater of:

100% of the principal amount of the notes to be redeemed; or

the sum of the present values of the remaining scheduled payments of principal and interest (at the interest rate in effect on the date of calculation of the redemption price) on the notes to be redeemed that would be due after the related redemption date if such notes matured on the applicable Early Call Date but for such redemption (exclusive of interest accrued to, but excluding, the redemption date) discounted to the redemption date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the applicable Treasury Yield plus \_\_\_\_\_ basis points with respect to the 20\_\_\_\_ notes and \_\_\_\_\_ basis points with respect to the 20\_\_\_\_ notes;

plus, in either case, accrued and unpaid interest to, but excluding, the redemption date.

At any time on or after the 20\_\_\_\_ Notes Early Call Date with respect to the 20\_\_\_\_ notes and the 20\_\_\_\_ Notes Early Call Date with respect to the 20\_\_\_\_ notes, the respective notes will be redeemable in whole or in part, at our option, at a redemption price equal to 100% of the principal amount of the notes to be redeemed plus accrued and unpaid interest thereon to, but excluding, the redemption date.

The actual redemption price, calculated as provided below, will be calculated and certified to the trustee and us by the Independent Investment Banker.

Notes called for redemption become due on the redemption date. Notices of redemption will be mailed at least 15 but not more than 60 days before the redemption date to each holder of the notes to be redeemed at its registered address. The notice of redemption for the notes will state, among other things, the amount of notes to be redeemed, the redemption date, the method of calculating the redemption price and each place that payment will be made upon presentation and surrender of notes to be redeemed. Unless we default in payment of the redemption price, interest will cease to accrue on any notes that have been called for redemption on the redemption date. If less than all of the notes of a series are redeemed at any time, the trustee will select the notes to be redeemed on a pro rata basis, by lot or by any other method the trustee deems fair and appropriate.

For purposes of determining the redemption price, the following definitions are applicable:

*Treasury Yield* means, with respect to any redemption date applicable to the notes, the rate per annum equal to the semi-annual equivalent yield to maturity (computed as of the third business day immediately preceding such redemption date) of the Comparable Treasury Issue, assuming a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the applicable Comparable Treasury Price for such redemption date.



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*Comparable Treasury Issue* means the United States Treasury security selected by the Independent Investment Banker as having a maturity comparable to the remaining term of the applicable series of notes to be redeemed (assuming, for this purpose, that the applicable series of notes matured on the applicable Early Call Date) that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of the applicable series of notes to be redeemed (assuming, for this purpose, that the applicable series of notes matured on the applicable Early Call Date).

*Comparable Treasury Price* means, with respect to any redemption date, (a) the average of the Reference Treasury Dealer Quotations for the redemption date, after excluding the highest and lowest Reference Treasury Dealer Quotations, or (b) if the Independent Investment Banker obtains fewer than four Reference Treasury Dealer Quotations, the average of all such quotations.

*Independent Investment Banker* means Merrill Lynch, Pierce, Fenner & Smith Incorporated (and its respective successors) or, if any such firm is not willing and able to select the applicable Comparable Treasury Issue, an independent investment banking institution of national standing appointed by the trustee and reasonably acceptable to Energy Transfer.

*Reference Treasury Dealer* means (i) Merrill Lynch, Pierce, Fenner & Smith Incorporated and its successors; (ii) one other primary U.S. government securities dealer in the United States selected by MUFG Securities Americas Inc. and its successors; (iii) TD Securities (USA) LLC and its successors; and (iv) one other primary U.S. government securities dealer in the United States selected by Energy Transfer; *provided, however*, that if any of the foregoing shall resign as a Reference Treasury Dealer or cease to be a U.S. government securities dealer, Energy Transfer will substitute therefor another primary U.S. government securities dealer in the United States.

*Reference Treasury Dealer Quotations* means, with respect to each Reference Treasury Dealer and any redemption date for the notes, an average, as determined by the Independent Investment Banker, of the bid and asked prices for the Comparable Treasury Issue for the notes to be redeemed (expressed in each case as a percentage of its principal amount) quoted in writing to the Independent Investment Banker by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third business day preceding such redemption date.

## **Subsidiary Guarantees**

The notes initially will not be guaranteed by any of our Subsidiaries. However, if at any time following the issuance of the notes, any Subsidiary of Energy Transfer guarantees, becomes a co-obligor with respect to or otherwise provides direct credit support for any obligations of Energy Transfer or any of its other Subsidiaries under the Credit Agreement, then Energy Transfer will cause such Subsidiary to promptly execute and deliver to the trustee a supplemental indenture in a form satisfactory to the trustee pursuant to which such Subsidiary guarantees Energy Transfer's obligations with respect to the notes on the terms provided for in the indenture.

The guarantee of any Subsidiary Guarantor may be released under certain circumstances. If we exercise our legal or covenant defeasance option with respect to the notes as described below under **Defeasance and Discharge**, then any Subsidiary Guarantor will be released. Further, if no default has occurred and is continuing under the indenture, and to the extent not otherwise prohibited by the indenture, a Subsidiary Guarantor will be unconditionally released and discharged from its guarantee:

automatically upon any sale, exchange or transfer, whether by way of merger or otherwise, to any Person that is not our affiliate, of all of our direct or indirect limited partnership or other equity interests in the Subsidiary Guarantor;

automatically upon the merger of the Subsidiary Guarantor into us or any other Subsidiary Guarantor or the liquidation and dissolution of the Subsidiary Guarantor; or

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following delivery of a written notice by us to the trustee, upon the release of all guarantees or other obligations of the Subsidiary Guarantor with respect to the obligations of Energy Transfer or any of its Subsidiaries under the Credit Agreement.

If at any time following any release of a Subsidiary Guarantor from its guarantee of the notes pursuant to the third bullet point in the preceding paragraph, the Subsidiary Guarantor again guarantees, becomes a co-obligor with respect to or otherwise provides direct credit support for any obligations of Energy Transfer or any of its Subsidiaries under the Credit Agreement, then Energy Transfer will cause the Subsidiary Guarantor to again guarantee the notes in accordance with the indenture.

### **Ranking**

The notes will be unsecured, unless we are required to secure them pursuant to the limitations on liens covenant described below under **Certain Covenants Limitations on Liens**. The notes will also be the unsubordinated obligations of Energy Transfer and will rank equally with all other existing and future unsubordinated indebtedness of Energy Transfer. Each guarantee, if any, of the notes will be an unsecured and unsubordinated obligation of the Subsidiary Guarantor and will rank equally with all other existing and future unsubordinated indebtedness of the Subsidiary Guarantor. The notes and each guarantee, if any, will effectively rank junior to any future indebtedness of Energy Transfer and any Subsidiary Guarantor that is both secured and unsubordinated to the extent of the value of the assets securing such indebtedness, and the notes will structurally rank junior to all indebtedness and other liabilities of Energy Transfer's existing and future Subsidiaries that are not Subsidiary Guarantors.

As of September 30, 2016, after giving effect to the closing of the ETE unit purchase and application of the net proceeds therefrom to repay indebtedness under our revolving credit facility and (ii) the offering of the notes and the application of the net proceeds therefrom as described in **Use of Proceeds**, Energy Transfer, excluding its Subsidiaries, would have had \$ billion of indebtedness, \$ billion of which would have been unsecured, unsubordinated indebtedness, consisting entirely of the notes, the existing senior notes and the existing senior notes and debentures of Sunoco, of which we are a co-obligor; and \$545 million of which would have been unsecured, subordinated indebtedness, consisting of the junior subordinated notes. Initially, none of Energy Transfer's Subsidiaries will guarantee the notes. Energy Transfer's Subsidiaries, Transwestern, Panhandle, Sunoco and Sunoco Logistics, have outstanding debt securities. As of September 30, 2016, after giving effect to (i) the closing of the ETE unit purchase and application of the net proceeds therefrom to repay indebtedness under our revolving credit facility and (ii) the offering of the notes and the application of the net proceeds therefrom as described in **Use of Proceeds**, the notes would have been structurally subordinated to \$8.3 billion of indebtedness of our subsidiaries

### **No Sinking Fund**

We are not required to make any mandatory redemption or sinking fund payments with respect to the notes.

### **Certain Covenants**

Except as set forth below, neither Energy Transfer nor any of its Subsidiaries is restricted by the indenture from incurring any type of indebtedness or other obligation, from paying dividends or making distributions on its partnership or other equity interests or from purchasing or redeeming its partnership or other equity interests. The indenture does not require the maintenance of any financial ratios or specified levels of net worth or liquidity. In addition, the indenture does not contain any provisions that would require Energy Transfer to repurchase or redeem or otherwise modify the terms of the notes upon a change in control or other events involving Energy Transfer that could adversely affect the creditworthiness of Energy Transfer.

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***Limitations on Liens.*** Energy Transfer will not, nor will it permit any of its Subsidiaries to, create, assume, incur or suffer to exist any mortgage, lien, security interest, pledge, charge or other encumbrance ( *liens* ) upon any Principal Property or upon any capital stock of any Restricted Subsidiary, whether owned on the date of the supplemental indenture creating the notes or thereafter acquired, to secure any Indebtedness of Energy Transfer or any other Person (other than the notes), without in any such case making effective provisions whereby all of the outstanding notes are secured equally and ratably with, or prior to, such Indebtedness so long as such Indebtedness is so secured.

Notwithstanding the foregoing, under the indenture, Energy Transfer may, and may permit any of its Subsidiaries to, create, assume, incur, or suffer to exist without securing the notes (a) any Permitted Lien, (b) any lien upon any Principal Property or capital stock of a Restricted Subsidiary to secure Indebtedness of Energy Transfer or any other Person, provided that the aggregate principal amount of all Indebtedness then outstanding secured by such lien and all similar liens under this clause (b), together with all Attributable Indebtedness from Sale-Leaseback Transactions (excluding Sale-Leaseback Transactions permitted by clauses (1) through (4), inclusive, of the first paragraph of the restriction on sale-leasebacks covenant described below), does not exceed 10% of Consolidated Net Tangible Assets or (c) any lien upon (i) any Principal Property that was not owned by Energy Transfer or any of its Subsidiaries on the date of the supplemental indenture creating the notes or (ii) the capital stock of any Restricted Subsidiary that owns no Principal Property that was owned by Energy Transfer or any of its Subsidiaries on the date of the supplemental indenture creating the notes, in each case owned by a Subsidiary of Energy Transfer (an *Excluded Subsidiary* ) that (A) is not, and is not required to be, a Subsidiary Guarantor and (B) has not granted any liens on any of its property securing Indebtedness with recourse to Energy Transfer or any Subsidiary of Energy Transfer other than such *Excluded Subsidiary* or any other *Excluded Subsidiary*.

***Restriction on Sale-Leasebacks.*** Energy Transfer will not, and will not permit any Subsidiary to, engage in the sale or transfer by Energy Transfer or any of its Subsidiaries of any Principal Property to a Person (other than Energy Transfer or a Subsidiary) and the taking back by Energy Transfer or its Subsidiary, as the case may be, of a lease of such Principal Property (a *Sale-Leaseback Transaction* ), unless:

- (1) such Sale-Leaseback Transaction occurs within one year from the date of completion of the acquisition of the Principal Property subject thereto or the date of the completion of construction, development or substantial repair or improvement, or commencement of full operations on such Principal Property, whichever is later;
- (2) the Sale-Leaseback Transaction involves a lease for a period, including renewals, of not more than three years;
- (3) Energy Transfer or such Subsidiary would be entitled to incur Indebtedness secured by a lien on the Principal Property subject thereto in a principal amount equal to or exceeding the Attributable Indebtedness from such Sale-Leaseback Transaction without equally and ratably securing the notes; or
- (4) Energy Transfer or such Subsidiary, within a one-year period after such Sale-Leaseback Transaction, applies or causes to be applied an amount not less than the Attributable Indebtedness from such Sale-Leaseback Transaction to (a) the prepayment, repayment, redemption, reduction or retirement of any Indebtedness of Energy Transfer or any of its Subsidiaries that is not subordinated to the notes or

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any guarantee, or (b) the expenditure or expenditures for Principal Property used or to be used in the ordinary course of business of Energy Transfer or its Subsidiaries.

Notwithstanding the foregoing, Energy Transfer may, and may permit any Subsidiary to, effect any Sale-Leaseback Transaction that is not excepted by clauses (1) through (4), inclusive, of the preceding paragraph provided that the Attributable Indebtedness from such Sale-Leaseback Transaction, together with the aggregate principal amount of outstanding Indebtedness (other than the notes) secured by liens other than Permitted Liens upon Principal Properties, does not exceed 10% of Consolidated Net Tangible Assets.

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**Reports.** So long as any notes are outstanding, Energy Transfer will:

for as long as it is required to file information with the SEC pursuant to the Exchange Act, file with the trustee, within 15 days after it is required to file the same with the SEC, copies of the annual reports and of the information, documents and other reports which it is required to file with the SEC pursuant to the Exchange Act;

if it is not required to file reports with the SEC pursuant to the Exchange Act, file with the trustee, within 15 days after it would have been required to file with the SEC, financial statements (and with respect to annual reports, an auditors' report by a firm of established national reputation) and a Management's Discussion and Analysis of Financial Condition and Results of Operations, both comparable to what it would have been required to file with the SEC had it been subject to the reporting requirements of the Exchange Act; and

if it is required to furnish annual or quarterly reports to its equity holders pursuant to the Exchange Act, file these reports with the trustee.

**Merger, Consolidation or Sale of Assets.** Energy Transfer shall not consolidate with or merge into any Person or sell, lease, convey, transfer or otherwise dispose of all or substantially all of its assets to any Person unless:

- (1) the Person formed by or resulting from any such consolidation or merger or to which such assets have been transferred (the "successor") is Energy Transfer or expressly assumes by supplemental indenture all of Energy Transfer's obligations and liabilities under the indenture and the notes;
- (2) the successor is organized under the laws of the United States, any state or the District of Columbia;
- (3) immediately after giving effect to the transaction no Default or Event of Default has occurred and is continuing; and
- (4) Energy Transfer has delivered to the trustee an officers' certificate and an opinion of counsel, each stating that such consolidation, merger or transfer complies with the indenture.

The successor will be substituted for Energy Transfer in the indenture with the same effect as if it had been an original party to the indenture. Thereafter, the successor may exercise the rights and powers of Energy Transfer under the indenture. If Energy Transfer conveys or transfers all or substantially all of its assets, it will be released from all liabilities and obligations under the indenture and under the notes except that no such release will occur in the case of a lease of all or substantially all of its assets.

**Events of Default**

Each of the following is an Event of Default under the indenture with respect to the notes of each series:



- (1) a default in any payment of interest on such notes when due that continues for 30 days;
- (2) a default in the payment of principal of or premium, if any, on such notes when due at their stated maturity, upon redemption, upon declaration or otherwise;
- (3) a failure by Energy Transfer or any Subsidiary Guarantor to comply with its other covenants or agreements in the indenture for 60 days after written notice of default given by the trustee or the holders of at least 25% in aggregate principal amount of the outstanding notes;

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- (4) certain events of bankruptcy, insolvency or reorganization of Energy Transfer or any Subsidiary Guarantor as more fully described in the indenture (the bankruptcy provisions );
- (5) any guarantee of a Subsidiary Guarantor ceases to be in full force and effect, is declared null and void or is found to be invalid in a judicial proceeding or any Subsidiary Guarantor denies or disaffirms its obligations under the indenture or its guarantee; or
- (6) any Indebtedness of Energy Transfer or any Subsidiary Guarantor is not paid within any applicable grace period after final maturity or is accelerated by the holders thereof because of a default and the total amount of such Indebtedness unpaid or accelerated exceeds \$25,000,000.

An Event of Default for the notes will not necessarily constitute an Event of Default for any other series of debt securities issued under the indenture, and an Event of Default for any such other series of debt securities will not necessarily constitute an Event of Default for any series of the notes. Further, an event of default under other indebtedness of Energy Transfer or its Subsidiaries will not necessarily constitute a Default or an Event of Default for the notes. If an Event of Default (other than an Event of Default described in clause (4) above) with respect to the notes of any series occurs and is continuing, the trustee by notice to Energy Transfer, or the holders of at least 25% in principal amount of the outstanding notes of such series by notice to Energy Transfer and the trustee, may, and the trustee at the request of such holders shall, declare the principal of, premium, if any, and accrued and unpaid interest, if any, on all the notes of such series to be due and payable. Upon such a declaration, such principal, premium and accrued and unpaid interest will be due and payable immediately. The indenture provides that if an Event of Default described in clause (4) above occurs, the principal of, premium, if any, and accrued and unpaid interest on the notes will become and be immediately due and payable without any declaration of acceleration, notice or other act on the part of the trustee or any holders. However, the effect of such provision may be limited by applicable law.

The holders of a majority in principal amount of the outstanding notes of the applicable series may, by written notice to the trustee, rescind any acceleration with respect to the notes of such series and annul its consequences if rescission would not conflict with any judgment or decree of a court of competent jurisdiction and all existing Events of Default with respect to the notes of such series, other than the nonpayment of the principal of, premium, if any, and interest on the notes that have become due solely by such acceleration, have been cured or waived.

Subject to the provisions of the indenture relating to the duties of the trustee if an Event of Default occurs and is continuing, the trustee will be under no obligation to exercise any of the rights or powers under the indenture at the request or direction of any of the holders of notes, unless such holders have offered to the trustee reasonable indemnity or security against any cost, liability or expense. Except to enforce the right to receive payment of principal, premium, if any, or interest when due, no holder of notes may pursue any remedy with respect to the indenture or the notes, unless:

- (1) such holder has previously given the trustee notice that an Event of Default with respect to the notes is continuing;
- (2) holders of at least 25% in principal amount of the outstanding notes of the applicable series have requested in writing that the trustee pursue the remedy;

- (3) such holders have offered the trustee reasonable security or indemnity against any cost, liability or expense;
- (4) the trustee has not complied with such request within 60 days after the receipt of the request and the offer of security or indemnity; and
- (5) the holders of a majority in principal amount of the outstanding notes of the applicable series have not given the trustee a direction that, in the opinion of the trustee, is inconsistent with such request within such 60-day period.

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Subject to certain restrictions, the holders of a majority in principal amount of the outstanding notes of the applicable series have the right to direct the time, method and place of conducting any proceeding for any remedy available to the trustee or of exercising any trust or power conferred on the trustee with respect to the notes of such series. The trustee, however, may refuse to follow any direction that conflicts with law or the indenture or that the trustee determines is unduly prejudicial to the rights of any other holder of notes or that would involve the trustee in personal liability.

The indenture provides that if a Default (that is, an event that is, or after notice or the passage of time would be, an Event of Default) with respect to the notes occurs and is continuing and is known to the trustee, the trustee must mail to each holder of notes notice of the Default within 90 days after it occurs. Except in the case of a Default in the payment of principal of, and premium, if any, or interest on the notes, the trustee may withhold such notice, but only if and so long as the trustee in good faith determines that withholding notice is in the interests of the holders of notes. In addition, Energy Transfer is required to deliver to the trustee, within 120 days after the end of each fiscal year, an officers' certificate as to compliance with all covenants under the indenture and indicating whether the signers thereof know of any Default or Event of Default that occurred during the previous year. Energy Transfer also is required to deliver to the trustee, within 30 days after the occurrence thereof, an officers' certificate specifying any Default or Event of Default, its status and what action Energy Transfer is taking or proposes to take in respect thereof.

### **Amendments and Waivers**

Amendments of the indenture may be made by Energy Transfer, the Subsidiary Guarantors, if any, and the trustee with the written consent of the holders of a majority in principal amount of the then outstanding notes of the affected series (including consents obtained in connection with a tender offer or exchange offer for debt securities). However, without the consent of each holder of an affected note, no amendment may, among other things:

- (1) reduce the percentage in principal amount of notes whose holders must consent to an amendment;
- (2) reduce the rate of or extend the time for payment of interest on any note;
- (3) reduce the principal of or extend the stated maturity of any note;
- (4) reduce the premium payable upon the redemption of any note as described above under Optional Redemption;
- (5) make any notes payable in money other than U.S. dollars;
- (6) impair the right of any holder to receive payment of the principal of and premium, if any, and interest on such holder's note or to institute suit for the enforcement of any payment on or with respect to such holder's note;
- (7)

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waive a Continuing Default (as defined in the indenture) or Event of Default in the payment of principal and premium, if any, and interest with respect to such holder's note;

- (8) make any change in the amendment provisions which require each holder's consent or in the waiver provisions;
- (9) release any security that may have been granted in respect of the notes other than in accordance with the indenture; or
- (10) release the guarantee of any Subsidiary Guarantor other than in accordance with the indenture or modify its guarantee in any manner adverse to the holders.

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The holders of a majority in principal amount of the outstanding notes of any series may waive compliance by Energy Transfer with certain restrictive covenants on behalf of all holders of notes of such series, including those described under Certain Covenants Limitations on Liens and Certain Covenants Restriction on Sale-Leasebacks. The holders of a majority in principal amount of the outstanding notes of any series, on behalf of all such holders, may waive any past or existing default or Event of Default with respect to the notes of such series (including any such waiver obtained in connection with a tender offer or exchange offer for the notes), except a default or Event of Default in the payment of principal, premium or interest or in respect of a provision that under the indenture cannot be modified or amended without the consent of the holder of each outstanding note affected. A waiver by the holders of notes of any series of compliance with a covenant, a default or an Event of Default will not constitute a waiver of compliance with such covenant or such default or Event of Default with respect to any other series of debt securities issued under the indenture to which such covenant, default or Event of Default applies.

Without the consent of any holder, Energy Transfer, the Subsidiary Guarantors, if any, and the trustee may amend the indenture to:

- (1) cure any ambiguity, omission, defect or inconsistency;
- (2) provide for the assumption by a successor of the obligations of Energy Transfer under the indenture;
- (3) provide for uncertificated notes in addition to or in place of certificated notes;
- (4) provide for the addition of any Subsidiary as a Subsidiary Guarantor, or to reflect the release of any Subsidiary Guarantor, in either case as provided in the indenture;
- (5) secure the notes or a guarantee;
- (6) add to the covenants of Energy Transfer or any Subsidiary Guarantor for the benefit of the holders or surrender any right or power conferred upon Energy Transfer or any Subsidiary Guarantor;
- (7) add any additional Events of Default;
- (8) make any change that does not adversely affect the rights under the indenture of any holder;
- (9) supplement any of the provisions of the indenture to facilitate the defeasance and discharge of notes pursuant to the terms of the indentures;
- (10)

comply with any requirement of the SEC in connection with the qualification of the indenture under the Trust Indenture Act of 1939, as amended (the Trust Indenture Act ); and

(11) provide for a successor trustee.

The consent of the holders is not necessary under the indenture to approve the particular form of any proposed amendment. It is sufficient if such consent approves the substance of the proposed amendment. After an amendment with the consent of the holders under the indenture becomes effective, Energy Transfer is required to mail to all holders of notes a notice briefly describing such amendment. However, the failure to give such notice to all such holders, or any defect therein, will not impair or affect the validity of the amendment.

### **Defeasance and Discharge**

Energy Transfer at any time may terminate all its obligations under the indenture as they relate to the notes of any series ( legal defeasance ), except for certain obligations, including those respecting the defeasance trust and obligations to register the transfer of or exchange the notes, to replace mutilated, destroyed, lost or stolen notes and to maintain a registrar and paying agent in respect of the notes.

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Energy Transfer at any time may terminate its obligations under the covenants described under Certain Covenants (other than Merger, Consolidation or Sale of Assets ) and the bankruptcy provisions with respect to each Subsidiary Guarantor, the guarantee provision and the cross-acceleration provision described under Events of Default above with respect to the notes of any series ( covenant defeasance ).

Energy Transfer may exercise its legal defeasance option notwithstanding its prior exercise of its covenant defeasance option. If Energy Transfer exercises its legal defeasance option, payment of the notes of the applicable series may not be accelerated because of an Event of Default. If Energy Transfer exercises its covenant defeasance option for the notes, payment of the notes of the applicable series may not be accelerated because of an Event of Default specified in clause (3), (4) (with respect only to a Subsidiary Guarantor), (5) or (6) under Events of Default above. If Energy Transfer exercises either its legal defeasance option or its covenant defeasance option, each guarantee will terminate with respect to the notes of the applicable series and any security that may have been granted with respect to the notes of the applicable series will be released.

In order to exercise either defeasance option, Energy Transfer must irrevocably deposit in trust (the defeasance trust ) with the trustee money, U.S. Government Obligations (as defined in the indenture) or a combination thereof for the payment of principal, premium, if any, and interest on the notes of the applicable series to redemption or stated maturity, as the case may be, and must comply with certain other conditions, including delivery to the trustee of an opinion of counsel (subject to customary exceptions and exclusions) to the effect that holders of the notes will not recognize income, gain or loss for federal income tax purposes as a result of such defeasance and will be subject to federal income tax on the same amounts and in the same manner and at the same times as would have been the case if such defeasance had not occurred. In the case of legal defeasance only, such opinion of counsel must be based on a ruling of the Internal Revenue Service or other change in applicable federal income tax law.

In the event of any legal defeasance, holders of the notes of the applicable series would be entitled to look only to the trust fund for payment of principal of and any premium and interest on their notes until maturity.

Although the amount of money and U.S. Government Obligations on deposit with the trustee would be intended to be sufficient to pay amounts due on the notes at the time of their stated maturity, if Energy Transfer exercises its covenant defeasance option for the notes and the notes are declared due and payable because of the occurrence of an Event of Default, such amount may not be sufficient to pay amounts due on the notes at the time of the acceleration resulting from such Event of Default. Energy Transfer would remain liable for such payments, however.

In addition, Energy Transfer may discharge all its obligations under the indenture with respect to the notes of any series, other than its obligation to register the transfer of and exchange notes, *provided* that either:

it delivers all outstanding notes of such series to the trustee for cancellation; or

all such notes not so delivered for cancellation have either become due and payable or will become due and payable at their stated maturity within one year or are called for redemption within one year, and in the case of this bullet point, it has deposited with the trustee in trust an amount of cash sufficient to pay the entire indebtedness of such notes, including interest to the stated maturity or applicable redemption date.

**Book-Entry System**



We have obtained the information in this section concerning The Depository Trust Company ( DTC ) and its book-entry systems and procedures from DTC, but we take no responsibility for the accuracy of this information. In addition, the description in this section reflects our understanding of the rules and procedures of DTC as they are currently in effect. DTC could change its rules and procedures at any time.

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Each series of the notes will initially be represented by one or more fully registered global notes. Each such global note will be deposited with, or on behalf of, DTC or any successor thereto and registered in the name of Cede & Co. (DTC's nominee). You may hold your interests in the global notes through DTC either as a participant in DTC or indirectly through organizations that are participants in DTC.

So long as DTC or its nominee is the registered owner of the global securities representing the notes, DTC or such nominee will be considered the sole owner and holder of the notes for all purposes of the notes and the indenture. Except as provided below, owners of beneficial interests in the notes will not be entitled to have the notes registered in their names, will not receive or be entitled to receive physical delivery of the notes in definitive form and will not be considered the owners or holders of the notes under the indenture, including for purposes of receiving any reports delivered by us or the trustee pursuant to the indenture. Accordingly, each person owning a beneficial interest in a note must rely on the procedures of DTC or its nominee and, if such person is not a participant, on the procedures of the participant through which such person owns its interest, in order to exercise any rights of a holder of notes.

***The Depository Trust Company.*** DTC will act as securities depository for the notes. The notes will be issued as fully registered notes registered in the name of Cede & Co. DTC has advised us as follows: DTC is

a limited-purpose trust company organized under the New York Banking Law;

a banking organization within the meaning of the New York Banking Law;

a member of the Federal Reserve System;

a clearing corporation within the meaning of the New York Uniform Commercial Code; and

a clearing agency registered pursuant to the provisions of Section 17A of the Exchange Act.

DTC holds securities that its direct participants deposit with DTC. DTC facilitates the settlement among direct participants of securities transactions, such as transfers and pledges, in deposited securities through electronic computerized book-entry changes in direct participants' accounts, thereby eliminating the need for physical movement of securities certificates.

Direct participants of DTC include securities brokers and dealers (including the underwriters), banks, trust companies, clearing corporations, and certain other organizations. DTC is owned by a number of its direct participants. Access to the DTC system is also available to securities brokers and dealers, banks and trust companies that clear through or maintain a custodial relationship with a direct participant, either directly or indirectly.

If you are not a direct participant or an indirect participant and you wish to purchase, sell or otherwise transfer ownership of, or other interests in, notes, you must do so through a direct participant or an indirect participant. DTC agrees with and represents to DTC participants that it will administer its book-entry system in accordance with its rules and by-laws and requirements of law. The SEC has on file a set of the rules applicable to DTC and its direct participants.

Purchases of notes under DTC's system must be made by or through direct participants, who will receive a credit for the notes on DTC's records. The ownership interest of each beneficial owner is in turn to be recorded on the records of direct participants and indirect participants. Beneficial owners will not receive written confirmation from DTC of their purchase, but beneficial owners are expected to receive written confirmations providing details of the transaction, as well as periodic statements of their holdings, from the direct participants or indirect participants through which such beneficial owners entered into the transaction. Transfers of ownership interests in the notes are to be accomplished by entries made on the books of participants acting on behalf of beneficial owners. Beneficial owners will not receive certificates representing their ownership interests in the notes, except in the event that use of the book-entry system for the notes is discontinued.

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To facilitate subsequent transfers, all notes deposited by direct participants with DTC are registered in the name of DTC's nominee, Cede & Co., or such other name as may be requested by an authorized representative of DTC. The deposit of notes with DTC and their registration in the name of Cede & Co. do not effect any change in beneficial ownership. DTC has no knowledge of the actual beneficial owners of the notes. DTC's records reflect only the identity of the direct participants to whose accounts such notes are credited, which may or may not be the beneficial owners. The participants will remain responsible for keeping account of their holdings on behalf of their customers.

Conveyance of notices and other communications by DTC to direct participants, by direct participants to indirect participants and by direct participants and indirect participants to beneficial owners will be governed by arrangements among them, subject to any statutory or regulatory requirements as may be in effect from time to time.

***Book-Entry Format.*** Under the book-entry format, the trustee will pay interest or principal payments to Cede & Co., as nominee of DTC. DTC will forward the payment to the direct participants, who will then forward the payment to the indirect participants or to you as the beneficial owner. You may experience some delay in receiving your payments under this system. Neither we, the trustee under the indenture nor any paying agent has any direct responsibility or liability for the payment of principal or interest on the notes to owners of beneficial interests in the notes.

DTC is required to make book-entry transfers on behalf of its direct participants and is required to receive and transmit payments of principal, premium, if any, and interest on the notes. Any direct participant or indirect participant with which you have an account is similarly required to make book-entry transfers and to receive and transmit payments with respect to the notes on your behalf. We, the underwriters and the trustee under the indenture have no responsibility for any aspect of the actions of DTC or any of its direct or indirect participants. We, the underwriters and the trustee under the indenture have no responsibility or liability for any aspect of the records kept by DTC or any of its direct or indirect participants relating to, or payments made on account of, beneficial ownership interests in the notes or for maintaining, supervising or reviewing any records relating to such beneficial ownership interests. We also do not supervise these systems in any way.

The trustee will not recognize you as a holder under the indenture, and you can only exercise the rights of a holder indirectly through DTC and its direct participants. DTC has advised us that it will only take action regarding a note if one or more of the direct participants to whom the note is credited directs DTC to take such action and only in respect of the portion of the aggregate principal amount of the notes as to which that participant or participants has or have given that direction. DTC can only act on behalf of its direct participants. Your ability to pledge notes to non-direct participants, and to take other actions, may be limited because you will not possess a physical certificate that represents your notes.

Neither DTC nor Cede & Co. (nor such other DTC nominee) will consent or vote with respect to the notes unless authorized by a direct participant in accordance with DTC's procedures. Under its usual procedures, DTC will mail an omnibus proxy to us as soon as possible after the record date. The omnibus proxy assigns Cede & Co.'s consenting or voting rights to those direct participants to whose accounts the notes are credited on the record date (identified in a listing attached to the omnibus proxy).

DTC has agreed to the foregoing procedures in order to facilitate transfers of the notes among its participants. However, DTC is under no obligation to perform or continue to perform those procedures, and may discontinue those procedures at any time.

## **Concerning the Trustee**

The indenture contains certain limitations on the right of the trustee, should it become our creditor, to obtain payment of claims in certain cases, or to realize for its own account on certain property received in respect

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of any such claim as security or otherwise. The trustee is permitted to engage in certain other transactions. However, if it acquires any conflicting interest within the meaning of the Trust Indenture Act after a default has occurred and is continuing, it must eliminate the conflict within 90 days, apply to the SEC for permission to continue as trustee or resign.

If an Event of Default occurs and is not cured or waived, the trustee is required to exercise such of the rights and powers vested in it by the indenture and use the same degree of care and skill in their exercise as a prudent man would exercise or use under the circumstances in the conduct of his own affairs. Subject to such provisions, the trustee will not be under any obligation to exercise any of its rights or powers under the indenture at the request of any of the holders of notes unless they have offered to the trustee reasonable security or indemnity against the costs, expenses and liabilities it may incur.

U.S. Bank National Association is the trustee under the indenture and has been appointed by Energy Transfer as registrar and paying agent with regard to the notes. The trustee's address is 5555 San Felipe, Suite 1150, Houston, Texas 77056. The trustee and its affiliates maintain commercial banking and other relationships with Energy Transfer.

### **No Personal Liability of Directors, Officers, Employees, Limited Partners and Shareholders**

The directors, officers, employees and limited partners of Energy Transfer and the General Partner will not have any personal liability for our obligations under the indenture or the notes. Each holder of notes, by accepting a note, waives and releases all such liability. The waiver and release are part of the consideration for the issuance of the notes.

### **Governing Law**

The indenture and the notes are governed by, and will be construed in accordance with, the laws of the State of New York.

### **Certain Definitions**

Attributable Indebtedness, when used with respect to any Sale-Leaseback Transaction, means, as at the time of determination, the present value (discounted at the rate set forth or implicit in the terms of the lease included in such transaction) of the total obligations of the lessee for rental payments (other than amounts required to be paid on account of property taxes, maintenance, repairs, insurance, assessments, utilities, operating and labor costs and other items that do not constitute payments for property rights) during the remaining term of the lease included in such Sale-Leaseback Transaction (including any period for which such lease has been extended). In the case of any lease that is terminable by the lessee upon the payment of a penalty or other termination payment, such amount shall be the lesser of the amount determined assuming termination upon the first date such lease may be terminated (in which case the amount shall also include the amount of the penalty or termination payment, but no rent shall be considered as required to be paid under such lease subsequent to the first date upon which it may be so terminated) or the amount determined assuming no such termination.

Consolidated Net Tangible Assets means, at any date of determination, the total amount of assets of Energy Transfer and its consolidated Subsidiaries after deducting therefrom:

- (1) all current liabilities (excluding (A) any current liabilities that by their terms are extendable or renewable at the option of the obligor thereon to a time more than twelve months after the time as of

which the amount thereof is being computed, and (B) current maturities of long-term debt); and

- (2) the value (net of any applicable reserves) of all goodwill, trade names, trademarks, patents and other like intangible assets, all as set forth, or on a pro forma basis would be set forth, on the consolidated balance sheet of Energy Transfer and its consolidated Subsidiaries for Energy

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Transfer's most recently completed fiscal quarter for which financial statements have been filed with the SEC, prepared in accordance with generally accepted accounting principles.

Credit Agreement means the Second Amended and Restated Credit Agreement, dated as of October 27, 2011, among Energy Transfer, Wells Fargo Bank, National Association, as Administrative Agent, and the other agents and lenders party thereto, and as further amended, restated, refinanced, replaced or refunded from time to time.

Exchange Act means the Securities Exchange Act of 1934, as amended, and any successor statute.

General Partner means Energy Transfer Partners GP, L.P., a Delaware limited partnership, and its successors as general partner of Energy Transfer.

Indebtedness of any Person at any date means any obligation created or assumed by such Person for the repayment of borrowed money or any guaranty thereof.

Permitted Liens means:

- (1) liens upon rights-of-way for pipeline purposes;
- (2) easements, rights-of-way, restrictions and other similar encumbrances incurred in the ordinary course of business and encumbrances consisting of zoning restrictions, easements, licenses, restrictions on the use of real property or minor imperfections in title thereto and which do not in the aggregate materially adversely affect the value of the properties encumbered thereby or materially impair their use in the operation of the business of Energy Transfer and its Subsidiaries;
- (3) rights reserved to or vested by any provision of law in any municipality or public authority to control or regulate any of the properties of Energy Transfer or any Subsidiary or the use thereof or the rights and interests of Energy Transfer or any Subsidiary therein, in any manner under any and all laws;
- (4) rights reserved to the grantors of any properties of Energy Transfer or any Subsidiary, and the restrictions, conditions, restrictive covenants and limitations, in respect thereto, pursuant to the terms, conditions and provisions of any rights-of-way agreements, contracts or other agreements therewith;
- (5) any statutory or governmental lien or lien arising by operation of law, or any mechanics', repairmen's, materialmen's, suppliers', carriers', landlords', warehousemen's or similar lien incurred in the ordinary course of business which is not more than sixty (60) days past due or which is being contested in good faith by appropriate proceedings and any undetermined lien which is incidental to construction, development, improvement or repair;
- (6) any right reserved to, or vested in, any municipality or public authority by the terms of any right, power, franchise, grant, license, permit or by any provision of law, to purchase or recapture or to designate a



purchaser of, any property;

- (7) liens for taxes and assessments which are (a) for the then current year, (b) not at the time delinquent, or (c) delinquent but the validity or amount of which is being contested at the time by Energy Transfer or any of its Subsidiaries in good faith by appropriate proceedings;
- (8) liens of, or to secure performance of, leases, other than capital leases;
- (9) any lien in favor of Energy Transfer or any Subsidiary;

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- (10) any lien upon any property or assets of Energy Transfer or any Subsidiary in existence on the date of the initial issuance of the notes;
- (11) any lien incurred in the ordinary course of business in connection with workmen's compensation, unemployment insurance, temporary disability, social security, retiree health or similar laws or regulations or to secure obligations imposed by statute or governmental regulations;
- (12) liens in favor of any person to secure obligations under provisions of any letters of credit, bank guarantees, bonds or surety obligations required or requested by any governmental authority in connection with any contract or statute, provided that such obligations do not constitute Indebtedness; or any lien upon or deposits of any assets to secure performance of bids, trade contracts, leases or statutory obligations, and other obligations of a like nature incurred in the ordinary course of business;
- (13) any lien upon any property or assets created at the time of acquisition of such property or assets by Energy Transfer or any of its Subsidiaries or within one year after such time to secure all or a portion of the purchase price for such property or assets or debt incurred to finance such purchase price, whether such debt was incurred prior to, at the time of or within one year after the date of such acquisition;
- (14) any lien upon any property or assets to secure all or part of the cost of construction, development, repair or improvements thereon or to secure Indebtedness incurred prior to, at the time of, or within one year after completion of such construction, development, repair or improvements or the commencement of full operations thereof (whichever is later), to provide funds for any such purpose;
- (15) any lien upon any property or assets existing thereon at the time of the acquisition thereof by Energy Transfer or any of its Subsidiaries and any lien upon any property or assets of a Person existing thereon at the time such Person becomes a Subsidiary of Energy Transfer by acquisition, merger or otherwise; *provided* that, in each case, such lien only encumbers the property or assets so acquired or owned by such Person at the time such Person becomes a Subsidiary;
- (16) liens imposed by law or order as a result of any proceeding before any court or regulatory body that is being contested in good faith, and liens which secure a judgment or other court-ordered award or settlement as to which Energy Transfer or the applicable Subsidiary has not exhausted its appellate rights;
- (17) any extension, renewal, refinancing, refunding or replacement (or successive extensions, renewals, refinancing, refunding or replacements) of liens, in whole or in part, referred to in clauses (1) through (16) above; provided, however, that any such extension, renewal, refinancing, refunding or replacement lien shall be limited to the property or assets covered by the lien extended, renewed, refinanced, refunded or replaced and that the obligations secured by any such extension, renewal, refinancing, refunding or replacement lien shall be in an amount not greater than the amount of the obligations secured by the lien extended, renewed, refinanced, refunded or replaced and any expenses of Energy

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Transfer or its Subsidiaries (including any premium) incurred in connection with such extension, renewal, refinancing, refunding or replacement; or

- (18) any lien resulting from the deposit of moneys or evidence of indebtedness in trust for the purpose of defeasing Indebtedness of Energy Transfer or any of its Subsidiaries.

Person means any individual, corporation, partnership, limited liability company, joint venture, incorporated or unincorporated association, joint-stock company, trust, unincorporated organization, government or any agency or political subdivision thereof or any other entity.

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Principal Property means, whether owned or leased on the date of the initial issuance of the notes or thereafter acquired:

- (1) any pipeline assets of Energy Transfer or any of its Subsidiaries, including any related facilities employed in the gathering, transportation, distribution, storage or marketing of natural gas, refined petroleum products, natural gas liquids and petrochemicals, that are located in the United States of America or any territory or political subdivision thereof; and
- (2) any processing, compression, treating, blending or manufacturing plant or terminal owned or leased by Energy Transfer or any of its Subsidiaries that is located in the United States or any territory or political subdivision thereof, except in the case of either of the preceding clause (1) or this clause (2):
  - (a) any such assets consisting of inventories, furniture, office fixtures and equipment (including data processing equipment), vehicles and equipment used on, or useful with, vehicles; and
  - (b) any such assets which, in the opinion of the board of directors of the General Partner are not material in relation to the activities of Energy Transfer and its Subsidiaries taken as a whole.

Restricted Subsidiary means any Subsidiary owning or leasing, directly or indirectly through ownership in another Subsidiary, any Principal Property.

Subsidiary means, with respect to any Person, any corporation, association or business entity of which more than 50% of the total voting power of the equity interests entitled (without regard to the occurrence of any contingency) to vote in the election of directors, managers or trustees thereof or any partnership of which more than 50% of the partners equity interests (considering all partners equity interests as a single class) is, in each case, at the time owned or controlled, directly or indirectly, by such Person or one or more Subsidiaries of such Person or a combination thereof.

Subsidiary Guarantor means each Subsidiary of Energy Transfer that guarantees the notes pursuant to the terms of the indenture but only so long as such Subsidiary is a guarantor with respect to the notes on the terms provided for in the indenture.

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**CERTAIN UNITED STATES FEDERAL INCOME TAX CONSIDERATIONS**

The following discussion summarizes certain U.S. federal income tax considerations that may be relevant to the acquisition, ownership and disposition of the notes, but does not purport to be a complete analysis of all potential tax effects. This discussion is based upon the provisions of the Internal Revenue Code of 1986, as amended (the Code), applicable Treasury Regulations promulgated and proposed thereunder, Internal Revenue Service (IRS) rulings and pronouncements, and judicial decisions, all as of the date hereof and all of which are subject to change at any time. Any such change may be applied retroactively in a manner that could adversely affect a holder of the notes. We cannot assure you that the IRS will not challenge one or more of the tax consequences described herein, and we have not obtained, nor do we intend to obtain, a ruling from the IRS or an opinion of counsel with respect to the U.S. federal tax consequences of acquiring, holding or disposing of the notes.

This discussion is limited to persons purchasing the notes in this offering for cash at their issue price (the first price at which a substantial amount of the issue of notes is sold to purchasers other than bond houses, brokers, or similar persons or organizations acting in the capacity of underwriters, placement agents, or wholesalers) and holding the notes as capital assets within the meaning of Section 1221 of the Code (generally, property held for investment). Moreover, the effects of other U.S. federal tax laws (such as estate and gift tax laws or the Medicare tax on investment income) and any applicable state, local or foreign tax laws are not discussed. In addition, this discussion does not address all of the U.S. federal income tax considerations that may be relevant to a particular holder in light of the holder's particular circumstances, or to holders subject to special rules, including, without limitation:

dealers in securities or currencies;

traders in securities, commodities or currencies;

U.S. holders (as defined below) whose functional currency is not the U.S. dollar;

persons holding notes as part of a hedge, straddle, conversion or other risk reduction transaction;

U.S. expatriates and certain former citizens or long-term residents of the United States;

banks, insurance companies and other financial institutions;

regulated investment companies and real estate investment trusts;

persons subject to the alternative minimum tax;

tax-exempt organizations;

controlled foreign corporations, passive foreign investment companies, and corporations that accumulate earnings to avoid U.S. federal income tax;

partnerships, S corporations or other pass-through entities; and

persons deemed to sell the notes under the constructive sale provisions of the Code.

If a partnership or other entity taxed as a partnership for U.S. federal income tax purposes holds notes, the tax treatment of the partners in the partnership generally will depend on the status of the particular partner in question and the activities of the partnership. Such partners should consult their tax advisors as to the specific tax consequences to them of acquiring, holding and disposing of the notes.

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**Investors considering the purchase of notes should consult their tax advisors regarding the application of the U.S. federal income tax laws to their particular situations as well as any tax consequences of the purchase, ownership or disposition of the notes under U.S. federal estate or gift tax laws, and the applicability and effect of state, local or foreign tax laws and tax treaties.**

### **Consequences to U.S. Holders**

The following is a summary of certain U.S. federal income tax considerations that will apply to you if you are a U.S. holder of the notes. The term U.S. holder means a beneficial owner of a note who or which is for U.S. federal income tax purposes:

an individual who is a citizen or resident of the United States;

a corporation (or other entity that is taxable as a corporation) created or organized in or under the laws of the United States, any state thereof, or the District of Columbia;

an estate the income of which is subject to U.S. federal income tax regardless of its source; or

a trust that (1) is subject to the primary supervision of a U.S. court and the control of one or more United States persons (within the meaning of Section 7701(a)(30) of the Code), or (2) has a valid election in effect under applicable Treasury Regulations to be treated as a United States person.

### **Payments of Interest**

Stated interest paid or accrued on the notes generally will be taxable to you as ordinary income at the time such interest is received or accrued, in accordance with your regular method of accounting for U.S. federal income tax purposes. It is anticipated, and the following discussion assumes, that the notes will not be treated as issued with more than a de minimis amount of original issue discount.

### **Sale, Exchange or Disposition of Notes**

You will recognize taxable gain or loss on the sale, exchange, redemption, retirement or other taxable disposition of a note equal to the difference, if any, between:

the amount realized upon the disposition of the note (less any amount attributable to accrued but unpaid interest, which will be taxable as interest to the extent not already included in income); and

your adjusted tax basis in the notes.

Your adjusted tax basis in a note generally will equal the amount that you paid for the note. Any gain or loss will be capital gain or loss and will be long-term capital gain or loss if at the time of the sale or other taxable disposition you have held the note for more than one year. Otherwise, such gain or loss will be short-term capital gain or loss.

Long-term capital gains recognized by certain non-corporate U.S. holders, including individuals, generally will be subject to a reduced rate of tax. The deductibility of capital losses is subject to limitations.

**Information Reporting and Backup Withholding**

You may be subject to information reporting on interest on the notes and on the proceeds received upon the sale or other disposition (including a retirement or redemption) of the notes, and backup withholding also may apply to payments of such amounts. Certain U.S. holders are generally not subject to information reporting or backup withholding. You will be subject to backup withholding if you are not otherwise exempt and:

you fail to furnish a taxpayer identification number ( TIN ), which, for an individual, is ordinarily his or her social security number;

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you furnish an incorrect TIN;

the applicable withholding agent is notified by the IRS that you have failed properly to report payments of interest or dividends; or

you fail to certify under penalties of perjury, that you have furnished a correct TIN and that the IRS has not notified you that you are subject to backup withholding.

U.S. holders should consult their tax advisors regarding their qualification for an exemption from backup withholding and the procedures for obtaining such an exemption, if applicable. Backup withholding is not an additional tax, and you may use amounts withheld as a credit against your U.S. federal income tax liability, if any, or you may claim a refund if you timely provide certain information to the IRS.

### **Consequences to Non-U.S. Holders**

The following is a summary of certain U.S. federal income tax considerations that will apply to you if you are a non-U.S. holder of the notes. A non-U.S. holder is a beneficial owner of a note that is an individual, corporation, estate or trust that is not a U.S. holder.

### **Payments of Interest**

Subject to the discussion of backup withholding and FATCA withholding below, interest paid on a note to you that is not effectively connected with your conduct of a U.S. trade or business generally will not be subject to U.S. federal withholding tax of 30% (or, if applicable, a lower treaty rate) provided that:

you do not directly, indirectly, or constructively, own 10% or more of our capital or profits interests;

you are not a controlled foreign corporation that is related to us through actual or constructive capital or profits interest ownership and you are not a bank that received such note on an extension of credit made pursuant to a loan agreement entered into in the ordinary course of your trade or business; and

either (1) you certify in a statement provided to the applicable withholding agent, under penalties of perjury, that you are not a United States person within the meaning of the Code and provide your name and address, (2) a securities clearing organization, bank or other financial institution that holds customers securities in the ordinary course of its trade or business and holds the note on your behalf certifies to the applicable withholding agent under penalties of perjury that it, or the financial institution between it and you, has received from you a statement, under penalties of perjury, that you are not a United States person and you provide the applicable withholding agent with a copy of such statement, or (3) you hold your note directly through a qualified intermediary and certain conditions are satisfied.

Even if the above conditions are not met, you may be entitled to a reduction in or an exemption from withholding tax on interest if you provide the applicable withholding agent with a properly executed (1) IRS Form W-8BEN or W-8BEN-E (or other applicable documentation) claiming an exemption from or reduction of the withholding tax under the benefit of a tax treaty between the United States and your country of residence, or (2) IRS Form W-8ECI

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stating that interest paid on a note is not subject to withholding tax because it is effectively connected with your conduct of a trade or business in the United States.

If interest paid to you is effectively connected with your conduct of a U.S. trade or business (and, if required by an applicable income tax treaty, you also maintain a U.S. permanent establishment to which such

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interest is attributable), then, although exempt from U.S. federal withholding tax (provided you provide the appropriate certification), you generally will be subject to U.S. federal income tax on such interest in the same manner as if you were a U.S. holder. In addition, if you are a foreign corporation, such interest may be subject to a branch profits tax at a rate of 30% or lower applicable treaty rate.

## **Sale, Exchange, or Disposition of the Notes**

Subject to the discussion of backup withholding and FATCA withholding below, any gain realized by you on the sale, exchange, retirement, redemption or other disposition of a note generally will not be subject to U.S. federal income tax (other than any amount allocable to accrued and unpaid interest, which generally will be taxable as interest and may be subject to the rules discussed above in **Consequences to Non-U.S. Holders Payments of Interest** ) unless:

the gain is effectively connected with your conduct of a trade or business in the United States (and, if required by an applicable income tax treaty, is also attributable to your permanent establishment in the United States); or

you are an individual who is present in the United States for 183 days or more in the taxable year of disposition and certain other requirements are met.

If you recognize gain described in the first bullet point above, you will be required to pay U.S. federal income tax on the net gain derived from the sale generally in the same manner as if you were a U.S. holder, and if you are a foreign corporation, you may also be required to pay an additional branch profits tax at a 30% rate (or a lower rate if so specified by an applicable income tax treaty). If you are a non-U.S. holder described in the second bullet point above, you will be subject to U.S. federal income tax at a rate of 30% (or, if applicable, a lower treaty rate) on the gain derived from the sale or other disposition of the note, which may be offset by certain U.S. source capital losses, even though you are not considered a resident of the United States.

You should consult your tax advisor regarding potentially applicable income tax treaties that may provide for different rules.

## **Information Reporting and Backup Withholding**

You generally will not be subject to backup withholding and information reporting with respect to payments of interest on the notes if you have provided the statement described above under **Consequences to Non-U.S. Holders Payments of Interest** and the applicable withholding agent does not have actual knowledge or reason to know that you are a United States person, within the meaning of the Code. In addition, you will not be subject to backup withholding or information reporting with respect to the proceeds of the sale or other disposition of a note (including a retirement or redemption of a note) within the United States or conducted through certain U.S.-related brokers, if the payor receives the statement described above and does not have actual knowledge or reason to know that you are a United States person or you otherwise establish an exemption. However, we may be required to report annually to the IRS and to you the amount of, and the tax withheld with respect to, any interest paid to you, regardless of whether any tax was actually withheld. Copies of these information returns may also be made available under the provisions of a specific treaty or agreement to the tax authorities of the country in which you reside.

You generally will be entitled to credit any amounts withheld under the backup withholding rules against your U.S. federal income tax liability, if any, or you may claim a refund provided that the required information is furnished to

the IRS in a timely manner.

**Additional Withholding Tax on Payments Made to Foreign Accounts**

Withholding taxes may be imposed under Sections 1471 to 1474 of the Code (such Sections commonly referred to as the Foreign Account Tax Compliance Act, or FATCA ) on certain types of payments made to

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non-U.S. financial institutions and certain other non-U.S. entities. Specifically, a 30% withholding tax may be imposed on payments of interest on, or gross proceeds from the sale or other disposition of, a note paid to a foreign financial institution or a non-financial foreign entity (each as defined in the Code), unless (1) the foreign financial institution undertakes certain diligence and reporting obligations, (2) the non-financial foreign entity either certifies it does not have any substantial United States owners (as defined in the Code) or furnishes identifying information regarding each substantial United States owner, or (3) the foreign financial institution or non-financial foreign entity otherwise qualifies for an exemption from these rules. If the payee is a foreign financial institution and is subject to the diligence and reporting requirements in (1) above, it must enter into an agreement with the U.S. Department of the Treasury requiring, among other things, that it undertake to identify accounts held by certain specified United States persons or United States-owned foreign entities (each as defined in the Code), annually report certain information about such accounts, and withhold 30% on certain payments to non-compliant foreign financial institutions and certain other account holders. Foreign financial institutions located in jurisdictions that have an intergovernmental agreement with the United States governing FATCA may be subject to different rules.

Under the applicable Treasury Regulations and administrative guidance, withholding under FATCA generally applies to payments of interest on a note, and will apply to payments of gross proceeds from a sale or other disposition of a note on or after January 1, 2019.

Prospective investors should consult their tax advisors regarding the potential application of withholding under FATCA to their investment in the notes.

**The preceding discussion of certain U.S. federal income tax considerations is for general information only and is not tax advice. Each prospective investor should consult their tax advisor regarding the particular federal, state, local and foreign tax consequences of purchasing, holding, and disposing of the notes, including the consequences of any proposed change in applicable laws.**

**Table of Contents****UNDERWRITING**

Subject to the terms and conditions stated in the underwriting agreement dated the date of this prospectus supplement by and among us and the underwriters named below, for whom Merrill Lynch, Pierce, Fenner & Smith Incorporated, MUFG Securities Americas Inc. and TD Securities (USA) LLC are acting as representatives, we have agreed to sell to each of the underwriters, and each of the underwriters has agreed, severally and not jointly, to purchase from us, the principal amount of the notes indicated in the following table.

<b>Underwriter</b>	<b>Principal Amount of 20 Notes</b>	<b>Principal Amount of 20 Notes</b>
Merrill Lynch, Pierce, Fenner & Smith Incorporated	\$	\$
MUFG Securities Americas Inc.		
TD Securities (USA) LLC		
<b>Total</b>	<b>\$</b>	<b>\$</b>

Under the terms and conditions of the underwriting agreement, if the underwriters take any of the notes, then they are obligated to take and pay for all the notes.

Each series of notes is a new issue of securities with no established trading market. We do not intend to apply for the listing of the notes on any securities exchange or for the quotation of the notes on any automated dealer quotation system. The underwriters have advised us that they intend to make a market for each series of the notes, but they have no obligation to do so and may discontinue market-making at any time without providing any notice. No assurance can be given as to the liquidity of any trading markets for the notes.

Notes sold by the underwriters to the public will initially be offered at the public offering prices set forth on the cover page of this prospectus supplement. Any notes sold by the underwriters to securities dealers may be sold at a discount from the public offering price of up to % of the principal amount of the 20 notes and % of the principal amount of the 20 notes. The underwriters may allow, and any such dealer may reallow, a concession not in excess of % of the principal amount of the 20 notes and % of the principal amount of the 20 notes on sales to certain other dealers. After the initial offering of the notes to the public, the underwriters may change the offering price and other selling terms.

The following table summarizes the compensation to be paid by us to the underwriters:

	<b>Per Note due 20</b>	<b>Total</b>	<b>Per Note due 20</b>	<b>Total</b>
Underwriting discount paid by us	%	\$	%	\$

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We estimate that the total expenses of this offering to be paid by us, excluding underwriting discounts, will be approximately \$      million.

We have agreed to indemnify the underwriters against certain liabilities, including liabilities under the Securities Act, or to contribute to payments that the underwriters may be required to make in respect of any such liabilities.

In connection with the offering, the underwriters may purchase and sell notes in the open market. These transactions may include short sales, stabilizing transactions and purchases to cover positions created by short

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sales. Short sales involve the sale by the underwriters of a greater number of notes than it is required to purchase in the offering. Stabilizing transactions consist of certain bids or purchases made for the purpose of preventing or retarding a decline in the market prices of the notes while the offering is in progress. These activities by the underwriters may stabilize, maintain or otherwise affect the market prices of the notes. As a result, the prices of the notes may be higher than the prices that otherwise might exist in the open market. If these activities are commenced, they may be discontinued by the underwriters at any time. These transactions may be effected in the over-the-counter market or otherwise.

### **Other Relationships**

The underwriters and their respective affiliates are full service financial institutions engaged in various activities, which may include securities trading, commercial and investment banking, financial advisory, investment management, investment research, principal investment, hedging, financing and brokerage activities. Some of the underwriters and their affiliates have engaged in, and may in the future engage in, investment banking and other commercial dealings in the ordinary course of business with us or our affiliates. They have received, or may in the future receive, customary fees and commissions for these transactions. In particular, affiliates of Merrill Lynch, Pierce, Fenner & Smith Incorporated, MUFG Securities Americas Inc. and TD Securities (USA) LLC are lenders and agents under our revolving credit facility. These affiliates will receive their respective share of the repayment by us of amounts outstanding under our revolving credit facility with the net proceeds of this offering.

In the ordinary course of their various business activities, the underwriters and their respective affiliates may make or hold a broad array of investments and actively trade debt and equity securities (or related derivative securities) and financial instruments (including bank loans) for their own account and for the accounts of their customers, and such investment and securities activities may involve securities and instruments of ours or our affiliates. If any of the underwriters or their affiliates has a lending relationship with us, certain of those underwriters or their affiliates routinely hedge, and certain other of those underwriters or their affiliates may hedge, their credit exposure to us consistent with their customary risk management policies. Typically, such underwriters and their affiliates would hedge such exposure by entering into transactions which consist of either the purchase of credit default swaps or the creation of short positions in our securities, including potentially the notes offered hereby. Any such credit default swaps or short positions could adversely affect future trading prices of the notes offered hereby. The underwriters and their respective affiliates may also make investment recommendations or publish or express independent research views in respect of such securities or instruments and may at any time hold, or recommend to clients that they acquire, long or short positions in such securities and instruments.

### **Selling Restrictions**

#### ***Notice to Prospective Investors in the European Economic Area***

In relation to each member state of the European Economic Area, no offer of notes which are the subject of the offering has been, or will be made to the public in that Member State, other than under the following exemptions under the Prospectus Directive:

- A. to any legal entity which is a qualified investor as defined in the Prospectus Directive;
- B.



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to fewer than 150 natural or legal persons (other than qualified investors as defined in the Prospectus Directive), subject to obtaining the prior consent of the representatives for any such offer; or

C. in any other circumstances falling within Article 3(2) of the Prospectus Directive,

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provided that no such offer of notes referred to in (a) to (c) above shall result in a requirement for the Company or any representative to publish a prospectus pursuant to Article 3 of the Prospectus Directive or supplement a prospectus pursuant to Article 16 of the Prospectus Directive.

This prospectus supplement has been prepared on the basis that any offer of notes in any Member State will be made pursuant to an exemption under the Prospectus Directive from the requirement to publish a prospectus for offers of notes. Accordingly any person making or intending to make an offer in that Member State of notes which are the subject of the offering contemplated in this prospectus supplement may only do so in circumstances in which no obligation arises for the Company or any of the representatives to publish a prospectus pursuant to Article 3 of the Prospectus Directive in relation to such offer. Neither the Company nor the representatives have authorized, nor do they authorize, the making of any offer of notes in circumstances in which an obligation arises for the Company or the representatives to publish a prospectus for such offer.

For the purpose of this provision, the expression an offer of notes to the public in relation to any notes in any Member State means the communication in any form and by any means of sufficient information on the terms of the offer and the notes to be offered so as to enable an investor to decide to purchase or subscribe the notes, as the same may be varied in that Member State by any measure implementing the Prospectus Directive in that Member State, and the expression Prospectus Directive means Directive 2003/71/EC (as amended) and includes any relevant implementing measure in each Member State.

The above selling restriction is in addition to any other selling restriction set out below.

### ***Notice to Prospective Investors in the United Kingdom***

In addition, in the United Kingdom, this document is being distributed only to, and is directed only at, and any offer subsequently made may only be directed at persons who are qualified investors (as defined in the Prospectus Directive) (i) who have professional experience in matters relating to investments falling within Article 19 (5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, as amended (the Order) and/or (ii) who are high net worth companies (or persons to whom it may otherwise be lawfully communicated) falling within Article 49(2)(a) to (d) of the Order (all such persons together being referred to as relevant persons). This document must not be acted on or relied on in the United Kingdom by persons who are not relevant persons. In the United Kingdom, any investment or investment activity to which this document relates is only available to, and will be engaged in with, relevant persons.

### ***Notice to Prospective Investors in Japan***

The notes offered in this prospectus supplement have not been and will not be registered under the Financial Instruments and Exchange Law of Japan. The notes have not been offered or sold and will not be offered or sold, directly or indirectly, in Japan or to or for the account of any resident of Japan (including any corporation or other entity organized under the laws of Japan), except (i) pursuant to an exemption from the registration requirements of the Financial Instruments and Exchange Law and (ii) in compliance with any other applicable requirements of Japanese law.

### ***Notice to Prospective Investors in Singapore***

This prospectus supplement has not been registered as a prospectus with the Monetary Authority of Singapore. Accordingly, this prospectus supplement and any other document or material in connection with the offer or sale, or invitation for subscription or purchase, of the notes may not be circulated or distributed, nor may the notes be offered

or sold, or be made the subject of an invitation for subscription or purchase, whether directly or indirectly, to persons in Singapore other than (i) to an institutional investor under Section 274 of the Securities and Futures Act, Chapter 289 of Singapore (the SFA ), (ii) to a relevant person pursuant to Section 275(1), or any person pursuant to Section 275(1A), and in accordance with the conditions specified in Section 275 of the

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SFA or (iii) otherwise pursuant to, and in accordance with the conditions of, any other applicable provision of the SFA, in each case subject to compliance with conditions set forth in the SFA.

Where the notes are subscribed or purchased under Section 275 of the SFA by a relevant person which is:

a corporation (which is not an accredited investor (as defined in Section 4A of the SFA)) the sole business of which is to hold investments and the entire share capital of which is owned by one or more individuals, each of whom is an accredited investor; or

a trust (where the trustee is not an accredited investor) whose sole purpose is to hold investments and each beneficiary of the trust is an individual who is an accredited investor, shares, debentures and units of shares and debentures of that corporation or the beneficiaries' rights and interest (howsoever described) in that trust shall not be transferred within six months after that corporation or that trust has acquired the notes pursuant to an offer made under Section 275 of the SFA except:

to an institutional investor (for corporations, under Section 274 of the SFA) or to a relevant person defined in Section 275(2) of the SFA, or to any person pursuant to an offer that is made on terms that such shares, debentures and units of shares and debentures of that corporation or such rights and interest in that trust are acquired at a consideration of not less than \$200,000 (or its equivalent in a foreign currency) for each transaction, whether such amount is to be paid for in cash or by exchange of securities or other assets, and further for corporations, in accordance with the conditions specified in Section 275 of the SFA;

where no consideration is or will be given for the transfer; or

where the transfer is by operation of law.

***Notice to Prospective Investors in Switzerland***

This prospectus supplement does not constitute an issue prospectus pursuant to Article 652a or Article 1156 of the Swiss Code of Obligations and the notes will not be listed on the SIX Swiss Exchange. Therefore, this prospectus supplement may not comply with the disclosure standards of the listing rules (including any additional listing rules or prospectus schemes) of the SIX Swiss Exchange. Accordingly, the notes may not be offered to the public in or from Switzerland, but only to a selected and limited circle of investors who do not subscribe to the notes with a view to distribution. Any such investors will be individually approached by the underwriters from time to time.

***Notice to Prospective Investors in the Dubai International Financial Centre***

This prospectus supplement relates to an Exempt Offer in accordance with the Offered Securities Rules of the Dubai Financial Services Authority ( DFSA ). This prospectus supplement is intended for distribution only to persons of a type specified in those the Offered Securities Rules of the DFSA. It must not be delivered to, or relied on by, any other person. The DFSA has no responsibility for reviewing or verifying any documents in connection with Exempt Offers. The DFSA has not approved this prospectus supplement nor taken steps to verify the information set forth herein, and

has no responsibility for the prospectus supplement. The notes which are the subject of the offering contemplated by this prospectus supplement may be illiquid and/or subject to restrictions on their resale. Prospective purchasers of the notes offered should conduct their own due diligence on the notes. If you do not understand the contents of this prospectus supplement you should consult an authorized financial advisor.

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**LEGAL MATTERS**

The validity of the notes offered in this prospectus supplement will be passed upon for us by Latham & Watkins LLP, Houston, Texas. Certain legal matters will be passed upon for the underwriters by Andrews Kurth Kenyon LLP, Houston, Texas.

**EXPERTS**

The consolidated financial statements of Energy Transfer Partners, L.P. and subsidiaries as of December 31, 2015 and 2014 and for each of the three years in the period ended December 31, 2015, and management's assessment of the effectiveness of internal control over financial reporting as of December 31, 2015, incorporated by reference in this prospectus supplement and elsewhere in the registration statement have been so incorporated by reference in reliance upon the reports of Grant Thornton LLP, independent registered public accountants, upon the authority of said firm as experts in accounting and auditing.

The reports of Ernst & Young LLP, independent registered public accounting firm, appearing in Energy Transfer Partners, L.P.'s Annual Report on Form 10-K for the year ended December 31, 2015 and incorporated by reference in this registration statement and prospectus with respect to the consolidated financial statements of Sunoco LP and Susser Holdings Corporation as of December 31, 2014 and for the period from September 1, 2014 to December 31, 2014, have been incorporated herein by reference in reliance upon such reports given on the authority of such firm as experts in accounting and auditing.

**WHERE YOU CAN FIND MORE INFORMATION**

We file annual, quarterly and other reports and other information with the SEC. You may read and copy any document we file at the SEC's public reference room at 100 F Street, N.E., Washington, D.C. 20549. Please call the SEC at 1-800-732-0330 for further information on the operation of the SEC's public reference room. Our SEC filings are available on the SEC's web site at <http://www.sec.gov>. We also make available free of charge on our website, at <http://www.energytransfer.com>, all materials that we file electronically with the SEC, including our annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, Section 16 reports and amendments to these reports as soon as reasonably practicable after such materials are electronically filed with, or furnished to, the SEC. Additionally, you can obtain information about us through the New York Stock Exchange, 20 Broad Street, New York, New York 10005, on which our common units are listed.

The SEC allows us to incorporate by reference the information we have filed with the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus supplement by referring you to other documents filed separately with the SEC. These other documents contain important information about us, our financial condition and results of operations. The information incorporated by reference is an important part of this prospectus supplement and the accompanying prospectus. Information that we file later with the SEC will automatically update and may replace information in this prospectus supplement and information previously filed with the SEC.

We incorporate by reference in this prospectus supplement the documents listed below:

Annual Report on Form 10-K for the year ended December 31, 2015, filed on February 29, 2016;

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Quarterly Reports on Form 10-Q for the quarters ended March 31, 2016, June 30, 2016 and September 30, 2016;

Current Reports on Form 8-K or 8-K/A filed on January 28, 2016, January 29, 2016, April 1, 2016, April 7, 2016, July 6, 2016, August 2, 2016, August 8, 2016, August 22, 2016, October 25, 2016, October 26, 2016, November 3, 2016, November 21, 2016 (three filings), December 16, 2016, December 21, 2016, December 22, 2016, January 4, 2017 and January 5, 2017 (excluding any information furnished pursuant to Item 2.02 or Item 7.01 of any such current reports on Form 8-K or 8-K/A); and

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all documents filed by us under Sections 13(a), 13(c), 14 or 15(d) of the Securities Exchange Act of 1934, as amended, between the date of this prospectus supplement and the termination of this offering. You may obtain any of the documents incorporated by reference in this prospectus supplement or the accompanying prospectus from the SEC through the SEC's website at the address provided above. You also may request a copy of any document incorporated by reference in this prospectus supplement and the accompanying prospectus (including exhibits to those documents specifically incorporated by reference in this document), at no cost, by visiting our internet website at [www.energytransfer.com](http://www.energytransfer.com), or by writing or calling us at the address set forth below. Information on our website is not incorporated into this prospectus supplement, the accompanying prospectus or our other securities filings and is not a part of this prospectus supplement or the accompanying prospectus.

Energy Transfer Partners, L.P.

8111 Westchester Drive, Suite 600,

Dallas, Texas 75225

Attention: James M. Wright, Jr.

Telephone: (214) 981-0700

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**Prospectus**

**ENERGY TRANSFER PARTNERS, L.P.**

**Common Units**

**Debt Securities**

We may offer and sell the common units representing limited partner interests and debt securities of Energy Transfer Partners, L.P. as described in this prospectus from time to time in one or more classes or series and in amounts, at prices and on terms to be determined by market conditions at the time of our offerings.

We may offer and sell these securities to or through one or more underwriters, dealers and agents, or directly to purchasers, on a continuous or delayed basis. This prospectus describes the general terms of these common units and debt securities and the general manner in which we will offer the common units and debt securities. The specific terms of any common units and debt securities we offer will be included in a supplement to this prospectus. The prospectus supplement will also describe the specific manner in which we will offer the common units and debt securities.

**Investing in our common units and debt securities involves risks. Limited partnerships are inherently different from corporations. You should carefully consider the risk factors described under Risk Factors beginning on page 4 of this prospectus before you make an investment in our securities.**

Our common units are traded on the New York Stock Exchange, or the NYSE, under the symbol ETP. We will provide information in the prospectus supplement for the trading market, if any, for any debt securities we may offer.

**Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.**

The date of this prospectus is March 5, 2015.

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**In making your investment decision, you should rely only on the information contained or incorporated by reference in this prospectus. We have not authorized anyone to provide you with any other information. If anyone provides you with different or inconsistent information, you should not rely on it.**

**You should not assume that the information contained in this prospectus is accurate as of any date other than the date on the front cover of this prospectus. You should not assume that the information contained in the documents incorporated by reference in this prospectus is accurate as of any date other than the respective dates of those documents. Our business, financial condition, results of operations and prospects may have changed since those dates.**

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**ABOUT THIS PROSPECTUS**

This prospectus is part of a registration statement that we have filed with the Securities and Exchange Commission, or the SEC, using a shelf registration process. Under this shelf registration process, we may, over time, offer and sell any combination of the securities described in this prospectus in one or more offerings. This prospectus generally describes Energy Transfer Partners, L.P. and the securities. Each time we sell securities with this prospectus, we will provide you with a prospectus supplement that will contain specific information about the terms of that offering. The prospectus supplement may also add to, update or change information in this prospectus. Before you invest in our securities, you should carefully read this prospectus and any prospectus supplement and the additional information described under the heading **Where You Can Find More Information**. To the extent information in this prospectus is inconsistent with information contained in a prospectus supplement, you should rely on the information in the prospectus supplement. You should read both this prospectus and any prospectus supplement, together with additional information described under the heading **Where You Can Find More Information**, and any additional information you may need to make your investment decision. Unless the context requires otherwise, all references in this prospectus to we, us, ETP, the Partnership and our refer to Energy Transfer Partners, L.P., and its operating partnerships and subsidiaries. References to ETP GP, our general partner or the general partner refer to Energy Transfer Partners GP, L.P. References to ETP LLC refer to Energy Transfer Partners, L.L.C., the general partner of our general partner. References to ETE refer to Energy Transfer Equity, L.P., the owner of ETP LLC.

**ENERGY TRANSFER PARTNERS, L.P.**

We are one of the largest publicly traded master limited partnerships in the United States in terms of equity market capitalization (approximately \$21 billion as of February 18, 2015). We are managed by our general partner, ETP GP, and ETP GP is managed by its general partner, ETP LLC, which is owned by ETE, another publicly traded master limited partnership. The primary activities in which we are engaged, all of which are in the United States, are as follows:

Natural gas operations, including the following:

natural gas midstream and intrastate transportation and storage; and

interstate natural gas transportation and storage.

NGL transportation, storage and fractionation services.

Refined product and crude oil operations, including the following:

refined product and crude oil transportation; and

retail marketing of gasoline and middle distillates.

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Our principal executive offices are located at 3738 Oak Lawn Avenue, Dallas, Texas 75219, and our telephone number at that location is (214) 981-0700.

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**CAUTIONARY STATEMENT CONCERNING FORWARD-LOOKING STATEMENTS**

This prospectus contains various forward-looking statements and information that are based on our beliefs and those of our general partner, as well as assumptions made by and information currently available to us. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. When used in this prospectus, words such as anticipate, project, expect, plan, goal, forecast, intend, could, may, will and similar expressions and statements regarding our plans and objectives for future operations, are intended to identify forward-looking statements. Although we and our general partner believe that the expectations on which such forward-looking statements are based are reasonable, neither we nor our general partner can give assurances that such expectations will prove to be correct. Forward-looking statements are subject to a variety of risks, uncertainties and assumptions. If one or more of these risks or uncertainties materialize, or if underlying assumptions prove incorrect, our actual results may vary materially from those anticipated, estimated, projected or expected. Among the key risk factors that may have a direct bearing on our results of operations and financial condition are:

the volumes transported on our pipelines and gathering systems;

the level of throughput in our natural gas processing and treating facilities;

the fees we charge and the margins we realize for our gathering, treating, processing, storage and transportation services;

the prices and market demand for, and the relationship between, natural gas and natural gas liquids, or NGLs;

energy prices generally;

the general level of petroleum product demand and the availability and price of NGL supplies;

the level of domestic oil and natural gas production;

the availability of imported oil and natural gas;

actions taken by foreign oil and gas producing nations;

the political and economic stability of petroleum producing nations;

the effect of weather conditions on demand for oil, natural gas and NGLs;

availability of local, intrastate and interstate transportation systems;

the continued ability to find and contract for new sources of natural gas supply;

availability and marketing of competitive fuels;

the impact of energy conservation efforts;

energy efficiencies and technological trends;

governmental regulation and taxation;

changes to, and the application of, regulation of tariff rates and operational requirements related to our interstate and intrastate pipelines;

hazards or operating risks incidental to the gathering, treating, processing and transporting of natural gas and NGLs that may not be fully covered by insurance;

competition from other midstream companies and interstate pipeline companies;

loss of key personnel;

loss of key natural gas producers or the providers of fractionation services;

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reductions in the capacity or allocations of third-party pipelines that connect with our pipelines and facilities;

the effectiveness of risk-management policies and procedures and the ability of our liquids marketing counterparties to satisfy their financial commitments;

the nonpayment or nonperformance by our customers;

regulatory, environmental, political and legal uncertainties that may affect the timing and cost of our internal growth projects, such as our construction of additional pipeline systems;

risks associated with the construction of new pipelines and treating and processing facilities or additions to our existing pipelines and facilities, including difficulties in obtaining permits and rights-of-way or other regulatory approvals and the performance by third-party contractors;

the availability and cost of capital and our ability to access certain capital sources;

a deterioration of the credit and capital markets;

risks associated with the assets and operations of entities in which we own less than a controlling interests, including risks related to management actions at such entities that we may not be able to control or exert influence;

the ability to successfully identify and consummate strategic acquisitions at purchase prices that are accretive to our financial results and to successfully integrate acquired businesses;

changes in laws and regulations to which we are subject, including tax, environmental, transportation and employment regulations or new interpretations by regulatory agencies concerning such laws and regulations; and

the costs and effects of legal and administrative proceedings.

You should not put undue reliance on any forward-looking statements. When considering forward-looking statements, please review the risk factors described under "Risk Factors" in this prospectus and in our Annual Report on Form 10-K for the year ended December 31, 2014, which is incorporated by reference herein.

All forward-looking statements, expressed or implied, included herein are expressly qualified in their entirety by this cautionary statement. This cautionary statement should also be considered in connection with any subsequent written or oral forward-looking statements that we or persons acting on our behalf may issue.

We undertake no obligation to publicly update any forward-looking statement, whether written or oral, that may be made from time to time, whether as a result of new information, future developments or otherwise.



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**RISK FACTORS**

An investment in our securities involves a high degree of risk. You should carefully consider the risk factors and all of the other information included in or incorporated by reference into this prospectus, including those in our most recent Annual Report on Form 10-K, in evaluating an investment in our securities. If any of these risks were to occur, our business, financial condition or results of operations could be adversely affected. In that case, the trading price of our common units or debt securities could decline and you could lose all or part of your investment. When we offer and sell any securities pursuant to a prospectus supplement, we may include additional risk factors relevant to such securities in the prospectus supplement.

*Our general partner may, in its sole discretion, approve the issuance of partnership securities and specify the terms of such partnership securities.*

Pursuant to our partnership agreement, our general partner has the ability, in its sole discretion and without the approval of the unitholders, to approve the issuance of securities by ETP at any time and to specify the terms and conditions of such securities. The securities authorized to be issued may be issued in one or more classes or series, with such designations, preferences, rights, powers and duties (which may be senior to existing classes and series of partnership securities), as shall be determined by our general partner, including:

the right to share in our profits and losses;

the right to share in our distributions;

the rights upon dissolution and liquidation of us;

whether, and the terms upon which, we may redeem the securities;

whether the securities will be issued, evidenced by certificates and assigned or transferred; and

the right, if any, of the security to vote on matters relating to us, including matters relating to the relative rights, preferences and privileges of such security.

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**USE OF PROCEEDS**

Except as otherwise provided in the applicable prospectus supplement, we will use the net proceeds we receive from the sale of the securities for general partnership purposes, which may include repayment of indebtedness, the acquisition of businesses and other capital expenditures and additions to working capital.

Any allocation of the net proceeds of an offering of securities to a specific purpose will be determined at the time of the offering and will be described in a prospectus supplement.

Table of Contents**RATIO OF EARNINGS TO FIXED CHARGES**

The following table sets forth our historical consolidated ratio of earnings to fixed charges for the periods indicated therein:

	<b>Years Ended December 31,</b>				
	<b>2010</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>
Ratio of earnings to fixed charges	2.39	2.45	3.22	1.88	2.77

For these ratios earnings is the amount resulting from adding the following items:

pre-tax income from continuing operations, before minority interest and equity in earnings of affiliates;

amortization of capitalized interest;

distributed income of equity investees; and

fixed charges.

The term fixed charges means the sum of the following:

interest expensed;

interest capitalized;

amortized debt issuance costs; and

estimated interest element of rentals.

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**Table of Contents****DESCRIPTION OF UNITS**

As of February 18, 2015, there were approximately 512,519 individual common unitholders, which includes common units held in street name. Our common units represent limited partner interests in us that entitle the holders to the rights and privileges specified in our Second Amended and Restated Agreement of Limited Partnership. As of February 18, 2015, our general partner owned an approximate 1% general partner interest in us, and the holders of common units, Class E units, Class G units and Class H units collectively owned an approximate 99% limited partner interest in us.

**Common Units, Class E Units and Class G Units**

As of February 18, 2015, we had 357,487,778 common units outstanding, of which 326,646,709 were held by the public, including approximately 615,000 common units held by our officers and directors, and 30,841,069 common units held by ETE. Our common units are listed for trading on the NYSE under the symbol ETP. The common units are entitled to distributions of available cash as described below under Cash Distribution Policy.

There are currently 8,853,832 Class E units outstanding, all of which were issued in conjunction with our purchase of the capital stock of Heritage Holdings, Inc., or Heritage Holdings, in January 2004, and are owned by Heritage Holdings. The Class E units generally do not have any voting rights. These Class E units are entitled to aggregate cash distributions equal to 11.1% of the total amount of cash distributed to all unitholders, including the Class E unitholders, up to \$1.41 per unit per year. Although no plans are currently in place, management may evaluate whether to retire some or all of the Class E units at a future date.

In conjunction with the merger of ETP and Sunoco, Inc., we amended our partnership agreement to create the Class F units. The number of Class F units issued was determined at the closing of the merger of ETP and Sunoco, Inc. and equaled 90.7 million, which included 40 million Class F units issued in exchange for cash contributed by Sunoco Inc. to us immediately prior to or concurrent with the closing of the merger of ETP and Sunoco, Inc. The Class F units generally did not have any voting rights. The Class F units were entitled to aggregate cash distributions equal to 35% of the total amount of cash generated by us and our subsidiaries, other than Holdco, and available for distribution, up to a maximum of \$3.75 per Class F unit per year. In April 2013, all of the outstanding Class F units were exchanged for Class G units on a one-for-one basis. The Class G units have terms that are substantially the same as the Class F units, with the principal difference between the Class G units and the Class F units being that allocations of depreciation and amortization to the Class G units for tax purposes are based on a predetermined percentage and are not contingent on whether ETP has net income or loss.

**Class H Units and Class I Units*****Currently Outstanding***

Pursuant to an Exchange and Redemption Agreement previously entered into between ETP, ETE and ETE Common Holdings, LLC, or ETE Holdings, ETP redeemed and cancelled 50.2 million of its common units representing limited partner interests owned by ETE Holdings on October 31, 2013 in exchange for the issuance by ETP to ETE Holdings of a new class of limited partner interest in ETP, the Class H units, which are generally entitled to (i) allocations of profits, losses and other items from ETP corresponding to 50.05% of the profits, losses, and other items allocated to ETP by Sunoco Partners LLC, or Sunoco Partners, with respect to the incentive distribution rights, or IDRs, and general partner interest in Sunoco Logistics held by Sunoco Partners, (ii) distributions from available cash at ETP for each quarter equal to 50.05% of the cash distributed to ETP by Sunoco Partners with respect to the IDRs and general partner interest in Sunoco Logistics Partners L.P., or Sunoco Logistics, held by Sunoco Partners for such quarter and,

to the extent not previously distributed to holders of the Class H units, for any previous quarters.

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**Table of Contents*****Pending Transaction***

In December 2014, ETP and ETE announced the final terms of a transaction, whereby ETE will transfer 30.8 million ETP common units, ETE's 45% interest in the Bakken pipeline project, and \$879 million in cash in exchange for 30.8 million newly issued Class H Units of ETP that, when combined with the 50.2 million previously issued Class H Units, generally entitle ETE to receive 90.05% of the cash distributions and other economic attributes of the general partner interest and IDRs of Sunoco Logistics. We refer to this transaction as the Bakken Pipeline Transaction. In connection with this transaction, ETP will also issue 100 Class I Units, as described below. In addition, ETE and ETP agreed to reduce the IDR subsidies that ETE previously agreed to provide to ETP, with such reductions occurring in 2015 and 2016.

In connection with the Bakken Pipeline Transaction, ETP will also issue 100 Class I Units. The Class I Units will be generally entitled to: (i) pro rata allocations of gross income or gain until the aggregate amount of such items allocated to the holders of the Class I Units for the current taxable period and all previous taxable periods is equal to the cumulative amount of all distributions made to the holders of the Class I Units and (ii) after making cash distributions to Class H Units, any additional available cash deemed to be either operating surplus or capital surplus with respect to any quarter will be distributed to the Class I Units in an amount equal to the excess of the distribution amount set forth in our partnership agreement, as amended, for such quarter over the cumulative amount of available cash previously distributed commencing with the quarter ending March 31, 2015 until the quarter ending December 31, 2016. The impact of (i) the IDR subsidy adjustments and (ii) the Class I Unit distributions, along with the currently effective IDR subsidies, is included in the table below under "Cash Distribution Policy" "IDR Subsidies and Other Distribution Adjustments" in the column titled "Pro Forma for Class H and Class I Units."

**Issuance of Additional Securities**

Our partnership agreement authorizes us to issue an unlimited number of additional partnership securities and rights to buy partnership securities for the consideration and on the terms and conditions established by our general partner in its sole discretion, without the approval of the unitholders. Any such additional partnership securities may be senior to the common units.

It is possible that we will fund acquisitions through the issuance of additional common units or other equity securities. Holders of any additional common units we issue will be entitled to share equally with the then-existing holders of common units in our distributions of available cash. In addition, the issuance of additional partnership interests may dilute the value of the interests of the then-existing holders of common units in our net assets.

In accordance with Delaware law and the provisions of our partnership agreement, we may also issue additional partnership securities that, in the sole discretion of the general partner, have special voting rights to which the common units are not entitled.

Upon issuance of additional partnership securities, our general partner has the right to make additional capital contributions to the extent necessary to maintain its then-existing general partner interest in us. In the event that our general partner does not make its proportionate share of capital contributions to us based on its then-current general partner interest percentage, its general partner percentage will be proportionately reduced in the manner specified in our partnership agreement. Moreover, our general partner will have the right, which it may from time to time assign in whole or in part to any of its affiliates, to purchase common units or other equity securities whenever, and on the same terms that, we issue those securities to persons other than the general partner and its affiliates, to the extent necessary to maintain its percentage interest, including its interest represented by common units, that existed immediately prior to each issuance. The holders of common units will not have preemptive rights to acquire additional common units or

other partnership securities.

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### **Unitholder Approval**

The following matters require the approval of the majority of the outstanding common units, including the common units owned by the general partner and its affiliates:

a merger of our partnership;

a sale or exchange of all or substantially all of our assets;

dissolution or reconstitution of our partnership upon dissolution;

certain amendments to the partnership agreement; and

the transfer to another person of the incentive distribution rights at any time, except for transfers to affiliates of the general partner or transfers in connection with the general partner's merger or consolidation with or into, or sale of all or substantially all of its assets to, another person.

The removal of our general partner requires the approval of not less than 66 2/3% of all outstanding units, including units held by our general partner and its affiliates. Any removal is subject to the election of a successor general partner by the holders of a majority of the outstanding common units, including units held by our general partner and its affiliates.

### **Amendments to Our Partnership Agreement**

Amendments to our partnership agreement may be proposed only by our general partner. Certain amendments require the approval of a majority of the outstanding common units, including common units owned by the general partner and its affiliates. Any amendment that materially and adversely affects the rights or preferences of any class of partnership interests in relation to other classes of partnership interests will require the approval of at least a majority of the class of partnership interests so affected. Our partnership agreement also provides that, without the consent of holders of a majority of the Class H units, we will not (i) amend or modify the provisions of our partnership agreement setting forth the terms of the Class H units or (ii) authorize the issuance of any class or series of equity securities in ETP that are senior to or on parity with the Class H units or that have allocation rights that are senior to or on parity with allocations with respect to Net Termination Gain as defined and provided for in our partnership agreement. Our general partner may make amendments to our partnership agreement without unitholder approval to reflect:

a change in our name, the location of our principal place of business or our registered agent or office;

the admission, substitution, withdrawal or removal of partners;



a change to qualify or continue our qualification as a limited partnership or a partnership in which the limited partners have limited liability or to ensure that neither we nor our operating partnership will be treated as an association taxable as a corporation or otherwise taxed as an entity for federal income tax purposes;

a change that does not adversely affect our unitholders in any material respect;

a change (i) that is necessary or advisable to (A) satisfy any requirements, conditions or guidelines contained in any opinion, directive, order, ruling or regulation of any federal or state agency or judicial authority or contained in any federal or state statute, or (B) facilitate the trading of common units or comply with any rule, regulation, guideline or requirement of any national securities exchange on which the common units are or will be listed for trading, (ii) that is necessary or advisable in connection with action taken by our general partner with respect to subdivision and combination of our securities or (iii) that is required to effect the intent expressed in our partnership agreement;

a change in our fiscal year or taxable year and any changes that are necessary or advisable as a result of a change in our fiscal year or taxable year;

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an amendment that is necessary to prevent us, or our general partner or its directors, officers, trustees or agents from being subjected to the provisions of the Investment Company Act of 1940, as amended, the Investment Advisors Act of 1940, as amended, or plan asset regulations adopted under the Employee Retirement Income Security Act of 1974, as amended;

an amendment that is necessary or advisable in connection with the authorization or issuance of any class or series of our securities;

any amendment expressly permitted in our partnership agreement to be made by our general partner acting alone;

an amendment effected, necessitated or contemplated by a merger agreement approved in accordance with our partnership agreement;

an amendment that is necessary or advisable to reflect, account for and deal with appropriately our formation of, or investment in, any corporation, partnership, joint venture, limited liability company or other entity other than our operating partnership, in connection with our conduct of activities permitted by our partnership agreement;

a merger or conveyance to effect a change in our legal form; or

any other amendment substantially similar to the foregoing.

**Withdrawal or Removal of Our General Partner**

Our general partner may withdraw as general partner without first obtaining approval of any unitholder by giving 90 days written notice, and that withdrawal will not constitute a violation of our partnership agreement. In addition, our general partner may withdraw without unitholder approval upon 90 days notice to our limited partners if at least 50% of our outstanding common units are held or controlled by one person and its affiliates other than our general partner and its affiliates.

Upon the voluntary withdrawal of our general partner, the holders of a majority of our outstanding common units, excluding the common units held by the withdrawing general partner and its affiliates, may elect a successor to the withdrawing general partner. If a successor is not elected, or is elected but an opinion of counsel regarding limited liability and tax matters cannot be obtained, we will be dissolved, wound up and liquidated, unless within 90 days after that withdrawal, the holders of a majority of our outstanding units, excluding the common units held by the withdrawing general partner and its affiliates, agree to continue our business and to appoint a successor general partner.

Our general partner may not be removed unless that removal is approved by the vote of the holders of not less than 66 2/3% of our outstanding units, including units held by our general partner and its affiliates, and we receive an opinion of counsel regarding limited liability and tax matters. In addition, if our general partner is removed as our general partner under circumstances where cause does not exist, our general partner will have the right to receive cash in

exchange for its partnership interest as a general partner in us, its partnership interest as the general partner of any member of the Energy Transfer partnership group and its incentive distribution rights. Cause is narrowly defined to mean that a court of competent jurisdiction has entered a final, non-appealable judgment finding the general partner liable for actual fraud, gross negligence or willful or wanton misconduct in its capacity as our general partner. Any removal of this kind is also subject to the approval of a successor general partner by the vote of the holders of the majority of our outstanding common units, including those held by our general partner and its affiliates.

While our partnership agreement limits the ability of our general partner to withdraw, it allows the general partner interest to be transferred if, among other things, the transferee assumes the rights and duties of our general partner, furnishes an opinion of counsel regarding limited liability and tax matters and agrees to purchase all (or the appropriate portion thereof, if applicable) of our general partner's general partner interest in us and any

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of our subsidiaries. In addition, our partnership agreement expressly permits the sale, in whole or in part, of the ownership of our general partner. Our general partner may also transfer, in whole or in part, any common units it owns.

## **Liquidation and Distribution of Proceeds**

Upon our dissolution, unless we are reconstituted and continue as a new limited partnership, the person authorized to wind up our affairs, also known as the liquidator, will, acting with all the powers of our general partner that the liquidator deems necessary or desirable in its good faith judgment, liquidate our assets. The proceeds of the liquidation will be applied as follows:

first, towards the payment of all of our creditors and the creation of a reserve for contingent liabilities; and

then, to all partners in accordance with the positive balance in their respective capital accounts.

Under some circumstances and subject to some limitations, the liquidator may defer liquidation or distribution of our assets for a reasonable period of time. If the liquidator determines that a sale would be impractical or would cause a loss to our partners, our general partner may distribute assets in kind to our partners.

## **Limited Call Right**

If at any time less than 20% of the total limited partner interests of any class are held by persons other than our general partner and its affiliates, our general partner will have the right to acquire all, but not less than all, of those common units at a price no less than their then-current market price. As a consequence, a unitholder may be required to sell his common units at an undesirable time or price. Our general partner may assign this purchase right to any of its affiliates or us.

## **Indemnification**

Under our partnership agreement, in most circumstances, we will indemnify our general partner, its affiliates and their officers and directors to the fullest extent permitted by law, from and against all losses, claims or damages any of them may suffer by reason of their status as general partner, officer or director, as long as the person seeking indemnity acted in good faith and in a manner believed to be in or not opposed to our best interest and, with respect to any criminal proceeding, had no reasonable cause to believe the conduct was unlawful. Any indemnification under these provisions will only be out of our assets. Our general partner shall not be personally liable for, or have any obligation to contribute or loan funds or assets to us to effectuate any indemnification. We are authorized to purchase insurance against liabilities asserted against and expenses incurred by persons for our activities, regardless of whether we would have the power to indemnify the person against liabilities under our partnership agreement.

## **Listing**

Our outstanding common units are listed on the NYSE under the symbol ETP. Any additional common units we issue also will be listed on the NYSE.

## **Transfer Agent and Registrar**

The transfer agent and registrar for the common units is American Stock Transfer & Trust Company.

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**Transfer of Common Units**

Each purchaser of common units offered by this prospectus must execute a transfer application. By executing and delivering a transfer application, the purchaser of common units:

becomes the record holder of the common units and is an assignee until admitted into our partnership as a substituted limited partner;

automatically requests admission as a substituted limited partner in our partnership;

agrees to be bound by the terms and conditions of, and executes, our partnership agreement;

represents that such person has the capacity, power and authority to enter into the partnership agreement;

grants to our general partner the power of attorney to execute and file documents required for our existence and qualification as a limited partnership, the amendment of the partnership agreement, our dissolution and liquidation, the admission, withdrawal, removal or substitution of partners, the issuance of additional partnership securities and any merger or consolidation of the partnership; and

makes the consents and waivers contained in the partnership agreement, including the waiver of the fiduciary duties of the general partner to unitholders as described in **Risk Factors** **Risks Related to Conflicts of Interests**. Our partnership agreement limits our General Partner's fiduciary duties to our Unitholders and restricts the remedies available to Unitholders for actions taken by our General Partner that might otherwise constitute breaches of fiduciary duty included in our Annual Report on Form 10-K for the year ended December 31, 2014.

An assignee will become a substituted limited partner of our partnership for the transferred common units upon the consent of our general partner and the recording of the name of the assignee on our books and records. Although the general partner has no current intention of doing so, it may withhold its consent in its sole discretion. An assignee who is not admitted as a limited partner will remain an assignee. An assignee is entitled to an interest equivalent to that of a limited partner for the right to share in allocations and distributions from us, including liquidating distributions. Furthermore, our general partner will vote and exercise other powers attributable to common units owned by an assignee at the written direction of the assignee.

Transfer applications may be completed, executed and delivered by a purchaser's broker, agent or nominee. We are entitled to treat the nominee holder of a common unit as the absolute owner. In that case, the beneficial holders' rights are limited solely to those that it has against the nominee holder as a result of any agreement between the beneficial owner and the nominee holder.

Common units are securities and are transferable according to the laws governing transfer of securities. In addition to other rights acquired, the purchaser has the right to request admission as a substituted limited partner in our partnership for the purchased common units. A purchaser of common units who does not execute and deliver a

transfer application obtains only:

the right to assign the common unit to a purchaser or transferee; and

the right to transfer the right to seek admission as a substituted limited partner in our partnership for the purchased common units.

Thus, a purchaser of common units who does not execute and deliver a transfer application:

will not receive cash distributions or federal income tax allocations, unless the common units are held in a nominee or street name account and the nominee or broker has executed and delivered a transfer application; and

may not receive some federal income tax information or reports furnished to record holders of common units.

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Until a common unit has been transferred on our books, we and the transfer agent, notwithstanding any notice to the contrary, may treat the record holder of the common unit as the absolute owner for all purposes, except as otherwise required by law or NYSE regulations.

### **Status as Limited Partner or Assignee**

Except as described under Limited Liability, the common units will be fully paid, and the unitholders will not be required to make additional capital contributions to us.

### **Limited Liability**

Assuming that a limited partner does not participate in the control of our business within the meaning of the Delaware Revised Uniform Limited Partnership Act, or the Delaware Act, and that he otherwise acts in conformity with the provisions of our partnership agreement, his liability under the Delaware Act will be limited, subject to possible exceptions, to the amount of capital he is obligated to contribute to us for his common units plus his share of any undistributed profits and assets. If it were determined, however, that the right or exercise of the right by the limited partners as a group to remove or replace the general partner, to approve some amendments to our partnership agreement, or to take other action under our partnership agreement, constituted participation in the control of our business for the purposes of the Delaware Act, then the limited partners could be held personally liable for our obligations under Delaware law, to the same extent as the general partner. This liability would extend to persons who transact business with us and who reasonably believe that the limited partner is a general partner. Neither our partnership agreement nor the Delaware Act specifically provides for legal recourse against our general partner if a limited partner were to lose limited liability through any fault of the general partner. While this does not mean that a limited partner could not seek legal recourse, we have found no precedent for this type of a claim in Delaware case law.

Under the Delaware Act, a limited partnership may not make a distribution to a partner if after the distribution all liabilities of the limited partnership, other than liabilities to partners on account of their partnership interests and liabilities for which the recourse of creditors is limited to specific property of our partnership, exceed the fair value of the assets of the limited partnership. For the purpose of determining the fair value of the assets of a limited partnership, the Delaware Act provides that the fair value of property subject to liability for which recourse of creditors is limited shall be included in the assets of the limited partnership only to the extent that the fair value of that property exceeds the nonrecourse liability. The Delaware Act provides that a limited partner who receives a distribution and knew at the time of the distribution that the distribution was in violation of the Delaware Act shall be liable to the limited partnership for the amount of the distribution for three years. Under the Delaware Act, an assignee who becomes a substituted limited partner of a limited partnership is liable for the obligations of his assignor to make contributions to our partnership, except the assignee is not obligated for liabilities unknown to him at the time he became a limited partner and which could not be ascertained from our partnership agreement.

Our subsidiaries currently conduct business in more than 40 states. To maintain the limited liability of our limited partners, we may be required to comply with legal requirements in the jurisdictions in which our subsidiaries conduct business, including qualifying our subsidiaries to do business there. Limitations on the liability of limited partners for the obligations of a limited partnership have not been clearly established in many jurisdictions. If it were determined that any of our subsidiaries were conducting business in any state without compliance with the applicable limited partnership statute, or that our rights with respect to any such subsidiary constituted participation in the control of any such subsidiary's business for purposes of the statutes of any relevant jurisdiction, then we could be held personally liable for such subsidiary's obligations under the law of that jurisdiction.





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### **Meetings; Voting**

Except as described below regarding a person or group owning 20% or more of any class of units then outstanding, unitholders or assignees who are record holders of units on the record date will be entitled to notice of, and to vote at, meetings of our limited partners and to act upon matters for which approvals may be solicited. Common units that are owned by an assignee who is a record holder, but who has not yet been admitted as a limited partner, shall be voted by our general partner at the written direction of the record holder. Absent direction of this kind, the common units will not be voted, except that, in the case of common units held by our general partner on behalf of non-citizen assignees, our general partner shall distribute the votes on those common units in the same ratios as the votes of limited partners on other units are cast.

If authorized by our general partner, any action that is required or permitted to be taken by the unitholders may be taken either at a meeting of the unitholders or without a meeting if consents in writing describing the action so taken are signed by holders of the number of units as would be necessary to authorize or take that action at a meeting. Meetings of the unitholders may be called by our general partner or by unitholders owning at least 20% of the outstanding units of the class for which a meeting is proposed. Unitholders may vote either in person or by proxy at meetings. The holders of a majority of the outstanding units of the class or classes for which a meeting has been called represented in person or by proxy shall constitute a quorum unless any action by the unitholders requires approval by holders of a greater percentage of the units, in which case the quorum shall be the greater percentage.

Each record holder of a unit has a vote according to his percentage interest in us, although additional limited partner interests having special voting rights could be issued. However, if at any time any person or group, other than our general partner and its affiliates, owns, in the aggregate, beneficial ownership of 20% or more of the common units then outstanding, the person or group will lose voting rights on all of its common units and its common units may not be voted on any matter and will not be considered to be outstanding when sending notices of a meeting of unitholders, calculating required votes, determining the presence of a quorum or for other similar purposes. Common units held in nominee or street name account will be voted by the broker or other nominee in accordance with the instruction of the beneficial owner unless the arrangement between the beneficial owner and his nominee provides otherwise.

Any notice, demand, request, report or proxy material required or permitted to be given or made to record holders of common units under our partnership agreement will be delivered to the record holder by us or by the transfer agent.

### **Books and Reports**

Our general partner is required to keep appropriate books of our business at our principal offices. The books will be maintained for both tax and financial reporting purposes on an accrual basis. Reporting for tax purposes is done on a calendar year basis.

We will furnish or make available to record holders of common units, within 120 days after the close of each fiscal year, an annual report containing audited financial statements and a report on those financial statements by our independent public accountants. Except for our fourth quarter, we will also furnish or make available summary financial information within 90 days after the close of each quarter.

We will furnish each record holder of a unit with information reasonably required for tax reporting purposes within 90 days after the close of each calendar year. This information is expected to be furnished in summary form so that some complex calculations normally required of partners can be avoided. Our ability to furnish this summary information to unitholders will depend on the cooperation of unitholders in supplying us with specific information. Every unitholder will receive information to assist him in determining his federal and state tax liability and filing his federal and state

income tax returns, regardless of whether he supplies us with information.

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Our partnership agreement provides that a limited partner can, for a purpose reasonably related to his interest as a limited partner, upon reasonable demand and at his own expense, have furnished to him:

a current list of the name and last known address of each partner;

a copy of our tax returns;

information as to the amount of cash, and a description and statement of the agreed value of any other property or services, contributed or to be contributed by each partner and the date on which each became a partner;

copies of our partnership agreement, the certificate of limited partnership of the partnership, related amendments and powers of attorney under which they have been executed;

information regarding the status of our business and financial condition; and

any other information regarding our affairs as is just and reasonable.

Our general partner may, and intends to, keep confidential from the limited partners trade secrets or other information the disclosure of which our general partner believes in good faith is not in our best interests or that we are required by law or by agreements with third parties to keep confidential.

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**CASH DISTRIBUTION POLICY**

Following is a description of the relative rights and preferences of holders of our common units in and to cash distributions. The information presented in this section assumes that our general partner continues to make capital contributions to us to maintain its 1% general partner interest in us.

**Distributions of Available Cash**

*General.* We will distribute all of our available cash to our unitholders and our general partner within 45 days following the end of each fiscal quarter.

*Definition of Available Cash.* Available cash is defined in our partnership agreement and generally means, with respect to any calendar quarter, all cash on hand at the end of such quarter:

less the amount of cash reserves that are necessary or appropriate in the reasonable discretion of the general partner to:

provide for the proper conduct of our business;

comply with applicable law or any debt instrument or other agreement (including reserves for future capital expenditures and for our future credit needs); or

provide funds for distributions to unitholders and our general partner in respect of any one or more of the next four quarters;

plus all cash on hand on the date of determination of available cash for the quarter resulting from working capital borrowings made after the end of the quarter. Working capital borrowings are generally borrowings that are made under our credit facilities and in all cases are used solely for working capital purposes or to pay distributions to partners.

**Operating Surplus and Capital Surplus**

*General.* All cash distributed to our unitholders is characterized as either operating surplus or capital surplus. We distribute available cash from operating surplus differently than available cash from capital surplus.

*Definition of Operating Surplus.* Operating surplus for any period generally means:

our cash balance on the closing date of our initial public offering in 1996; plus

\$10.0 million (as described below); plus

all of our cash receipts since the closing of our initial public offering, excluding cash from interim capital transactions such as borrowings that are not working capital borrowings, sales of equity and debt securities and sales or other dispositions of assets outside the ordinary course of business; plus

our working capital borrowings made after the end of a quarter but before the date of determination of operating surplus for the quarter; less

all of our operating expenditures after the closing of our initial public offering, including the repayment of working capital borrowings, but not the repayment of other borrowings, and including maintenance capital expenditures; less

the amount of our cash reserves that the general partner deems necessary or advisable to provide funds for future operating expenditures.

*Definition of Capital Surplus.* Generally, capital surplus will be generated only by:

borrowings other than working capital borrowings;

sales of debt and equity securities; and

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sales or other disposition of assets for cash, other than inventory, accounts receivable and other current assets sold in the ordinary course of business or as part of normal retirements or replacements of assets.

*Characterization of Cash Distributions.* We will treat all available cash distributed as coming from operating surplus until the sum of all available cash distributed since we began operations equals the operating surplus as of the most recent date of determination of available cash. We will treat any amount distributed in excess of operating surplus, regardless of its source, as capital surplus. As reflected above, operating surplus includes \$10.0 million in addition to our cash balance on the closing date of our initial public offering, cash receipts from our operations and cash from working capital borrowings. This amount does not reflect actual cash on hand that is available for distribution to our unitholders. Rather, it is a provision that enables us, if we choose, to distribute as operating surplus up to \$10.0 million of cash we receive in the future from non-operating sources, such as asset sales, issuances of securities, and long-term borrowings, that would otherwise be distributed as capital surplus. We have not made, and we anticipate that we will not make, any distributions from capital surplus.

**Incentive Distribution Rights**

Incentive distribution rights represent the contractual right to receive an increasing percentage of quarterly distributions of available cash from operating surplus after the minimum quarterly distribution has been paid. Please read *Distributions of Available Cash from Operating Surplus* and *IDR Subsidies* below. The general partner owns all of the incentive distribution rights.

**Distributions of Available Cash from Operating Surplus**

The terms of our partnership agreement require that we make cash distributions with respect to each calendar quarter within 45 days following the end of each calendar quarter. For any quarter, we are required to make distributions of available cash from operating surplus initially to the Class H unitholders in an amount equal to 50.05% of all distributions to ETP by Sunoco Partners with respect to the incentive distribution rights and general partner interest in Sunoco Logistics, calculated on a cumulative basis beginning October 31, 2013. We are also required to make incremental cash distributions to the Class H unitholders in the aggregate amount of \$329 million, subject to adjustment, over 15 quarters, commencing with the quarter ended September 30, 2013 and ending with the quarter ending March 31, 2017, pending completion of the Bakken Pipeline Transaction between ETE and ETP announced in December 2014. We are required to make distributions of any remaining available cash from operating surplus for any quarter in the following manner:

First, 100% to all common unitholders, Class E unitholders, Class G unitholders and the general partner, in accordance with their percentage interests, until each common unit has received \$0.25 per unit for such quarter, also known as the minimum quarterly distribution;

Second, 100% to all common unitholders, Class E unitholders, Class G unitholders and the general partner, in accordance with their respective percentage interests, until each common unit has received \$0.275 per unit for such quarter, also known as the first target distribution;

Third, (i) to the general partner in accordance with its percentage interest, (ii) 13% to the holders of the IDRs, pro rata, and (iii) to all common unitholders, Class E unitholders and Class G unitholders, pro rata, a percentage equal to 100% less the percentages applicable to the general partner and holders of the IDRs,

until each common unit has received \$0.3175 per unit for such quarter, also known as the second target distribution;

Fourth, (i) to the general partner in accordance with its percentage interest, (ii) 23% to the holders of the IDRs, pro rata, and (iii) to all common unitholders, Class E unitholders and Class G unitholders, pro rata, a percentage equal to 100% less the percentages applicable to the general partner and holders of the IDRs, until each common unit has received \$0.4125 per unit for such quarter, also known as the third target distribution; and



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Fifth, thereafter, (i) to the general partner in accordance with its percentage interest, (ii) 48% to the holder of the IDRs, pro rata, and (iii) to all common unitholders, Class E unitholders and Class G unitholders, pro rata, a percentage equal to 100% less the percentages applicable to the general partner and holders of the IDRs. The allocation of distributions among the common, Class E, Class G and Class H unitholders and the general partner is based on their respective interests as of the record date for such distributions.

Notwithstanding the foregoing, the distributions on each Class E unit may not exceed \$1.41 per year and distributions on each Class G unit may not exceed \$3.75 per year. In addition, the distributions to the holders of the incentive distribution rights will not exceed the amount the holders of the incentive distributions rights would otherwise receive if the available cash for distribution were reduced to the extent it constitutes amounts previously distributed with respect to the Class G units.

The incentive distributions described above do not reflect the impact of IDR subsidies previously agreed to by ETE in connection with previous transactions, as described below under IDR Subsidies.

## **Distributions of Available Cash from Capital Surplus**

We are required to make distributions of available cash from capital surplus initially to the Class H unitholders in a manner similar to the distributions of available cash from operating surplus, as described above. We will make distributions of any remaining available cash from capital surplus in the following manner:

First, to all of our unitholders and to our general partner, in accordance with their percentage interests, until we distribute for each common unit, an amount of available cash from capital surplus equal to our initial public offering price; and

Thereafter, we will make all distributions of available cash from capital surplus as if they were from operating surplus.

Our partnership agreement treats a distribution of capital surplus as the repayment of the initial unit price from the initial public offering, which is a return of capital. The initial public offering price per common unit less any distributions of capital surplus per unit is referred to as the unrecovered capital.

If we combine our units into fewer units or subdivide our units into a greater number of units, we will proportionately adjust our minimum quarterly distribution, our target cash distribution levels, and our unrecovered capital. For example, if a two-for-one split of our common units should occur, our unrecovered capital would be reduced to 50% of our initial level. We will not make any adjustment by reason of our issuance of additional units for cash or property.

In addition, if legislation is enacted or if existing law is modified or interpreted in a manner that causes us to become taxable as a corporation or otherwise subject to taxation as an entity for federal, state or local income tax purposes, under the terms of our partnership agreement, we can reduce our minimum quarterly distribution and the target cash distribution levels by multiplying the same by one minus the sum of the highest marginal federal corporate income tax rate that could apply and any increase in the effective overall state and local income tax rates.

## **IDR Subsidies and Other Distribution Adjustments**

As described above, our partnership agreement requires certain incentive distributions to the holders of the IDRs.



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In connection with transactions between ETP and ETE, ETE has agreed to relinquish its right to certain incentive distributions in future periods. Following is a summary of the net reduction in total distributions that would potentially be made to ETE in future periods based on (i) the currently effective partnership agreement provisions, (ii) the assumed closing of the issuance of additional Class H Units and Class I Units, which is expected to occur in March 2015, and (iii) the assumed closing of the Regency Merger, which is expected to occur in the second quarter of 2015:

<b>Years Ending December 31,</b>	<b>Currently Effective</b>	<b>Pro Forma for Class H and Class I Units<sup>(1)</sup></b>	<b>Pro Forma for Regency Merger<sup>(2)</sup></b>
2015	\$ 86	\$ 31	\$ 91
2016	107	77	142
2017	85	85	145
2018	80	80	140
2019	70	70	130
2020	35	35	50
2021	35	35	35
2022	35	35	35
2023	35	35	35
2024	18	18	18

(1) Pro forma amounts reflect the IDR subsidies, as adjusted for the pending issuance of additional Class H Units and Class I Units discussed above, as well as distributions on the Class I Units. The issuance of additional Class H Units and Class I Units is expected to close in March 2015.

(2) Pro forma amounts reflect the IDR subsidies, as adjusted for (i) the pending issuance of additional Class H Units and Class I Units (as described in Note (1) above) and (ii) the pending Regency Merger. Amounts reflected above assume that the Regency Merger is closed subsequent to the record date for the first quarter of 2015 distribution payment and prior to the record date for the second quarter 2015 distribution payment.

**Distributions of Cash Upon Liquidation**

*General.* If we dissolve in accordance with our partnership agreement, we will sell or otherwise dispose of our assets in a process called liquidation. We will first apply the proceeds of liquidation to the payment of our creditors. We will distribute any remaining proceeds to the unitholders and the general partner, in accordance with their capital account balances, as adjusted to reflect any gain or loss upon the sale or other disposition of our assets in liquidation.

Any further net gain recognized upon liquidation will be allocated in a manner that takes into account the incentive distribution rights of the general partner.

*Manner of Adjustments for Gain.* After a special tracking allocation to the Class H unitholders attributable to the Sunoco Logistics interest, the manner of the adjustment for gain is set forth in our partnership agreement in the following manner:

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First, to the general partner and the holders of units who have negative balances in their capital accounts to the extent of and in proportion to those negative balances;

Second, 100% to the Class G unitholders until the capital account for each Class G unit is equal to its original issue price;

Third, 100% to the common unitholders and the general partner, in accordance with their respective percentage interests, until the capital account for each common unit is equal to the sum of:

the unrecovered capital; and

the amount of the minimum quarterly distribution for the quarter during which our liquidation occurs;

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Fourth, 1% to the Class G unitholders, with the remainder being allocated 100% to the common unitholders and the general partner, in accordance with their respective percentage interests, until we allocate under this paragraph an amount per unit equal to:

the sum of the excess of the first target distribution per unit over the minimum quarterly distribution per unit for each quarter of our existence; less

the cumulative amount per unit of any distributions of available cash from operating surplus in excess of the minimum quarterly distribution per unit that we distributed 100% to the unitholders and the general partner, in accordance with their percentage interests, for each quarter of our existence;

Fifth, 87% to the common unitholders and the general partner, in accordance with their respective percentage interests, and 13% to the holders of the IDRs, pro rata, until we allocate under this paragraph an amount per unit equal to:

the sum of the excess of the second target distribution per unit over the first target distribution per unit for each quarter of our existence; less

the cumulative amount per unit of any distributions of available cash from operating surplus in excess of the first target distribution per unit that we distributed 87% to the unitholders and the general partner, in accordance with their percentage interests, and 13% to the holders of the IDRs, pro rata, for each quarter of our existence;

Sixth, 77% to the common unitholders and the general partner, in accordance with their respective percentage interests, and 23% to the holders of the IDRs, pro rata, until we allocate under this paragraph an amount per unit equal to:

the sum of the excess of the third target distribution per unit over the second target distribution per unit for each quarter of our existence; less

the cumulative amount per unit of any distributions of available cash from operating surplus in excess of the second target distribution per unit that we distributed 77% to the unitholders and the general partner, in accordance with their respective percentage interests, and 23% to the holders of the IDRs, pro rata, for each quarter of our existence; and

Seventh, thereafter, 52% to the common unitholders and the general partner, in accordance with their respective percentage interests, and 48% to the holders of the IDRs, pro rata.

*Manner of Adjustment for Losses.* Upon our liquidation, we will generally allocate any loss to the general partner and the unitholders in the following manner:

First, 100% to the common unit holders, the Class G unitholders and the general partner in proportion to the positive balances in the common unitholders' capital accounts and the general partner's percentage interest, respectively, until the capital accounts of the common unitholders and the Class G unitholders have been reduced to zero; and

Second, thereafter, 100% to the general partner.

*Adjustments to Capital Accounts upon the Issuance of Additional Units.* We will make adjustments to capital accounts upon the issuance of additional units. In doing so, we will allocate any unrealized and, for tax purposes, unrecognized gain or loss resulting from the adjustments to the unitholders and the general partner in the same manner as we allocate gain or loss upon liquidation. In the event that we make positive adjustments to the capital accounts upon the issuance of additional units, we will allocate any later negative adjustments to the capital accounts resulting from the issuance of additional units or upon our liquidation in a manner which results, to the extent possible, in the general partner's capital account balances equaling the amount which they would have been if no earlier positive adjustments to the capital accounts had been made.

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**DESCRIPTION OF THE DEBT SECURITIES**

Energy Transfer Partners, L.P. may issue senior debt securities on a senior unsecured basis under an indenture among Energy Transfer Partners, L.P., as issuer, and a trustee that we will name in the related prospectus supplement. We refer to this senior indenture as the indenture. The debt securities will be governed by the provisions of the indenture and those made part of the indenture by reference to the Trust Indenture Act of 1939, as amended, or the Trust Indenture Act.

We have summarized material provisions of the indenture and the debt securities below. This summary is not complete. We have filed the indenture with the SEC as an exhibit to the registration statement, and you should read the indenture for provisions that may be important to you.

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