# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

#### FORM N-Q

# QUARTERLY SCHEDULE OF PORTFOLIO HOLDINGS OF REGISTERED MANAGEMENT INVESTMENT COMPANY

Investment Company Act file number 811-22409

Tortoise MLP Fund, Inc. (Exact name of registrant as specified in charter)

11550 Ash Street, Suite 300, Leawood, KS 66211 (Address of principal executive offices) (Zip code)

David J. Schulte 11550 Ash Street, Suite 300, Leawood, KS 66211 (Name and address of agent for service)

913-981-1020 Registrant's telephone number, including area code

Date of fiscal year end: November 30

Date of reporting period: August 31, 2011

Item 1. Schedule of Investments.

Tortoise MLP Fund, Inc. SCHEDULE OF INVESTMENTS (Unaudited)

August 31, 2011

	August 31, 2011			
Master Limited Partnerships and Related Companies -				
137.9% (1)	Shares		Fair Value	
Natural Gas/Natural Gas Liquids Pipelines - 81.9% (1)				
United States - 81.9% (1)				
Boardwalk Pipeline Partners, LP	3,793,900	\$	95,226,890	
El Paso Pipeline Partners, L.P.	3,483,900		128,172,681	
Energy Transfer Partners, L.P.	2,804,700		126,379,782	
Enterprise Products Partners L.P.	2,782,662		117,289,203	
Niska Gas Storage Partners LLC	1,058,000		13,415,440	
ONEOK Partners, L.P.	1,621,500		70,470,390	
PAA Natural Gas Storage, L.P.	934,361		16,902,591	
Regency Energy Partners LP	4,650,608		111,056,519	
Spectra Energy Partners, LP	1,922,900		55,860,245	
TC PipeLines, LP	735,400		32,063,440	
Williams Partners L.P.	2,404,900		130,297,482	
			897,134,663	
Natural Gas Gathering/Processing - 26.1% (1)				
United States - 26.1% (1)				
Chesapeake Midstream Partners, L.P.	570,200		15,891,474	
Copano Energy, L.L.C.	1,689,791		54,783,024	
Crestwood Midstream Partners LP	1,200		30,672	
Crestwood Midstream Partners LP (2)(3)	1,389,135		34,394,983	
DCP Midstream Partners, LP	1,348,700		52,289,099	
MarkWest Energy Partners, L.P.	1,146,700		55,098,935	
Targa Resources Partners LP	1,705,200		58,488,360	
Western Gas Partners LP	392,235		14,245,975	
	•		285,222,522	
Crude/Refined Products Pipelines - 25.0% (1)				
United States - 25.0% (1)				
Buckeye Partners, L.P.	859,900		54,156,502	
Enbridge Energy Partners, L.P.	1,660,100		47,312,850	
Holly Energy Partners, L.P.	735,300		37,279,710	
Kinder Morgan Management, LLC (3)	779,274		47,146,098	
Magellan Midstream Partners, L.P.	199,500		11,964,015	
NuStar Energy L.P.	680,100		40,261,920	
Oiltanking Partners LP	125,174		3,002,924	
Plains All American Pipeline, L.P.	351,680		21,322,359	
Sunoco Logistics Partners L.P.	109,500		9,389,625	
Tesoro Logistics LP	103,800		2,429,958	
	,		274,265,961	
Propane Distribution - 4.9% (1)			, , , , , , , , , , , , , , , , , , , ,	
United States - 4.9% (1)				
(-)				

Inergy, L.P.		1,891,200		53,634,432
	nited Partnerships and Related Companies			
(Cost \$1,387,743	3,731)			1,510,257,578
	estment - 0.3% (1)			
	vestment Company - 0.3% (1)			
•	onal Money Market Portfolio, 0.11% (4)			
(Cost \$3,320,744	4)	3,320,744		3,320,744
T 1 T	120.26 (1) (6 + 01.201.064.455)			1 510 550 000
	ts - 138.2% (1) (Cost \$1,391,064,475)			1,513,578,322
	d Liabilities - (6.7%) (1)			(73,164,062)
	t Obligations - (23.3%) (1)			(255,000,000)
	eemable Preferred Stock at Liquidation			(00,000,000
Value - (8.2%) (	•			(90,000,000 )
	Applicable to Common Stockholders -		ф	1 005 414 260
100.0% (1)			\$	1,095,414,260
	Calculated as a percentage of net assets			
(1)	applicable to common stockholders.			
(1)		aggordance with procedure	o opprovo	d by the Doord
(2)	Restricted securities have been fair valued in of Directors and have	accordance with procedure	s approve	u by the Board
(2)		2 10/ 25 4 2224		
(2)	a total fair value of \$34,394,983, which repre	sents 3.1% of het assets.		
(3)	Security distributions are paid-in-kind.			
(4)	Rate indicated is the current yield as of			
(4)	August 31, 2011.			

Various inputs are used in determining the value of the Company's investments. These inputs are summarized in the three broad levels listed below:

Level 1 – quoted prices in active markets for identical investments

Level 2 – other significant observable inputs (including quoted prices for similar investments, market corroborated inputs, etc.)

Level 3 – significant unobservable inputs (including the Company's own assumptions in determining the fair value of investments)

The inputs or methodology used for valuing securities are not necessarily an indication of the risk associated with investing in those securities.

The following table provides the fair value measurements of applicable Company assets by level within the fair value hierarchy as of August 31, 2011. These assets are measured on a recurring basis.

Description Equity Securities:	A	Fair Value at august 31, 2011	Level 1	Level 2	Level 3
Master Limited Partnerships and Related					
Companies(a)	\$	1,510,257,578 \$	1,475,862,595 \$	34,394,983 \$	S -
Total Equity Securities		1,510,257,578	1,475,862,595	34,394,983	-
Other:					
Short-Term Investments(b)		3,320,744	3,320,744	-	-
Total Other		3,320,744	3,320,744	-	-
Total	\$	1,513,578,322 \$	1,479,183,339 \$	34,394,983	S -

- (a) All other industry classifications are identified in the Schedule of Investments.
- (b) Short-term investments are sweep investments for cash balances in the Company at August 31, 2011.

#### Valuation Techniques

In general, and where applicable, the Company uses readily available market quotations based upon the last updated sales price from the principal market to determine fair value. This pricing methodology applies to the Company's Level 1 investments.

An equity security of a publicly traded company acquired in a private placement transaction without registration under the Securities Act of 1933, as amended (the "1933 Act"), is subject to restrictions on resale that can affect the security's fair value. If such a security is convertible into publicly-traded common shares, the security generally will be valued at the common share market price adjusted by a percentage discount due to the restrictions and categorized as Level 2 in the fair value hierarchy. If the security has characteristics that are dissimilar to the class of security that trades on the open market, the security will generally be valued and categorized as Level 3 in the fair value hierarchy.

The Company utilizes the beginning of reporting period method for determining transfers between levels. There were no transfers between levels for the period from December 1, 2010 through August 31, 2011.

Certain of the Company's investments are restricted and are valued as determined in accordance with procedures established by the Board of Directors. The table below shows the number of units held, acquisition date, acquisition cost, fair value, fair value per share and percent of net assets which the security comprises at August 31, 2011.

							Fair Value
							as Percent
		Number of Acquisition Acquisition				Fair Value	of Net
Investment Security		Shares	Date	Cost	Fair Value	Per Share	Assets
Crestwood	Unregistered Class C	1,389,135	4/1/11	\$	\$	\$ 24.76	3.1%
Midstream Partners	Units			33,000,030	0 34,394,983		
LP							

The carrying value per unit of unrestricted common units of Crestwood Midstream Partners LP was \$30.37 on February 18, 2011, the date of the purchase agreement and the date an enforceable right to acquire the restricted Crestwood Midstream Partners LP units was obtained by the Company.

As of August 31, 2011, the aggregate cost of securities for federal income tax purposes was \$1,358,392,492. The aggregate gross unrealized appreciation for all securities in which there was an excess of fair value over tax cost was \$194,719,844, the aggregate gross unrealized depreciation for all securities in which there was an excess of tax cost over fair value was \$39,534,014 and the net unrealized appreciation was \$155,185,830.

#### Item 2. Controls and Procedures.

- (a) The registrant's Chief Executive Officer and its Chief Financial Officer have concluded that the registrant's disclosure controls and procedures (as defined in Rule 30a-3(c) under the Investment Company Act of 1940 (the "1940 Act")) are effective as of a date within 90 days of the filing date of this report, based on the evaluation of these controls and procedures required by Rule 30a-3(b) under the 1940 Act and Rule 13a-15(b) or 15d-15(b) under the Securities Exchange Act of 1934, as amended.
- (b) There was no change in the registrant's internal control over financial reporting (as defined in Rule 30a-3(d) under the 1940 Act) that occurred during the registrant's last fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting.

#### Item 3. Exhibits.

Separate certifications for each principal executive officer and principal financial officer of the registrant as required by Rule 30a-2(a) under the 1940 Act (17 CFR 270.30a-2(a)) are filed herewith.

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Tortoise MLP Fund, Inc.

Date: October 26, 2011 By: /s/ Terry Matlack

Terry Matlack

Chief Executive Officer

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

Tortoise MLP Fund, Inc.

Date: October 26, 2011 By: /s/ Terry Matlack

Terry Matlack

Chief Executive Officer

Tortoise MLP Fund, Inc.

Date: October 26, 2011 By: /s/ P. Bradley Adams

P. Bradley Adams Chief Financial Officer