CHINA PETROLEUM & CHEMICAL CORP Form 6-K October 30, 2009

#### SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549 FORM 6-K

Report of Foreign Private Issuer Pursuant to Rule 13a-16 or 15d-16 of The Securities Exchange Act of 1934

For the month of October, 2009

#### CHINA PETROLEUM & CHEMICAL CORPORATION 22 Chaoyangmen North Street, Chaoyang District, Beijing, 100728 People's Republic of China Tel: (8610) 59960114

(Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.)

FormüForm20-F40-F

(Indicate by check mark whether the registrant by furnishing the information contained in this form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934. )

Yes No ü

(If "Yes" is marked, indicate below the file number assigned to registrant in connection with Rule 12g3-2(b): 82-\_\_\_\_\_. ) N/A

This Form 6-K consists of:

An announcement on 2009 third quarterly results of China Petroleum & Chemical Corporation (the "Registrant"), made by the Registrant on October 29, 2009.

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(a joint stock limited company incorporated in the People's Republic of China with limited liability) (Stock Code: 0386)

#### ANNOUNCEMENT Third Quarterly Results for 2009

#### §1 Important notice

- 1.1 The Board of Directors, the Supervisory Board of China Petroleum & Chemical Corporation ("Sinopec Corp." or the "Company") and its directors, supervisors and senior management warrant that there are no material omissions, or misrepresentations or misleading statements contained in this report and severally and jointly accept full responsibility for the authenticity, accuracy and completeness of the information contained in this report.
- 1.2 This report was approved on the 3rd meeting of the Fourth Session of the Board of Directors of Sinopec Corp.
- 1.3 The financial statements in this report were not audited.
- 1.4 Mr. Su Shulin, Chairman of the Board of Directors, Mr. Wang Tianpu, vice Chairman of the Board of Director and President, Mr. Wang Xinhua, Chief Financial Officer and Head of the Accounting Department warrant the authenticity and completeness of the financial statements contained in this Quarterly Report.

- §2 Basic Information of Sinopec Corp.
- 2.1 Principal financial data and indicators
- 2.1.1 Principal financial data and indicators prepared in accordance with the PRC Accounting Standards for Business Enterprises ("ASBE").

(0.051)

|                                   |           |          | Changes from   |
|-----------------------------------|-----------|----------|----------------|
|                                   | At 30     | At 31    | the end of the |
|                                   | September | December | preceding year |
|                                   | 2009      | 2008     | (%)            |
| Total assets (RMB millions)       | 843,734   | 763,297  | 10.5           |
| Total equity attributable to      |           |          |                |
| shareholders of the Company       |           |          |                |
| (RMB millions)                    | 364,867   | 329,300  | 10.8           |
| Net assets per share attributable |           |          |                |
| to equity shareholders of the     |           |          |                |
| Company (RMB)                     | 4.208     | 3.798    | 10.8           |

|                              | Nine-month periods ended 30 September |         |                  |  |
|------------------------------|---------------------------------------|---------|------------------|--|
|                              | (January ~ September)                 |         |                  |  |
|                              |                                       |         | Changes over     |  |
|                              |                                       |         | the same period  |  |
|                              |                                       |         | of the preceding |  |
|                              | 2009                                  | 2008    | year(%)          |  |
| Net cash flow from operating |                                       |         |                  |  |
| activities (RMB millions)    | 104,860                               | (4,434) |                  |  |
| Net cash flow from operating |                                       |         |                  |  |

1.209

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activities per share (RMB)

|  |        | -     | ods ended 30<br>September)  |        | -      | ls ended 30<br>~ September)<br>Changes                    |
|--|--------|-------|---|--------|--------|---|
|  | 2009   | 2008  | Changes over<br>the same<br>period of the<br>preceding<br>year(%) | 2009   | 2008   | over the<br>same period<br>of the<br>preceding<br>year(%) |
| Net profit<br>attributable to equity<br>shareholders of the<br>Company (RMB          |        |       | • • •   |        |        | ,   |
| millions)  | 16,524 | 7,379 | 123.9   | 49,714 | 15,052 | 230.3   |
| Basic earnings per share (RMB)   | 0.191  | 0.085 | 123.9   | 0.573  | 0.174  | 230.3   |
| Diluted earnings per share (RMB)   | 0.190  | 0.078 | 143.6   | 0.570  | 0.135  | 322.2   |
| Basic earnings per<br>share (before<br>extraordinary gain                            |        |       |   |        |        |   |
| and loss) (RMB)  | 0.191  | 0.095 | 101.1   | 0.575  | 0.192  | 199.5   |
| Fully diluted return   |        |       | 2.19  |        |        | 8.86  |
| on net assets (%)  | 4.53   | 2.34  | percentage<br>points  | 13.63  | 4.77   | percentage<br>points                                      |
| Fully diluted return<br>(before extraordinary<br>gain and loss) on net<br>assets (%) | 4.53   | 2.62  | 1.91<br>percentage<br>points                                      | 13.66  | 5.26   | 8.40<br>percentage<br>points                              |

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| Extraordinary gain/loss items   | Nine-month period ended<br>30 September 2009<br>(RMB millions) |
|---|--|
| Gain on disposal of fixed assets                                      | (205)  |
| Donations   | 146  |
| Gain on disposal of long-term equity investments and financial assets | (228)  |
| Net profit or loss of subsidiaries                                    |  |
| generated from a business combination                                 |  |
| involving entities under common control                               |  |
| before acquisition date   | (62)   |
| Other non-operating income and  |  |
| expenses  | 379  |
| Subtotal  | 30   |
| Tax effect  | (23)   |
| Total   | 7  |
| Attibutable to: Equity shareholders of                                |  |
| the Company   | 112  |
| Minority interests  | (105)  |

2.1.2 Financial data and indicators prepared in accordance with International Financial Reporting Standards ("IFRS")

|  | At 30<br>September 2009 | At 31<br>December 2008                              | Changes from<br>the end of the<br>preceding year<br>(%)      |
|--|-------------------------|---|--|
| Total assets (RMB millions)                                      | 852,985                 | 779,172   | 9.5  |
| Total equity attributable to equity shareholders of the          | ,                       | ,<br>,  |  |
| Company (RMB millions)   | 363,539                 | 327,889   | 10.9   |
| Net assets per share (RMB)                                       | 4.193                   | 3.782   | 10.9   |
| Adjusted net assets per share                                    |                         |   |  |
| (RMB)  | 4.102                   | 3.690   | 11.2   |
|  |                         | nonth periods en<br>30 September<br>uary ~ Septembe |  |
|  | 2009                    | 2008 <sup>tl</sup>                                  | Changes over<br>he same period<br>f the preceding<br>year(%) |
| Net cash flow generated from operating activities (RMB millions) | 100,700                 | (11,443)  | _  |

|                                |        | -     | ods ended 30<br>• September)   |        | •      | ds ended 30<br>~ September)                                       |
|--------------------------------|--------|-------|--|--------|--------|---|
|                                | 2009   | 2008  | Changes<br>over the<br>same period<br>of the<br>preceding<br>year(%) | 2009   | 2008   | Changes over<br>the same<br>period of the<br>preceding<br>year(%) |
| Profit attributable to equity  |        |       |  |        |        |   |
| shareholders of the            |        |       |  |        |        |   |
| Company (RMB                   |        |       |  |        |        |   |
| millions)                      | 16,551 | 7,385 | 124.1  | 49,797 | 15,067 | 230.5   |
| Basic earnings per share (RMB) | 0.191  | 0.085 | 124.1  | 0.574  | 0.174  | 230.5   |
| Diluted earnings               |        |       |  |        |        |   |
| per share (RMB)                | 0.190  | 0.078 | 143.6  | 0.571  | 0.135  | 323.0   |
| Return on net assets           |        |       | 2.21   |        |        | 8.92  |
| (%)                            | 4.55   | 2.34  | percentage<br>points   | 13.70  | 4.78   | percentage<br>points  |

2.2 Differences between net profit under ASBE and profit for the period under IFRS for the first three quarters of 2009 and shareholder's equity under ASBE and total equity under IFRS as at 30 September 2009

2.2.1 Analysis of effects of major differences between the net profit under ASBE and the profit of the period under IFRS

| Items   | Nine-month p<br>30 Sept |              |
|---|-------------------------|--------------|
|   | 2009                    | 2008         |
|   | <b>RMB</b> millions     | RMB millions |
| Net profit under ASBE                           | 51,835                  | 13,466       |
| Adjustments:                                    |                         |              |
| Reduced amortisation on revaluation of land use | 95                      | 17           |
| rights and others                               |                         |              |
| Profit for the period under IFRS                | 51,930                  | 13,483       |
|   |                         |              |

2.2.2 Analysis of effects of major differences between the shareholders' equity under ASBE and total equity under IFRS

|   | At 30 September     | At 31 December      |
|---|---------------------|---------------------|
|   | 2009                | 2008                |
| Items                                     | <b>RMB</b> millions | <b>RMB</b> millions |
| Shareholders' equity under ASBE           | 387,750             | 350,166             |
| Adjustments:                              |                     |                     |
| Revaluation of land use rights and others | (1,529)             | (1,624)             |
| Total equity under IFRS                   | 386,221             | 348,542             |

2.3 Number of shareholders at the end of the reporting period is 840,348, including 833,239 holders of A shares and 7,109 holders of H shares.

List for number of shareholders and top ten shareholders holding shares without selling restrictions at the end of the reporting period:

| Number of shareholders at the end of the reporting period                |   | 840,348                                  |
|--|---|--|
| Top ten shareholders of shares without selli                             | ng restrictions   | 040,540                                  |
| Name of shareholders (full name)   | Number of shares held as<br>at 30 September 2009<br>(10,000 shares) | Type of shares (A, H share<br>or others) |
| HKSCC (Nominees) Limited   | 1,666,789.6   | Н  |
| China Petrochemical Corporation  | 867,024.4   | А  |
| Guotai Junan Securities Co., Ltd.  | 36,590.6  | А  |
| China life Insurance Co. Ltd   |   |  |
| -Dividend-005L-FH002   | 29,139.2  | А  |
| Bosera Thematic Sector Equity Securities                                 |   |  |
| Investment Fund  | 6,146.7   | А  |
| Tongde Securities Investment Fund  | 4,300.6   | А  |
| Xingye Trend Investment Mixed Stock                                      |   |  |
| Fund   | 4,150.0   | А  |
| Changsheng Tongqing Detachable Trading Stock Fund                        | 4,102.1   | А  |
| E Fund 50 Tradable Open-ended Securities                                 |   |  |
| Index Investment Fund  | 4,087.0   | А  |
| Shanghai Stock exchange Dividend<br>Tradable Open-ended Securities Index |   |  |
| Investment Fund  | 3,849.0   | А  |

#### 2.4 Review of operating results

In the first three quarters of 2009, faced with the negative effect of the international financial crisis on the world economy, the Chinese government implemented a stimulus package scheme, a proactive financial policy and a moderately loosed monetary policy that are designed to enable Chinese economy to maintain a satisfactory growth and achieving a GDP increase of 7.7%. The international crude oil prices skyrocketed and then moved in a narrow range. Domestically, the refined oil product price and tax reform programme has been carried out in order to improve the operational environment of refinery. The domestic demand for oil products has stopped falling and begun to rebound, the demand for chemical products has bounced back. The Company put great efforts in developing the market, enlarging production capacity, enhancing integration of production, sales and research, and the output of crude oil and gas and refinery throughput increased steadily.

Exploration & Production Segment: Strengthen refined exploration to improve development quality; intensify the integrated exploration-development management of key regions to enhance the potentials of existing oilfields; in the development of natural gas, proactively prepare for commissioning the Sichuan-to-East China Gas Project, which has been completed basically. In the first three quarters, the output of crude oil and natural gas of the Company increased by 1.28% and 0.20%, respectively, compared with the same period of last year.

Refining Segment: Carefully arrange the safe and high-load operations of oil refining and optimize the procurement and allocation of crude oil resources. Adjust product mix by increasing the output of products with highly added value to support the smooth progress of oil-refining device transformation project for nationwide implementation of the state-standard (III) gasoline and implementation of the state-standard (IV) gasoline in certain areas. In the first three quarters, the processing volume of crude oil increased by 2.99% and the output of oil product increased by 3.36%, compared with the same period of last year, and light products yield was further increased.

Marketing and Distribution Segment: Optimize the operating structure, expand terminal sales, strengthen the sales of gasoline and jet fuels, enlarge the scale of non-oil business and step up the cooperation with key customers. Expand the business of lube oil and fuel oil. Accelerate the construction of new gas stations. In the first three quarters, our domestic distribution and retail amount of oil products dropped by 5.53% and 9.32%, respectively, compared to the same period of last year. However, the data of the second quarter and the third quarter showed a quarter-on-quarter increase of 18.35% and 1.85%, respectively.

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Chemicals Segment: Strongly expand the market of chemical products, reinforce the integration of production, sales and research, intensify customer service awareness, boost the development and application of new chemical products and increase the output of chemical products. In the first three quarters, the output of ethylene was 4.741 million tons, decreased by 2.25% and the output of synthetic resin was 7.408 million tons, increased by 1.05%, compared with the same period of last year.

Summary of Principal Operating Results for the First Three Quarters

|   |                              | Nine-month period en | ded September 30 | Changes over the                      |
|---|------------------------------|----------------------|------------------|---------------------------------------|
| Operating Data  | Unit                         | 2009                 | 2008             | same period of the preceding year (%) |
| Exploration and Production                                  | n                            |                      |                  |                                       |
| Crude oil production  | Million tonnes               | 31.73                | 31.33            | 1.28                                  |
| Natural gas production                                      | Hundred million cubic meters | 61.17                | 61.05            | 0.20                                  |
| Crude oil price realised                                    | RMB / tonne                  | 2183.35              | 4,698.73         | (53.53)                               |
| Natural gas price realised                                  | RMB / thousand cubic meters  | 960.11               | 934.38           | 2.76                                  |
| Refining (Note 1)   |                              |                      |                  |                                       |
| Refinery throughput   | Million tonnes               | 134.39               | 130.49           | 2.99                                  |
| Gasoline, diesel oil and kerosene production                | Million tonnes               | 83.63                | 80.91            | 3.36                                  |
| Of which: Gasoline  | Million tonnes               | 25.57                | 21.75            | 17.56                                 |
| Diesel oil  | Million tonnes               | 50.56                | 53.21            | (4.98)                                |
| Kerosene  | Million tonnes               | 7.50                 | 5.95             | 26.05                                 |
| Light chemical feedstock                                    | Million tonnes               | 19.31                | 18.19            | 6.16                                  |
| Light products yield  | %                            | 75.30%               | 74.64%           | 0.66 percentage point                 |
| Refinery yield  | %                            | 94.28%               | 93.76%           | 0.52 percentage point                 |
| Marketing and Distribution                                  | n                            |                      |                  |                                       |
| Total domestic sales<br>volume of refined oil<br>products   | Million tonnes               | 89.57                | 94.81            | (5.53)                                |
| Of which: Retail volume                                     | Million tonnes               | 57.67                | 63.60            | (9.32)                                |
| Direct sales volume   | Million tonnes               | 17.51                | 15.17            | 15.43                                 |
| Wholesale volume  | Million tonnes               | 14.39                | 16.04            | (10.29)                               |
| Total number of service stations                            | Station                      | 29,522               | 29,220           | 1.03                                  |
| Of which: Number of<br>company-operated<br>service stations | Stations                     | 28,874               | 28,578           | 1.04                                  |
| Number of franchised service station                        | Stations                     | 648                  | 642              | 0.93                                  |
| Average annual<br>throughput per station<br>(Note 2)        | Tonne/station                | 2,663                | 2,967            | (10.25)                               |
| Chemicals (Note 3)  |                              |                      |                  |                                       |

| Ethylene                            | Million tonnes | 4.74 | 4.85 | (2.25) |
|-------------------------------------|----------------|------|------|--------|
| Synthetic resin                     | Million tonnes | 7.41 | 7.33 | 1.05   |
| Synthetic rubber                    | Million tonnes | 0.64 | 0.65 | (1.99) |
| Synthetic fiber monomer and polymer | Million tonnes | 5.73 | 5.69 | 0.65   |
| Synthetic fiber                     | Million tonnes | 0.97 | 0.98 | (1.53) |
| Urea                                | Million tonnes | 1.40 | 1.20 | 17.03  |

Note The data of the refining segment of 2008 are restated upon the acquisition of Sinopec Qingdao Petrochemical1: Company Limited;

| Note 2: | Throughput per station data is an annualised average; |
|---------|---|
|         |   |

Note 3: Including 100% outputs of BASF-YPC and Shanghai Secco.

Capital expenditure:

The capital expenditure of the first three quarters was about RMB60.28 billion. RMB 28.664 billion was used for exploration and exploitation. Sichuan-to-East China Gas Project was approaching completion. Newly-constructed crude oil and natural gas production capacity was 4.12 million tons per year and 0.591 billion cubic meters per year, respectively. The capital expenditure for refining segment was RMB8.063 billion, mainly used in oil products quality upgrade projects and Zhanjiang refinery auxiliary facilities was put into operation smoothly. Chemical capital expenditure was RMB16.118 billion, and construction of two 1 million tonnes per year ethylene projects in Tianjin and Zhenhai was carried out on schedule. The capital expenditure of marketing and distribution was RMB 6.315 billion, and construction and acquisition of stations in key areas made achievements with 495 service stations added. The capital expenditure for corporate and others reached RMB1.120 billion.

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#### §3 Significant events

3.1 Significant changes in major items contained in the consolidated financial statements prepared in accordance with the PRC Accounting Standards for Business Enterprises ("ASBE") and the reasons for such changes.

|                       | At 30          | At 31            | Increase/(decrease) |            |   |
|-----------------------|----------------|------------------|---------------------|------------|---|
| Items of Consolidated | September 2009 | December<br>2008 | Amount              | Percentage | Main reason for   |
| Balance Sheet         | RMB millions   |                  | RMB<br>millions     | %          | Changes   |
| Bills receivable      | 5,166          | 3,660            | 1,506               | 41.15      | Mainly attributable<br>to the increased<br>amount of bills<br>received by Sinopec<br>Corp.  |
| Accounts receivable   | 29,074         | 12,990           | 16,084              | 123.82     | Sinopec Corp.<br>enlarged its<br>production scale<br>and the prices of the<br>primary finished<br>goods increased in<br>the first three<br>quarters of 2009.  |
| Inventories           | 135,940        | 95,979           | 39,961              | 41.64      | Mainly attributable<br>to the increased<br>prices of crude oil<br>and other raw<br>materials and the<br>increase in<br>inventory volumes<br>as compared with<br>those at the<br>beginning of the<br>year. |
| Short-term loans      | 48,377         | 74,415           | (26,038)            | (34.99)    | Sinopec Corp.<br>optimises its<br>financing structure<br>to decrease its<br>financial expenses.   |
| Bills payable         | 27,258         | 18,753           | 8,505               | 45.35      | Sinopec Corp.<br>optimises its<br>financing structure<br>to decrease its<br>financial expenses  |
| Accounts payable      | 92,069         | 56,464           | 35,605              | 63.06      | Sinopec Corp.<br>enlarged its<br>production scale<br>and the prices of the  |

|   |        |        |          |         | crude oil and other<br>raw materials have<br>increased in the first<br>three quarters of<br>2009. |
|---|--------|--------|----------|---------|---|
| es payable                              | 11,464 | 6,816  | 4,648    | 68.19   | Mainly attributable<br>to the increase of<br>consumption tax<br>and income tax.                   |
| -current liabilities<br>within one year | 7,630  | 19,511 | (11,881) | (60.89) | Mainly attributable<br>to the decrease of<br>long-term loans due<br>within one year.              |
| entures payable                         | 93,498 | 62,207 | 31,291   | 50.30   | Sinopec Corp.<br>issued<br>medium-term notes<br>in the reporting<br>period.                       |
|   | 93,498 | 62,207 | 31,291   | 50.30   | medium<br>in the re   |

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|   | As at 30          | As at 30                   | Increase/(decrease) |                |   |
|---|-------------------|----------------------------|---------------------|----------------|---|
| Items of Consolidated<br>Income Statement | September<br>2009 | September<br>2008          | Amount              | Percentage     | Main reason for<br>Changes  |
| Income Statement                          |                   | uary-September<br>nillions | RMB millions        | %              | Changes   |
| Operating costs                           | 667,113           | 1,056,526                  | (389,413)           | (36.86)        | Mainly attributable<br>to the decreased cost<br>of raw materials<br>resulted from<br>decrease of the<br>crude oil price<br>compared with the<br>same period of the<br>preceding year.   |
| Sales taxes and surcharges                | 96,911            | 47,464                     | 49,447              | 104.18         | The increased fuel<br>consumption tax<br>levied by the<br>government since<br>the beginning of this<br>year has directly<br>resulted in increase<br>of sales taxes.   |
| Impairment losses                         | 599               | 11,952                     | (11,353)            | (94.99)        | Mainly attributable<br>to the impairment of<br>crude oil in the first<br>three quarters of last<br>year.  |
| Loss/(gain) from<br>changes in fair value | 409               | (3,753)                    | 4,162               | Not applicable | Attributable to the<br>changes in the<br>unrealised gain/loss<br>on the embedded<br>derivative<br>component of the<br>Convertible Bonds<br>caused by the<br>fluctuations in the<br>valuation of H<br>shares of Sinopec<br>Corp. |
| Non-operating income                      | 569               | 46,157                     | (45,588)            | (98.77)        | Mainly attributable<br>to that Sinopec<br>Corp. recognised<br>subsidy income in<br>the first three<br>quarters of last year.  |
| Income tax expense                        | 14,082            | 2,420                      | 11,662              | 481.90         | The increase of<br>income tax is<br>attributable to<br>increase of the profit   |

|  |        |         |        |                | before taxation<br>compared with the<br>same period of the<br>preceding year.  |
|--|--------|---------|--------|----------------|--|
| Net profit attributable<br>to the equity<br>shareholders of the<br>Company | 49,714 | 15,052  | 34,662 | 230.28         | Benefited from the<br>revised pricing<br>mechanism of<br>refined petroleum<br>products in the<br>domestic market, the<br>refining segment of<br>Sinopec Corp. made<br>profit in the<br>reporting period.<br>Meanwhile, the<br>Management made<br>effort to expand<br>market and improve<br>efficiency. |
| Net profit/(loss)<br>attributable to<br>minority interests                 | 2,121  | (1,586) | 3,707  | Not applicable | Mainly attributable<br>to the increase of the<br>net profit from<br>controlling<br>subsidiaries.   |

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3.2 Significant events and their impacts as well as the analysis and explanations for the solutions

# $\sqrt{}$ Applicable Inapplicable

On the Acquisition of All the Assets of 6 Research Institutes and All the Equity Interests of 5 Companies under Sinopec Asset Management Company

On August 21, 2009, Sinopec Corp. held the second meeting of its 4th Session of the Board of Directors, where the attendees reviewed and approved the Proposal Concerning the Acquisition of Certain Assets and Equity Interests of Sinopec Assets Management Company. Under the proposal, Sinopec Corp. acquired all the assets of 6 subsidiaries of Sinopec Asset Management Company, including RIPED, RIPP, BCRI and three other research institutes in Shanghai, Fushun and Qingdao, and 100% equity interests of 5 wholly-owned subsidiaries, including Xingpu Company, BCRI Design Institute, Sinosun Certification Center, Fushun Huanke Company and Materials Equipment Company. The acquisition consideration amounts to RMB 3,945.81 million, including RMB 3,110.16 million for all the assets of the 6 research institutes and RMB 835.65 million for 100% equity interests in the 5 limited-liability companies. For more information, please read the connected transaction announcements released in China Securities Journal, ShangHai Securities News and Securities Times dated August 24.

3.3 Status of commitment issue fulfillment by the Company, shareholder and actual controller.

Applicable  $\sqrt{}$  Inapplicable

- 3.4Caution and explanation as to the anticipated loss of accumulated net profits from the beginning of the year to the end of the next reporting period or significant changes over the same period of last year.
- √ Applicable Inapplicable

In 2008, the international crude oil price went up by a large margin and tight control was imposed on the domestic price of oil products. The oil product price was even lower than the crude oil price. The Company took all measures to ensure the supply of oil product to the market by purchasing resources from a wide range of sources and importing of oil products in time, and further optimizing the transportation of oil products. The measures caused a heavy loss to the Company's refining business and a significant decline in overall results.

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Since the beginning of 2009, China launched the reform of refined oil product prices and taxes. The domestic oil refining business has gradually taken a turn for the better, making it possible to give a play to the advantages of the Company's oil refining business in scale, cost, integration and management. The market demand for chemical products also shows an upturn. The Company expects a year-on-year increase of more than 50% in the 2009 annual results.

- 3.5 Implementation of Cash Dividend in the Reporting Period
- $\sqrt{Applicable}$  Inapplicable

Distribution of interim dividend of 2009

Authorized at the 2008 shareholders' meeting and approved at the second meeting of the 4th Session of the Board of Directors of Sinopec Corp., the dividend distribution plan for the half year ended on June 30, 2009 is RMB 0.007 (including tax) per share, calculated on the basis of 86.702439 billion shares as of June 30, 2009, amounting to about RMB 6.069 billion of cash dividends, which were distributed on October 15, 2009 to all the shareholders whose names appeared on the Sinopec Corp.'s register of members as of September 21, 2009

3.6This quarterly report is published in both English and Chinese languages. The Chinese version shall prevail, in case of any disparity in construing these two versions.

By Order of the Board Su Shulin Chairman

Beijing, PRC 29 October 2009

As at the date of this announcement, the non-executive directors are Messrs. Su Shulin, Zhang Yaocang, Cao Yaofeng, Li Chunguang and Liu Yun; the executive directors of Sinopec Corp. are Messrs. Wang Tianpu, Zhang Jianhua, Wang Zhigang, Cai Xiyou, Dai Houliang; the independent non-executive directors are Messrs. Liu Zhongli, Ye Qing, Li Deshui, Xie Zhongyu, Chen Xiaojin.

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## SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

China Petroleum & Chemical Corporation

By: /s/ Chen Ge

Name: Chen Ge

Title: Secretary to the Board of Directors

Date: October 30, 2009

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